

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-30498</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>State 29 Com</b>
8. Well Number #1
9. OGRID Number <b>240974</b>
10. Pool name or Wildcat <b>Lovington Upper Penn; Northeast</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Legacy Reserves Operating LP**

3. Address of Operator  
**P.O. Box 10848, Midland, TX 79702**

4. Well Location  
 Unit Letter **E** : **1980** feet from the **N** line and **810** feet from the **W** line  
 Section **29** Township **16S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3810' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>PANDA</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	


13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**05/18/21** MIRU plugging equipment. Dug out cellar. ND well head, NU BOP. 05/19/21 RIH w/ 224 jts of tbg, tagged @ 7271'. 05/20/21 RIH tbg & muleshoe. 5 1/2" csg parted @ 7271'. Spotted 100 sx class C cmt @ 7271'-6260'. WOC. 05/21/21 Tagged plug @ 6407'. Circ'd hole w/ 152 BBLs MLF. Pressure tested csg, held 500 PSI. POH w/ 192 jts of tbg. Perf'd csg @ 6170'. Pressured up on perfs to 1000 PSI. Spotted 45 sx class C cmt @ 6220'-5765'. WOC. Tagged plug @ 5678'. Perf'd @ 4930'. Sqz'd 50 sx class C cmt @ 4930'-4830'. WOC. 05/24/21 Tagged plug @ 4900'. Spotted 25 sx class C cmt @ 4900'-4653'. ND BOP, pulled stretch on csg. Csg free @ 4500'. Cut csg @ 4260' & began POH. 05/25/21 POH w/ 111 jts of 5 1/2" csg. RIH w/ tbg, spotted 45 sx class C cmt @ 4310'-4144'. WOC. 05/26/21 Tagged plug @ 4122'. Spotted 50 sx class C cmt @ 2100'-1915'. WOC. Tagged plug @ 1850'. ND BOP. Spotted 205 sx class C cmt @ 750' to surface. **05/28/21** Moved in backhoe and welder, cut off well head, notified Kerry Fortner w/ NMOCD via picture text message of cmt at surface. Welded on "Above Ground Dry Hole Marker." Backfilled cellar, Cut off deadmen, cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Compliance Coordinator DATE 06/01/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 221-6358

**For State Use Only**

APPROVED BY:  TITLE Compliance Officer A DATE 11/17/21

Conditions of Approval (if any):

## Legacy Reserves

### DAILY OPERATIONS REPORT - (All Days)

**5/18/2021 thru 6/1/2021**

Printed 6/1/2021 Page 1

**STATE 29 COM # 1**

LEA Co., NM

BOLO ID: 300398.01

Zone:

**P & A well**

May 18, 2021 Tuesday (Day 1)

MIRU. Dig out cellar, NUBOP.

SISDON

Daily Cost:

Cum. Cost: \$0

May 19, 2021 Wednesday (Day 2)

Rack and tally workstring.

PU perf sub and 224 jts tbg, tag tight spot @ 7271'. Could not wrok through.

POOH standing back tbg.

SISDON

Daily Cost: \$1,078

Cum. Cost: \$1,078

May 20, 2021 Thursday (Day 3)

RIH w/mule shoe and 224 jts, tagging @ 7271'. Worked tbg and made 13 jts to 7693' (outside 5 1/2" csg) csg is parted @ 7271'. POOH w/tbg and mule shoe.

RIH w/perf sub and 224 jts tbg. Spot 100 sx class c neat cement 7271 to 6260'.

POOH standing back 60 jts.

SISDON

All orders per Kerry Forrtner w/OCD

Daily Cost:

Cum. Cost: \$1,078

May 21, 2021 Friday (Day 4)

RIH tagging TOC @ 6407'. Circulate hole w/152 bbls MLF. Pressure test csg to 500 psi-held good.

POOH standing back 192 jts. RIH w/WL and perf csg @ 6170'. RIH w/pkr pressure up to 1000 psi, POOH. RIH w/192 jts open ended.

Spot 45 sxs class c neat cement from 6220' to 5765', POOH standing back 60 jts. WOC.

RIH tagging TOC @ 5678'. POOH standing back 154 jts, layed dwn 38 jts.

RIH and perf csg @ 4930'. POOH w/WL.

RIH w/5 1/2 pkr and 143 jts. Squeeze 50 sxs class c neat cement from 4930' to 4830'. Circulate well.

# Legacy Reserves

## DAILY OPERATIONS REPORT - (All Days)

5/18/2021 thru 6/1/2021

Printed 6/1/2021 Page 2

**STATE 29 COM # 1**

LEA Co., NM

BOLO ID: 300398.01

Zone:

SISDON

Daily Cost: \$5,789

Cum. Cost: \$6,867

May 22, 2021 Saturday (Day 5)

Daily Cost:

Cum. Cost: \$6,867

May 23, 2021 Sunday (Day 6)

Daily Cost:

Cum. Cost: \$6,867

May 24, 2021 Monday (Day 7)

RIH tagging TOC @ 4900'. POOH standing back 150 jts.

RIH w/150 jts open ended. Spot 25 sxs class c neat cement from 4900' to 4653'. POOH standing back 132 jts and laying dwn 18 jts.

NDBOP and B section. RU csg jacks, pulled stretch, csg show to be free to 4500'. RIH w/WL and cut csg @ 4260'. POOH w/WL.

POOH laying dwn 10 jts of 5 1/2 csg.

SISDON

Daily Cost:

Cum. Cost: \$6,867

May 25, 2021 Tuesday (Day 8)

Continue POOH laying dwn a total of 111 jts of 5 1/2 csg. RD csg equip.

RIH open ended w/132 jts tbg. Spot 45 sxs class c neat cement from 4310' to 4144'. POOH standing back 60 jts tbg.

SISDON

Daily Cost:

Cum. Cost: \$6,867

May 26, 2021 Wednesday (Day 9)

RIH tagging TOC @ 4122'. POOH laying dwn 62 jts.

Spot 50 sx class c neat cement from 2100' to 1915'. POOH standing back 60 jts. WOC.

RIH tagging TOC @ 1850'. POOH laying dwn 65 jts.

**Legacy Reserves**  
DAILY OPERATIONS REPORT - (All Days)  
**5/18/2021 thru 6/1/2021**

Printed 6/1/2021 Page 3

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**STATE 29 COM # 1**

LEA Co., NM

BOLO ID: 300398.01

Zone:

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NDBOP.

RIH w/tbg and spot 205 sxs class c neat cement from 750' to surface. POOH laying dwn 23 jts.

RDMO

Daily Cost:

Cum. Cost:           \$6,867

May 27, 2021 Thursday           (Day 10)

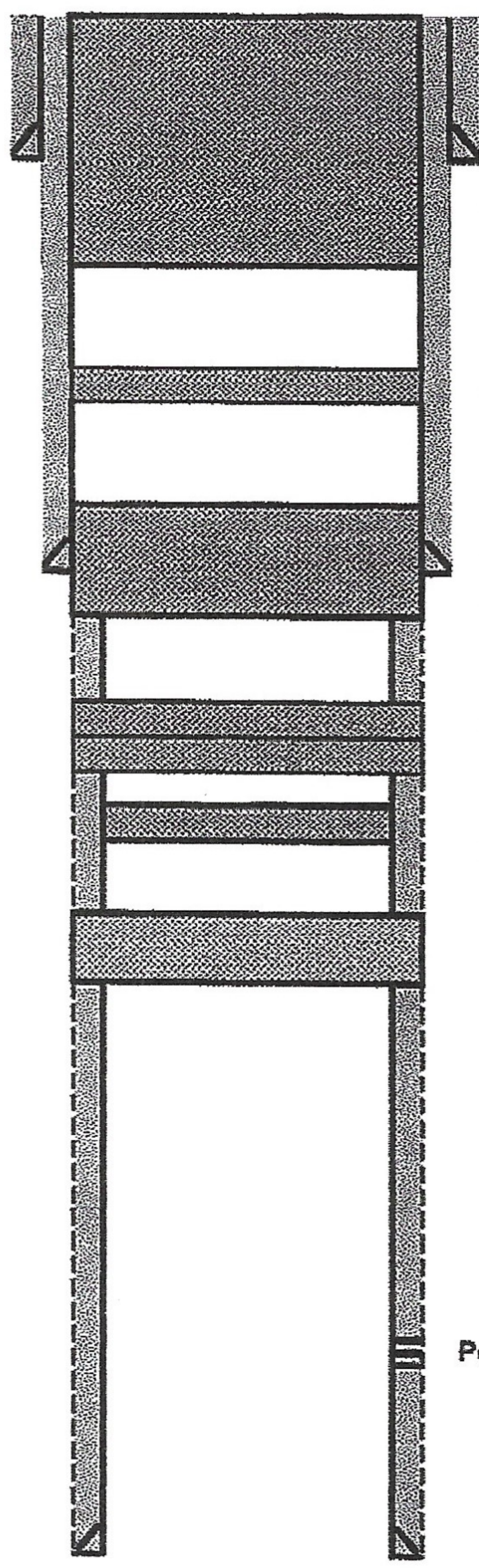
Daily Cost:           \$1,159

Cum. Cost:           \$8,026

<b>Legacy Plugged</b>			
Author:	Abby BCM		
Well Name	State 29 Corn	Well No.	#1
Field/Pool	Lovington Upper Penn, NE	API #:	30-025-30498
County	Lea	Location:	Sec 29, 16S, 37E
State	New Mexico		1980 FNL & 810 FNL
Spud Date		GL:	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	12 3/4		35#	414	17 1/2	400	0
Inter Csg	8 5/8		32 & 24#	4,210	11	1,400	0
Prod Csg	5 1/2		17 & 20#	11,365	7 7/8	350	9600 TS

Formation	Top
Anhy	706
Yates	3163
San Andres	4934
Glorieta	6177
Paddock	6315
Blinbry	6970
Tubb	7622
Drinkard	7733
Wolfcamp	9718
Penn	9987
Canyon	10815
Strawn	11117
Atoka	11335



12 3/4 35# CSG @ 414

7. Spotted 205 sx class cmt @ 750' to surface.

6. Spotted 50 sx class C cmt @ 2100-1915'. WOC. Tagged plug @ 1850'.

8 5/8 32 & 24# CSG @ 4,210

5. Cut csg @ 4260'. POH w/ 111 jts of 5 1/2" csg. RIH w/ tbg, spotted 45 sx class C cmt @ 4310-4144'. WOC. Tagged plug @ 4122'.

4. Tagged plug @ 4900'. Spotted 25 sx class C cmt @ 4900-4653'.

3. Perf'd @ 4930'. Sqz'd 50 sx class C cmt @ 4930-4830'.

2. Perf'd csg @ 6170'. Pressured up on perfs to 1000 PSI. Spotted 45 sx class C cmt @ 6220-5765'. WOC. Tagged plug @ 5678'.

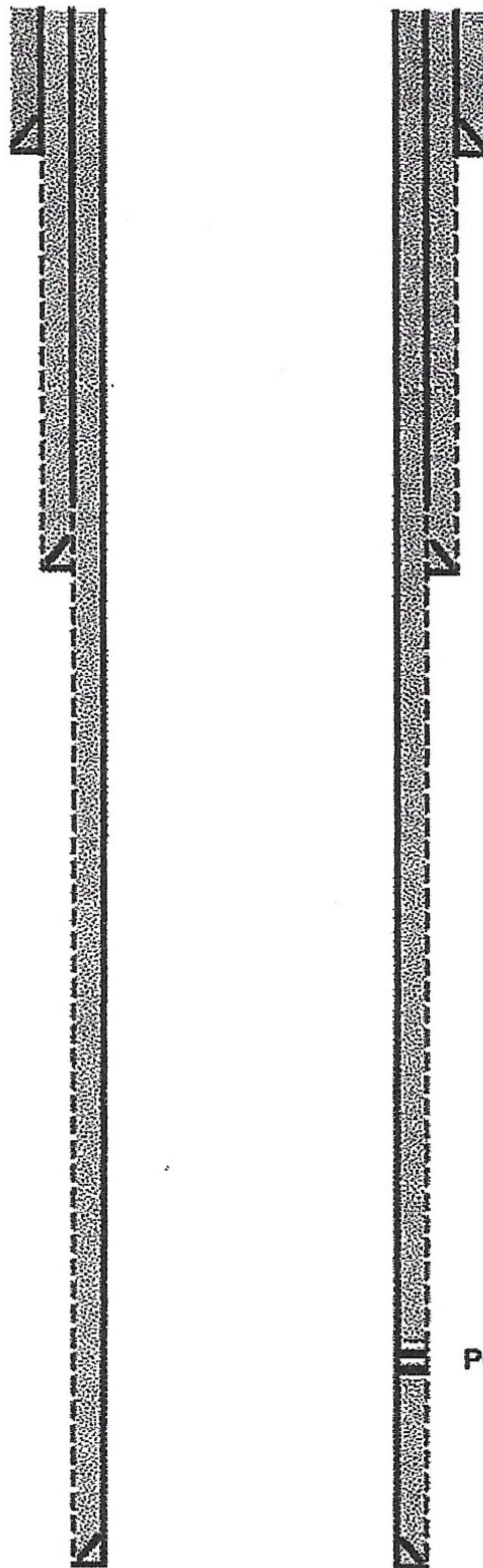
1. 5 1/2" csg parted @ 7271'. Spotted 100 sx class C cmt @ 7271-6260'. WOC & Tagged @ 6407'

Perfs @ 11162-11222

5 1/2 17 & 20# CSG @ 11,365

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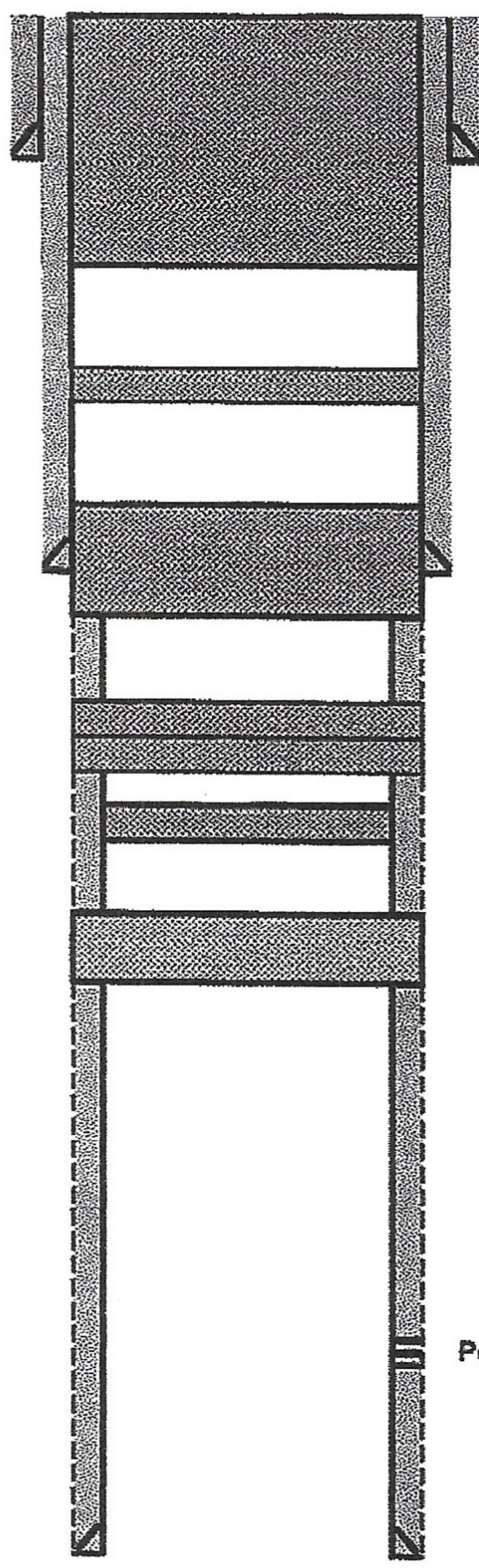
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3. Per'd @ 4930'. Sqz'd 50 sx class C cmt @ 4930-4830'.

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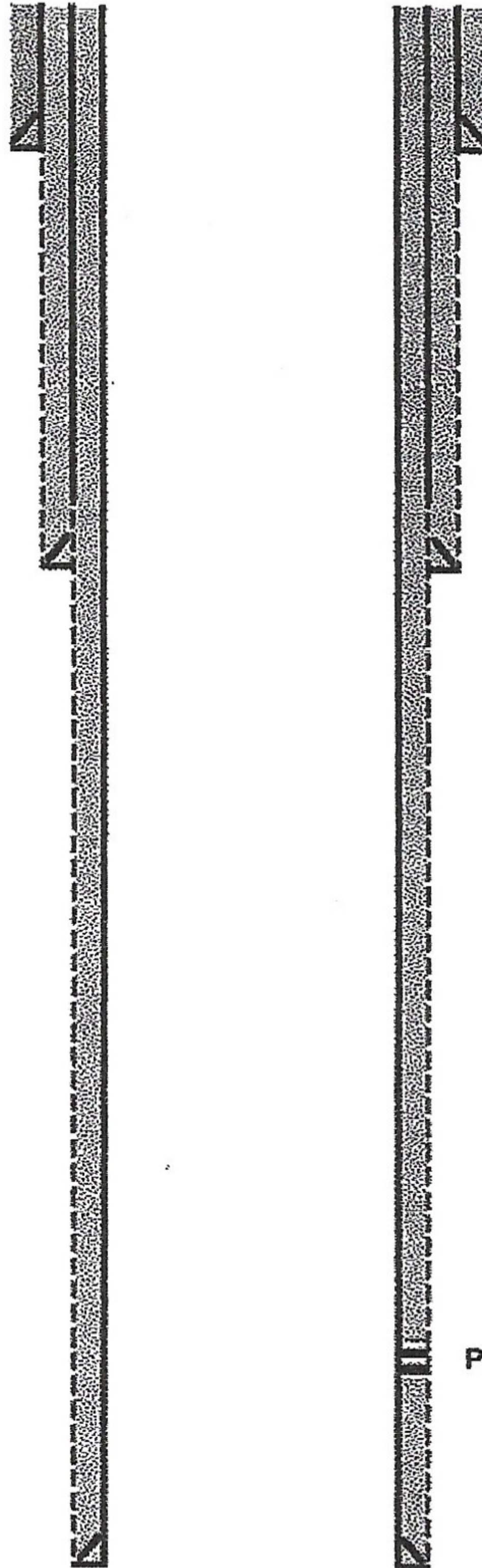
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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 30248

**CONDITIONS**

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 30248
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	11/17/2021