

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSE / 32.095027 / -103.523921	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474500S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Temporary Abandonment

Date Sundry Submitted: 08/27/2021

Time Sundry Submitted: 06:51

Date proposed operation will begin: 09/20/2021

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #705H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #705H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin September 20th,2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,945ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Federal_Com_705H_TA_Justification_and_Procedure_20210826133138.pdf
- Dominator_25_Federal_Com_705H_Proposed_TA_WBD_20210826133113.pdf
- Dominator_25_Federal_Com_705H_Perf_Summary_20210826133054.pdf
- Dominator_25_Federal_Com_705H_Current_WBD_20210826133042.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K 7

NMOCD 11/17/21

Received by OCD: 11/11/2021 3:46:29 PM

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Conditions of Approval

Specialist Review

REVISED_TA_PROCEDURE_20210830133412.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 26, 2021 01:31 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: ArtesiaState: NMZip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 08/30/2021

Signature: Zota Stevens

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,945ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: DOMINATOR 25 FED COM 705H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 03/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 03/31/2022, operator shall P&A the well.

API: 30-025-44745
 SPUD: 7/18/2018
 FRR: 9/11/2018
 RIG: Precision 595

Dominator 25 Federal Com 705H
 Salado Draw Northeast/Wolfcamp
 Lea County

Sec 25 T/B 25S R/Svy 33E
 SHL: 280' FSL & 1,980' FEL
 BHL: 223' FNL & 2,296' FEL (est.)
 Sec 25 T/B 25S R/Svy 33E
 GL: 3,339'
 KB: 3,364'
 ZERO: 25'

HOLE SIZE
 MW (ppg)
 BHST (F)
 Evaluation

Surface Casing @ 1,231'
 10.75 45.5 ppf L-80 HC BTC
 Circulated 126 sx cement

Intermediate Casing @ 11,904'
 7.625 29.7 ppf L-80 HP BTC
 DV Tool @ 5,098'
 stg 1: 343 sx circulated
 stg 2: 282 sx circulated

KOP @ 12,249'
 EOC @ 13,279'
 EOL @ 17,522'
 TD @ 17,532'

Average TVD in Lateral 12,800'

Production Casing @ 17,522'
 5.5 23 ppf P-110 RYCC CDC HTQ 0' - 11,419'
 5 18 ppf P-110 RY CDC HTQ 11,419' - 17,522'
 5.5 x 5 XO @ 11,419'
 FC (PBSD) 17,497'
 Circulated: 170 sx cement
 Notes: Planned Wet Shoe

5.5"x5" Casing Crossover @11,419ft

14.75"
 8.8
 No Logs

9.875"
 9.3
 No Logs

6.75"
 12.4
 170 degF (est.)
 Mud Logs

Dominator 25 Federal Com 705H
COG Operating LLC
Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,465	17443	17420	17398	17376	17353	17331	17309
Stage 2	17286	17264	17242	17219	17197	17175	17152	17130
Stage 3	17108	17085	17063	17041	17018	16996	16974	16951
Stage 4	16929	16907	16884	16862	16840	16817	16795	16773
Stage 5	16750	16728	16706	16683	16661	16639	16616	16594
Stage 6	16572	16549	16527	16505	16482	16460	16437	16415
Stage 7	16393	16370	16348	16326	16303	16281	16259	16236
Stage 8	16214	16192	16169	16147	16125	16102	16080	16058
Stage 9	16035	16013	15991	15968	15946	15924	15901	15879
Stage 10	15857	15834	15812	15790	15767	15745	15723	15700
Stage 11	15678	15656	15633	15611	15589	15566	15544	15522
Stage 12	15499	15477	15455	15432	15410	15388	15365	15343
Stage 13	15321	15298	15276	15254	15231	15209	15187	15164
Stage 14	15142	15120	15097	15075	15053	15030	15008	14986
Stage 15	14963	14941	14919	14896	14874	14852	14829	14807
Stage 16	14785	14762	14740	14718	14695	14673	14651	14628
Stage 17	14606	14584	14561	14539	14517	14494	14472	14450
Stage 18	14427	14405	14382	14360	14338	14315	14293	14271
Stage 19	14248	14226	14204	14181	14159	14137	14114	14092
Stage 20	14070	14047	14025	14003	13980	13958	13936	13913
Stage 21	13891	13869	13846	13824	13802	13779	13757	13735
Stage 22	13712	13690	13668	13645	13623	13601	13578	13556
Stage 23	13534	13511	13489	13467	13444	13422	13400	13377
Stage 24	13355	13333	13310	13288	13266	13243	13221	13199
Stage 25	13176	13154	13132	13109	13087	13065	13042	13020

Proposed T&A WBD

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 61500

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 61500
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	11/17/2021