

<b>Well Name:</b> FOGELSON GAS COM	<b>Well Location:</b> T30N / R11W / SEC 26 / NESE / 36.781261 / -107.95382	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1R	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079962	<b>Unit or CA Name:</b> FOGELSON	<b>Unit or CA Number:</b> NMNM73715
<b>US Well Number:</b> 3004530275	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent**

**Sundry ID:** 2633587

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Subsurface)

**Date Sundry Submitted:** 09/10/2021

**Time Sundry Submitted:** 12:09

**Date proposed operation will begin:** 07/14/2021

**Procedure Description:** Please see the attached Preliminary Production Allocation for the newly recompleted well listed above.

**NOI Attachments**

**Procedure Description**

FOGELSON\_GAS\_COM\_1R\_Preliminary\_Subtraction\_Allocation\_Form\_20210910120935.pdf

Fogelson\_Gas\_Com\_1R\_Production\_Allocation\_20210910120935.pdf

**Well Name:** FOGELSON GAS COM

**Well Location:** T30N / R11W / SEC 26 / NESE / 36.781261 / -107.95382

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 1R

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF079962

**Unit or CA Name:** FOGELSON

**Unit or CA Number:** NMNM73715

**US Well Number:** 3004530275

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY COMPANY

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** AMANDA WALKER

**Signed on:** SEP 10, 2021 12:09 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Technician

**Street Address:** 1111 TRAVIS ST.

**City:** HOUSTON **State:** TX

**Phone:** (346) 237-2177

**Email address:** mwalker@hilcorp.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 09/16/2021

**Signature:** Kenneth Rennick

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
						Date: 8/17/2021  API No. 3004530275 DHC No. 4080AZ Density. R-20464 Lease No. NMSF079962	
Well Name <b>FOGELSON GAS COM</b>						Well No. <b>1R</b>	
Unit Letter <b>I</b>	Section <b>26</b>	Township <b>30N</b>	Range <b>11W</b>	Footage <b>1980' FSL &amp; 660' FEL</b>	County, State <b>SAN JUAN, New Mexico</b>		
Completion Date  <b>7/15/2021</b>		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>					
<p>JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the <b>Dakota</b> and the added formation to be commingled is the <b>Mesaverde</b>. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.</p> <p>Oil production will be allocated based on average formation yields from offset wells: <b>DK- 23%, MV- 77%</b></p>							
NAME		DATE		TITLE		PHONE	
X <i>Amanda Walker</i>		08/19/2021		Operations/Regulatory Tech – Sr.		346-237-2177	
Amanda Walker							

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 49482

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 49482
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmclure	None	11/12/2021