District 1 1625 N. Prench Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505



Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1220 S. St. Francis Dr., Santa Fe, NM 87505			appropriate NMOCD District Office.
	Pit, Closed-Loop Syst	em, Below-Gra	ade Tank, or
Propose	ed Alternative Method	Permit or Clos	ure Plan Application
Type of action:	X Permit of a pit, closed-loop	system, below-grade	tank, or proposed alternative method
BGT 1	Closure plan only submitted	permit I for an existing perm	e tank, or proposed alternative method uitted or non-permitted pit, closed-loop system,
Instructions: Please submit one and			
Please be advised that approval of the environment. Nor does approval relieve	nis request does not relieve the operator of the operator of its responsibility to comp	ividual pit, closed-lo f liability should operations ply with any other applicable	property system, below-grade tank or alternative request result in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil &			OGDID#
Address: PO Box 4289, Farmington,	NM 87499		OGRID#: <u>14538</u>
Facility or well name: HUBBELL 9			
API Number:300	04520883	OCD Permit Numb	
U/L or Qtr/Qtr: P Section:	18 Township: 29N		
Center of Proposed Design: Latitude:	36.72066°N	Longitude:	10W County: San Juan -107.92011°W NAD: X 1927 1983
Surface Owner: X Federal		Tribal Trust or India	
T CO	tation P&A type: Thickness mi y Other H of 19.15.17.11 NMAC	Volume:	HDPE PVC Otherbbl Dimensions L x W x D
Drying Pad Above Ground St Lined Unlined Liner type Liner Seams: Welded Factory	eel Tanks Haul-off Bins : Thickness mil	or Drilling (Applies to a tent) Other LLDPE HI	DPE PVD Other
X Below-grade tank: Subsection I of 19 Volume: 120 bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls and liner Liner Type: Thickness n	Type of fluid: Produced V	r, 6-inch lift and autom	natic overflow shut-off specified
Alternative Method: Submittal of an exception request is required.	Exceptions must be submitted to	the Santa Fe Environm	ental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5
12/22/2008

From C 144

Within an unstable area.

Society; Topographic map Within a 100-year floodplain - FEMA map

Oil Conservation Division

Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological

Page 2 of 5

Yes

X No

X No

HISTORICHAMO, E. J.	nergency Pits and Below-grade	Canke Permit Ann	the state of the s	
	e following items must be attached to	the application. Pla	lication Attachment Checklist: Subsections indicate, by a check mark in the box, that	on B of 19.15.17.9 NMAC
A Hydrogeologic	Report (Below-grade Tanks) - bas	sed upon the requir	ements of Paragraph (4) of Subsection B	of 10.15.17.0 NNA G
				section B of 19.15.17.9
	about the appropriate requires	ments of 10 15 17	LMMAG	
operating and N	Maintenance Plan - based upon the	appropriate requir	emonts of 10 15 17 12 No. 1	
X Closure Plan (Pl 19.15.17.9 NM/	lease complete Boxes 14 through	18, if applicable) -	based upon the appropriate requirements of	of Subsection C of
Previously Approve	ed Design (attach copy of design)	API		- sussection C of
12			or Permit	The state of the s
Closed-loop Systems Instructions: Each of the	Permit Application Attachment following items must be attached to be	Checklist: Subsect	ion B of 19.15.17.9 NMAC e indicate, by a check mark in the box, that the	
Geologic and Hy	ydrogeologic Data (only for on-site	closure) - based u	on the requirements of Paragraph (3) of S	e documents are attached.
Siting Criteria Co	Compliance Demonstrations (only f	or on-site closure)	based was at	Subsection B of 19.15.17.9
				of 19.15.17.10 NMAC
Operating and M	Maintenance Plan - based upon the	appropriate require	NMAC	
Closure Plan (Ple	ease complete Boxes 14 through 19	9 if a=1: 11	nents of 19.15.17.12 NMAC	
NMAC and 19.15	5.17.13 NMAC	s, ii applicable) - ba	used upon the appropriate requirements of	Subsection C of 19.15.17.9
Previously Approved	Design (attach copy of design)	API		
Previously Approved	Operating and Maintenance Plan	API		
13	A Secretary of the second	100		
Permanent Pits Permit	Application Checklist: Subsect	ction B of 19 15 17	O NMAG	
Such of the f	following items must be attached to to	he application Plan	a la Para de la	
Hydrogeologic Re	eport - based upon the requirement	s of Paragraph (I)	f Subsection B of 19.15.17.9 NMAC	the documents are attached.
	The Demonstrations - Dasen i	upon the appropriat	e requirements of 19.15.17.10 NMAC	
Climatological Fac	ctors Assessment	r are appropriat	requirements of 19.15.17.10 NMAC	
Certified Engineer	ring Design Plans - based upon the	appropriate require	ments of 19 15 17 11 NIMAG	
Leak Detection Des	esign - based upon the appropriate	requirements of 19	15.17.11 NMAC	
L Permention	is and Companibility Assessment -	bacad upon the	oropriate requirements of 19.15.17.11 NM	
Quanty Control/Quanty	uality Assurance Construction and	Installation Plan	19.13.17.11 NM	AC
operating and iviali	menance Plan - based upon the and	proprieta	nts of 19.15.17.12 NMAC	
			requirements of 19.15.17.11 NMAC	
Emergency Respons		ition Plan		
Oil Field Waste Stre	eam Characterization			
L				
Monitoring and Inch	Dection Plan			
Monitoring and Insp	pection Plan			
✓ Monitoring and Insp✓ Erosion Control Plan	pection Plan	s of Subscribe G		
✓ Monitoring and Insp✓ Erosion Control Plan	pection Plan	s of Subsection C	of 19.15.17.9 NMAC and 19.15.17.13 NM	IAC
Monitoring and Insp Erosion Control Plan Closure Plan - based	n d upon the appropriate requirement			IAC
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form C-144

In '		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flui	anks on Handa graps	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling flui are required.	ds and drill cuttings. Use attachment if program	AC)
Disposal Facility Name:	in an antenment y more man	two facilities
Disposal Facility Name: Di	sposal Facility Permit #:	
Yes (If yes, please provide the information No.	cur on or in areas that will not be used for fut	are service and operations?
might a for impacted areas which will not be used for fire		
1 Dackini and Cover Design Specification board	Pullifements of Sub-	
Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate	Tof 19 15 17 13 NMAC	MAC
Site Reclamation Plan based upon the appropriate requirements of Subsection	ion G of 19 15 17 13 NMAC	
17	TO TO TO THE PARTY OF THE PARTY	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC		
Instructions: Each string criteria requires a demonstration of compliance in the closure plan. Recommendation of compliance in the closure plan. Recommendation of approval and instructive approval from the appropriate district office or may for consideration of approval. Justifications and/or demonstrations of engages.		
certain sting criteria may require a demonstration of compliance in the closure plan. Recom- for consideration of approval. Justifications and/or demonstrations of equivalency are required. Plea	mendations of acceptable source material are provided be considered an exception which over his	below. Requests regarding changes to
Please of Equivalency are required. Please of Equivalency are required.	ase refer to 19.15.17.10 NMAC for guidance.	the Santa Fe Environmental Bureau of
Ground water is less than 50 feet below the bottom of the buried water		15 =
- NM Office of the State Engineer - (WATERS database search; USGS: Data obtained fi	rom nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste		□N/A
- NM Office of the State Engineer - iWATERS databases and the State		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained fro	om nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.		I IN/A
 NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from the state of the State Engineer - iWATERS database search; 	om nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of	on hearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watermark).	tercourse or lakebed, sinkhole, or playa lake	Yes No
 Topographic map; Visual inspection (certification) of the proposed site 		Yes No
Within 300 feet from a permanent residence school beautiful in the six		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence. Visual inspection (certification) of the proposed site; Aerial photo; satellite image.	e at the time of initial application.	Yes No
photo, satellite image		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five he purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the purposes.		Yes No
purposes, or within 1000 horizontal fee of any other fresh water well or spring that less than five he - NM Office of the State Engineer - iWATERS database: Visual inspection (configuration)	ouseholds use for domestic or stock watering	
NWI Office of the State Engineer - iWATERS database V	time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field of pursuant to NMSA 1978, Section 3-27-3, as amended.	covered under a municipal casting	
Written confirmation or verification from the musicial transfer	and a manicipal ordinance adopted	Yes No
 Written confirmation or verification from the municipality; Written approval obtained from Within 500 feet of a wetland 	n the municipality	
- US Fish and Wildlife Wetland Identification man: Tonggraph		Dvan Dv
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (ce Within the area overlying a subsurface mine. 	rtification) of the proposed site	LITES LINO
Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Dividing and Mineral Dividin		Yes No
Within an unstable area.	vision	Yes No
		☐Yes ☐No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resorred Topographic map 	ources; USGS; NM Geological Society;	□ .cs □ !40
Vithin a 100-year floodplain.		
- FEMA map		Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the follows a check mark in the box, that the documents are attached.		
a check mark in the box, that the documents are attached.	owing items must bee attached to the closure	plan. Please indicate
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements - based upon the appropriate - based upon the - bas		The state of the s
Proof of Surface Owner Notice - based upon the appropriate requirement	ents of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection/Design Plan of Rusial Town to 15	ection F of 19.15.17.13 NMAC	
- I applicable) based upon the appropri		
- I comporat y fit (10) in place burgal of a desire	경우, 회사 👢 내가 내는 경우는 경기 🕒 - 기계를 보내가 들어 내려왔습니다. 이 시간 사람들이 나는 바람이다.	£ 17 11 NO.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13	NMAC	3.17.11 NMAC
Continuation Sampling Plan (if applicable) - based upon the appropriate requirement	nto of C. L	
and applied applied requirements of Culture	F 616 11	
- I will and I climit Number (for house drilling fluids and 1 in	#1 : [18] 이 시대를 열하고 되었다고 있는 것이다. [18] 이 : [18] [18] [18] [18] [18] [18] [18] [18]	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cutt Soil Cover Design - based upon the appropriate requirements of Subsection H of 19. Re-vegetation Plan - based upon the appropriate requirements.	ings or in case on-site closure standards canno	t be achieved)
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19. Site Reclamation Plan - based upon the appropriate requirements of Subsection I of 19.	15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection I of 19.	15.17.13 NMAC	
The second appropriate requirements of Subsection G of	19.15.17.13 NMAC	
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Form C 144

19		The section of the se		
Operator Applicat	ion Certification:			
N e P	ie information subm	itted with this application is	true, accurate and complete to th	c best of my knowledge and belief.
		Crystal Tafoya	Title:	Populators T. L
Signature:	Cripta	l Daloura	Date:	Regulatory Technician
e-mail address:	crystal ta	itoya@conocophillips.com	Telephone:	12/22/2008
			retepnone:	505-326-9837
20				
OCD Approval:	Permit Applicat	ion (including closure plan	n) Closure Plan (only)	Dog -
OCD Representativ	e Signature:	CRWhiteh		OCD Conditions (see attachment)
				Approval Date: November 19, 202
Title: Env	ironmental S _l	pecialist		
			OCD Pern	nit Number: BGT 1
21				
Closure Report (req	uired within 60 d	ays of closure completion	N: Subsection K of 19.15.17.13 NMAC	
report is required to be	are required to obta	in an approved closure plan	prior to implementing any close	re activities and submitting the closure report. The closure
approved closure plan l	submitted to the divi	sion within 60 days of the co d the closure activities have	ompletion of the closure activities	re activities and submitting the closure report. The closure . Please do not complete this section of the form until an
	and the second contained an	a the closure activities have	been completed.	an an intercomplete this section of the form until an
			Closure	Completion Date:
22				
Closure Method:				
Waste Excavation	n and Removal	On-site Closure Meth	od Dan	
If different from	approved plan, pleas	se explain	hod Alternative Closure N	Method Waste Removal (Closed-loop systems only)
l a disk	- Production	e explain.		
Structions: Please idea	ng Waste Removal	Closure For Closed-loop S	ystems That Utilize Above Grou	und Steel Tanks or Haul-off Bins Only:
ere utilized.	uly the facility or fo	cilities for where the liquids	s, drilling fluids and drill cutting	und Steel Tanks or Haul-off Bins Only: s were disposed. Use attachment if more than two facilities
Disposal Facility Nam	e:			
Disposal Facility Nam			Disposal Facility Pe	ermit Number:
Were the closed-loop	system operations on	dament and	Disposal Facility Pe	ermit Number:
Yes (If yes, please	demonstrate compl	d associated activities performance to the items below)	med on or in areas that will not b	ermit Number: ne used for future service and opeartions?
Required for impacted	ana and the compile	iane to the items below)	No	opeantons:
Site Reclamation	Photo Documentatio	be used for future service ar	nd operations:	
Soil Backfilling an	d Cover Installation	n)		
Re-vegetation Ann	lication Rates and Se			
	reation Rates and Se	eding Technique		
Clocumo D				
he box, that the docum	chment Checklist	Instructions: Each of the	following items must be attached	d to the closure report. Please indicate, by a check mark in
Proof of Closure	Votice (5			to the closure report. Please indicate, by a check mark in
Proof of Closure !	tice (required 6	ner and division)		
Plot Plan (for on a	tice (required for o	n-site closure)		
Plot Plan (for on-s	ne closures and ter	nporary pits)		
Confirmation Sam	pling Analytical Re	esults (if applicable)		
Waste Material Sa	mpling Analytical	Results (if applicable)		
Disposal Facility N	lame and Permit N	umber		
Soil Backfilling an	d Cover Installation	1		
Re-vegetation App	lication Rates and	Seeding Technique		
Site Reclamation (I	Photo Documentati	on)		
	cation: Latitude			
On-site Closure Lo			Longitude:	NAD 1927 1983
On-site Closure Loc				
On-site Closure Lo				
	4.7			
ator Closure Certifi	cation:			
ator Closure Certific	nation and attachma	nts submitted with this closur	re report is ture, accurate and co-	Diplata to the beautiful
ator Closure Certific	nation and attachma	nts submitted with this closur quirements and conditions sp	re report is ture, accurate and co pecified in the approved closure	mplete to the best of my knowledge and belief. I also certify that
ator Closure Certific by certify that the information of the complies with all of the complient with all o	nation and attachma	nts submitted with this closur equirements and conditions sp		mplete to the best of my knowledge and belief. I also certify that olan.
ator Closure Certific by certify that the information to sure complies with all of (Print):	nation and attachma	nts submitted with this closw quirements and conditions sp	re report is ture, accurate and co pecified in the approved closure p Title:	mplete to the best of my knowledge and belief. I also certify that plan.
ator Closure Certific by certify that the information of the complies with all of the complient with all o	nation and attachma	nts submitted with this closur quirements and conditions sp	Title:	mplete to the best of my knowledge and belief. I also certify that olan.
ator Closure Certific by certify that the information to sure complies with all of (Print):	nation and attachma	nts submitted with this closur quirements and conditions sp		mplete to the best of my knowledge and belief. I also certify that olan.

Form C-1 14

Oil Conservation Division

Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

NAD27 X: Y:	Zone: Sea	rch Radius:
County: Basin:	Number:	Suffix:
Owner Name: (First)	(Last) C Non-	Domestic C Domestic 6 Al
POD / Surface Data Report	Avg Depth to Water Report	Water Column Report

WATER COLUMN REPORT 08/20/2008

						3=SW 4=S						
	(quarter					o smalles	t)		Depth	Depth	Water	(in feet)
POD Number	Tws	Rng S		q c	PI	Zone	X	Y	Well	Water	Column	
RG 36732 DCL	29N	10W 2	25	2					500	450	50	
SJ 00785 S	29N	10W (04	2 4	2				20			
SJ 00680	29N	10W 1	13	2 2					40	10	30	
SJ 00785 NEW	29N	10W 1	13	4					60	20	40	
SJ 00785 S-2	29N	10W 1	13	4					60	20	40	
SJ 03023	29N	10W 1	18	1 3	1				90	65	25	
SJ 03502	29N	10W 1	18	1 3	1				150		23	
SJ 03081	29N	10W 1	.8	3 1	4				20			
SJ 02078	29N	10W 1	9	3 1	1				40	9	31	
SJ 00303	29N	10W 1	9	3 3					20	5	15	
SJ 02860	29N	10W 1	9	4 4	4				21	2	19	
SJ 02900	29N	10W 2	0.0	3 1	2				70	2	13	
SJ 01140	29N	10W 2	0	3 2	2				25	6	19	
SJ 01990	29N	10W 2	0	4 1					40	12	28	
SJ 02548	29N	10W 2	0	4 4					12	2	10	
SJ 02547	29N	10W 2	0	4 4					12	2	10	
SJ 03535	29N	10W 2	1	3 2	3				15	2	10	
SJ 03455	29N	10W 2	1	3 3	1				20	17	3	
SJ 03456	29N	10W 2	1	3 3	2				20	17	3	
SJ 03441	29N	10W 2	1	4 3	3				40	30	10	
SJ 03470	29N	10W 2	1	4 3	4				20	7	13	
SJ 01474	29N	10W 2	1	4 4					25		13	
SJ 03180	29N	10W 2	1	4 4	4				50	15	35	
SJ 03713 POD1	29N	10W 2	2 :	2 3					265	20	245	
SJ 02820	29N	10W 2	3	4 1	1				82	16	66	
SJ 02896	29N	10W 2			1				110	34	76	
SJ 02275	29N	10W 2		1 4	2				40	20		
SJ 00092	29N	10W 2		2 4	2				33	20	20	
SJ 02802	29N	10W 2		3 1	2					3.0	1.00	
SJ 02907	29N	10W 2		3 2	3				132	30	102	
SJ 02122	29N	10W 2		4 1	J				60	1.0	10	
SJ 01019	29N	10W 2		4 1	2				60	12	48	
UU ULULJ	ZIN	TOM Z	0 4	±))				50	4	46	

SJ 01056	29N	10W	27	2	2							
					2					50	31	19
SJ 02216	29N	10W	28	1	2					30	7	23
SJ 03582	29N	10W	28	1	3	3				10	4	6
SJ 02151	29N	10W	28	2	1	2	W	484600	2075600	37	20	17
SJ 03652	29N	10W	28	2	2	1			20.000	34	6	
SJ 03142	29N	10W	28	2	2	2						28
SJ 03637	29N	10W			3					38	22	16
SJ 03582 POD2				_	2	7				21	10	11
	29N			2	3	3				28	5	23
SJ 02840	29N	10W	28	3	4	1				55	32	23
SJ 00506	29N	10W	28	4	3					78	55	23
SJ 00662	29N	10W	28	4	4	3				93	70	
SJ 00497	29N	10W	29	3	2	3						23
SJ 03777 POD1	29N	10W		4	4	2		270244	0.054.044	85	35	50
SJ 00473	- temp			-	-	4		270344	2071311	100	50	50
	_ 29N	10W		2	4					58	10	48
SJ 03743 POD1	29N	10W	33	4	4	3				490	140	350
SJ 01051	29N	10W	35	2	2	2				90	30	60
SJ 01050	29N	10W	36	1	4					85	38	47
										03	50	4/

Record Count: 49

New Mexico Office of the State Engineer **POD Reports and Downloads**

NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
wner Name: (First)	(Last) C Non-Domestic C Domestic C Al
POD / Surface Data Report	Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 08/20/2008

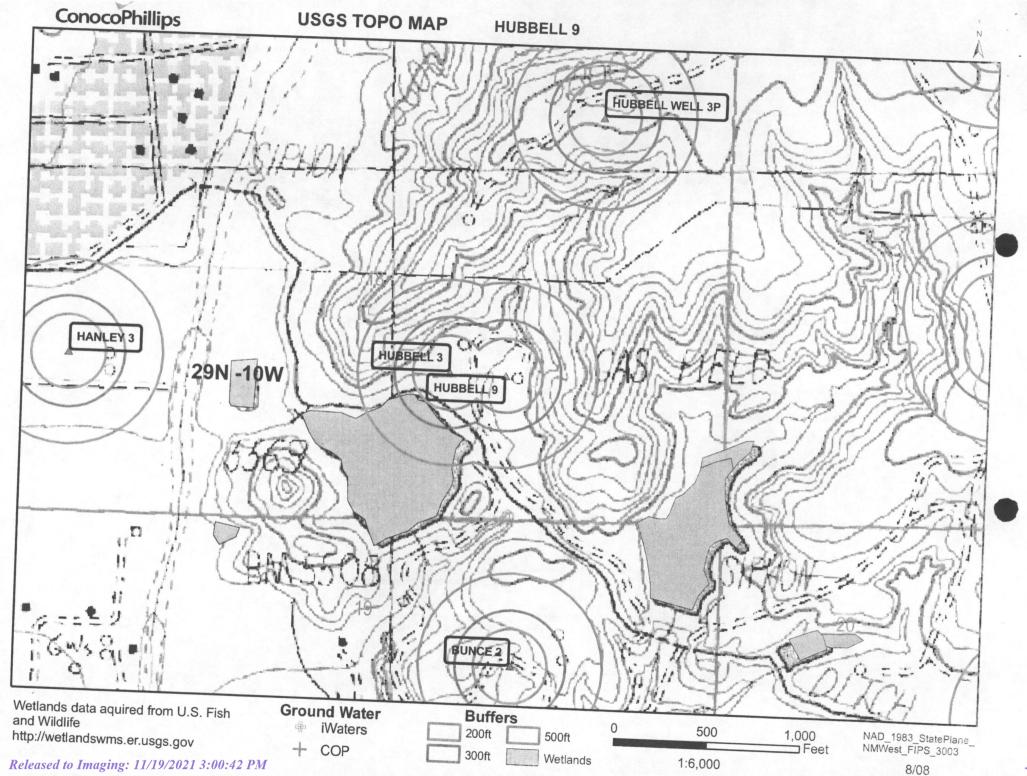
POD Number	(quarte:	rs are	€ D1	gge	est	to					Depth	Depth	Water	(in	feet)
SJ 00867	Tws	Rng			q ·	a	Zone	X		Y	Well	Water	Column		,
SJ 01302	29N 29N	11W		4							77	55	22		
SJ 01891	29N	11W			1						250	210	40		
SJ 01851	29N	11W			1 :	3					157				
SJ 02466 S	29N	11W 11W		4							125	48	77		
SJ 02466	29N	11W			3 :						65				
SJ 02991	29N				3 3						66				
SJ 03136	29N	11W 11W			4 2						. 60				
SJ 00987	29N	11W			4 4	Ŧ					20				
SJ 01426	29N	11W	110	4	4						415	300	115		
SJ 00007	29N	11W		-							155	10	145		
SJ 03550	29N	11W			2 3						752				
SJ 01774	29N	11W			2 1						10				
SJ 03360	29N	11W		4600	4 2 4 2						82	6	76		
SJ 03175	29N	11W			2 1						40				
SJ 03164	29N	11W			2 1						60	24	36		
SJ 03733 POD1	29N	11W			2 1						75	56	19		
SJ 02378	29N	11W			3 2						64	20	44		
SJ 03579	29N	11W			4 1						75	12	63		
SJ 02141	29N	11W			3 4						83	30	53		
SJ 02926	29N	11W			4 3						110	40	70		
SJ 03399	29N	11W		4							375	80	295		
SJ 00487	29N	11W		4							100				
SJ 02868	29N	11W			4 4						60	6	54		
SJ 01641	29N	11W		2							50				
SJ 02026	29N	11W		3				440000			120	55	.65		
SJ 02970	29N							440000	207770	00	27	6	21		
SJ 01250	29N	11W :			3 2						100	18	82		
SJ 02869	29N	11W 2		4							60	20	40		
SJ 00583	29N 29N				2 1						50				
SJ 01355	29N	11W 2			3 2						150	30	120		
SJ 00452	29N 29N	11W 2		4 4	4						36	3	33		
50 00432	49N	11W 2	71								42	10	32		

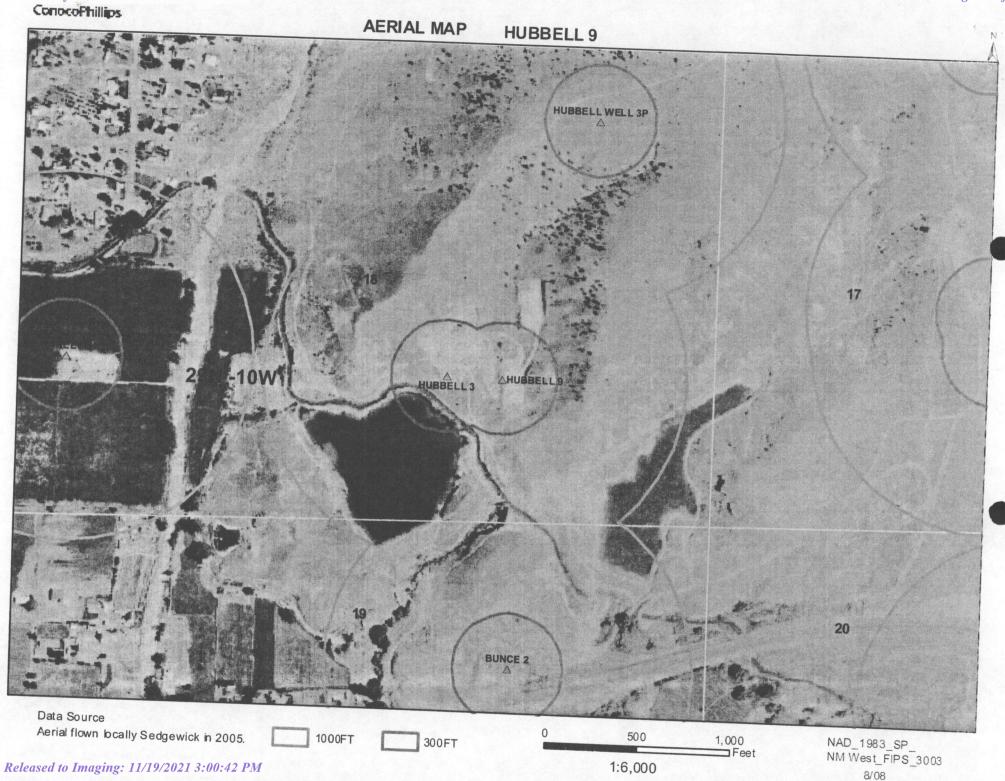
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SJ 00701	29N			70	14	56
SJ 03350	29N			73		
SJ 01090	29N			50		
SJ 02863	29N			31	12	19
SJ 03659	29N			52	20	32
SJ 01888	29N		3 2 2 4 2 2	45	10	35
SJ 02200	29N	11W 22		47	8	39
SJ 01557	29N	11W 22		60	22	38
SJ 00796	29N	11W 22	1 2 1 2	70	11	59
SJ 00704	29N	11W 22	1 2	50	8	42
SJ 01703	29N	11W 22	1 2	55	20	35
SJ 03747 POD1	29N	11W 22	1 2 3	68	3	65
SJ 02813	29N	11W 22	1 2 3	47	27	20
SJ 01214	29N	11W 22	1 3	59	16	43
SJ 00484	29N	11W 22	1 3 1	49	12	37
SJ 00320	29N	11W 22	1 3 1	37	10	27
SJ 03532	29N	11W 22	1 3 3	38 49	10	28
SJ 00151	29N	11W 22	1 3 4	45	14	35
SJ 02721	29N	11W 22	1 4	4.5	18 59	27
SJ 03503	29N	11W 22	2 3 3	72	18	ΕΛ
SJ 02578	29N	11W 22	2 3 3	58	24	54 34
SJ 03093	29N	11W 22	2 3 4	42	22	20
SJ 03189	29N	11W 22	3 2 1	45	20	25
SJ 03188	29N	11W 22	3 2 2	45	11	34
SJ 02020	29N	11W 22	3 3	27	6	21
SJ 02138	29N	11W 22	4 2	40	7	33
SJ 02529 SJ 03479	29N	11W 22	4 2 3	30	9	21
SJ 03049	29N	11W 22	4 2 3	43	4	39
SJ 00696	29N 29N	11W 22	4 2 4	33	10	23
SJ 01974	29N	11W 22 11W 22	4 3	34	12	22
SJ 03567	29N	11W 22	4 3 3 1 2 3	47	11	36
SJ 03557	29N	11W 23	1 3 1	· 50	22	28
SJ 03558	29N	11W 23	1 3 1	50	15	35
SJ 03559	29N	11W 23	1 3 4	50	15	35
SJ 00812	29N	11W 23	1 4	45° 44	15	30
SJ 03546	29N	11W 23	1 4 2	50	1 =	2.5
SJ 03591	29N	11W 23	1 4 4	55	15 20	35
SJ 01870	29N	11W 23	2	58	30	35 28
SJ 03130	29N	11W 23	2 1 3	50	30	20
SJ 03201	29N	11W 23	2 1 3	60	30	30
SJ 03353	29N	11W 23	2 1 3	45	25	20
SJ 01610	29N	11W 23	2 2	52	25	27
SJ 01573	29N	11W 23	2 3	41	21	20
SJ 03073 SJ 03286	29N	11W 23	2 3 1	30		
SJ 02799	29N 29N	11W 23	3 3 1	38	28	10
SJ 03548	29N	11W 23	4 1 1	56	15	41
SJ 01962	29N	11W 23	4 1 1	50	15	35
SJ 03343	29N 29N	11W 24	1 2 2	45	12	33
SJ 00804	29N	11W 24	1 4 1	35	18	.17
SJ 01808 0-5	29N	11W 25 11W 26	1 4	37	25	12
SJ 02121	29N	11W 26 11W 27	3 1 1	52	43	9
SJ 02210	29N	11W 27	1 1 1 1	30	6	24
SJ 03588	29N	11W 27	1 1 2	32	8	24
SJ 02227	29N	11W 27	1 1 4	2.7		
SJ 00700	29N	11W 27	1 3 3	27	6	21
		21		20	7	13

SJ 01808 0-4	29			2 3	3			32	25	77
SJ 01808 0-1	29				2			25	17	7
SJ 01808 0-2 SJ 01808 0-3	29.	-		2 4	3			27	19	8
SJ 02664	29:				4			39	34	8 5
The state of the s	291			3 2				40	26	
SJ 02664 S	291			3 2				38	23	14
SJ 02664 S-2	291			3 2				34	19	15
SJ 02664 S-3	291			3 2				41	30	15
SJ 02664 S-9	291			3 2				33	19	11
SJ 02664 S-4	291			3 2				42	30	14
SJ 02664 S-10	291			3 2				33	19	12
SJ 02664 S-5	291			3 2				41	30	14
SJ 02664 S-6	291			3 2				40	28	11
SJ 02664 S-7	291			3 2				37	23	12
SJ 02664 S-8 SJ 02148	291			3 2				35	25	14 10
SJ 01808 0-6	29N			1 2				305	186	119
SJ 03762 POD1	29N			1 2 1				50	100	113
SJ 03476	29N			1 1		267348	2075529	27	15	12
SJ 03415	29N			1 2				65	13	12
SJ 02559	29N		1	. 2 1				60	20	40
SJ 02330	29N		1	2 4				15	7	8
SJ 03021	29N		2					128	115	13
SJ 01606	29N		2					16	5	11
SJ 03468	29N 29N	11W 28	2					35	8	27
SJ 03469	29N 29N	11W 28	2			367704	2073506	50		2,
SJ 02713	29N	11W 28 11W 28	2	TO THE PERSON NAMED IN				50		
SJ 02858	29N	11W 28	3					26	12	14
SJ 02714	29N	11W 28	3					40		
SJ 02708	29N	11W 28	3	2 2				43	28	15
SJ 03149	29N	11W 28	4	2 2				26	12	14
SJ 03475	29N	11W 29	1	1 3				60	35	25
SJ 00292	29N	11W 29	2	1 4				40	20	20
SJ 01554	29N	11W 29	2	2				24	9	15
SJ 02038	29N	11W 29	4	1				. 35	18	17
SJ 03298	_ 29N	11W 29	4	1 1				14	4	10
SJ 02023	_ 29N	11W 29	4	2				70	6	64
SJ 02182	_ 29N	11W 29	4	2				24. 27	7	17
SJ 00822	_ 29N	11W 29	4	3				34	11	16
SJ 03421	_ 29N	11W 29	4	4 3				50	15 28	19
SJ 01391	_ 29N	11W 30	2					40	25	22
SJ 03348	_ 29N	11W 30		1 3				60	23	15
SJ 01260 SJ 01264	_ 29N	11W 30	2					42	16	26
SJ 01328	_ 29N	11W 30	2					27	12	15
SJ 01821	_ 29N	11W 30	2					28	15	13
SJ 00875	_ 29N	11W 30	2					70	6	64
SJ 02922	_ 29N	11W 30		1				37	20	17
SJ 03795 POD1	29N 29N	11W 31		2 2				75		
SJ 03541	29N 29N	11W 31		2 4		266438	2067001	75	45	30
SJ 00441	29N	11W 31		4 1				80	40	40
SJ 00103	29N	11W 32		2						
SJ 00103 S	29N 29N	11W 32		4 4				263		
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	_ 23N	11W 33	2	1 3				49	30	19

Record Count: 145

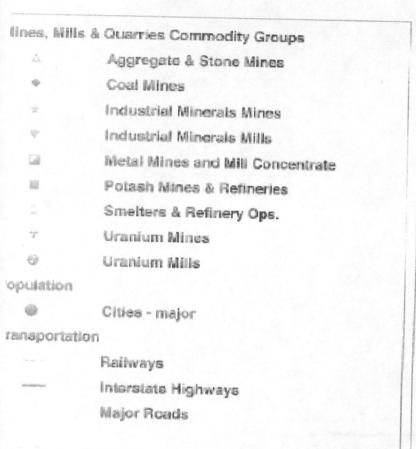


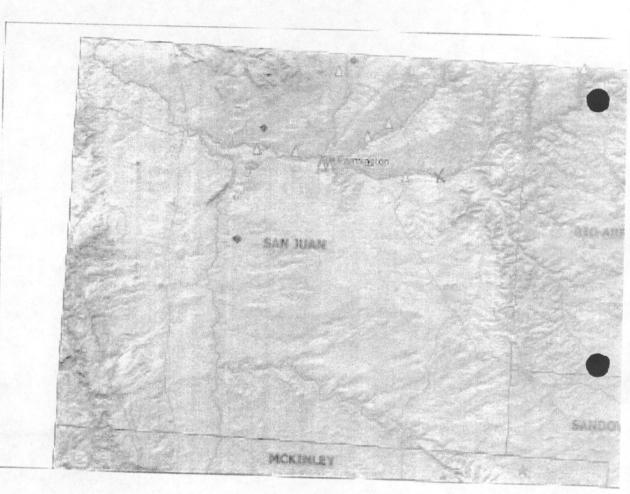


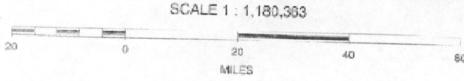
Mines, Mills and Quarries Web Map

HUBBELL 9

Unit Letter: P, Section: 18, Town: 029N, Range: 010W







Received by OCD: 11/19/2021 8:01:01 AM Hubbell 9 APPROXIMATE SCALE 2000 **ZONE X** ZONE A NATIONAL FLOOD INSURANCE PROGRAM FIRM FLOOD INSURANCE RATE MAP SAN JUAN COUNTY, **NEW MEXICO.** UNINCORPORATED AREAS PANEL 550 OF 1450 ZONE A PANEL LOCATION COMMUNITY-PANEL NUMBER 350064 0550 B 19 EFFECTIVE DATE: **AUGUST 4, 1988** This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

HUBBELL 9

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'HUBBELL 9', which is located at 36.72066 degrees North latitude and 107.92011 degrees West longitude. This location is located on the Bloomfield 7.5' USGS topographic quadrangle. This location is in section 18 of Township 29 North Range 10 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan County, New Mexico. The nearest town is Bloomfield, located 3.8 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 15.9 miles to the west (National Atlas). The nearest highway is US Highway 64, located 0.4 miles to the south. The location is on BLM land and is 543 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1720 meters or 5641 feet above sea level and receives 9.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Mixed Salt Desert Scrub as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 179 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 239 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perennial stream is 513 feet to the southwest. The nearest water body is 513 feet to the southwest. It is classified by the USGS as a perennial lake and is 9.4 acres in size. The nearest spring is 4,127 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 2,605 feet to the southwest. The nearest wetland is a 9.2 acre Freshwater Pond located 528 feet to the southwest. The slope at this location is 14 degrees to the southwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION-Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Haplargids-Blackston-Torriorthents complex, very steep' and is well drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 16.8 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic "Water-Hauling" Company indicating a high level and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental our compressor skids. The swab drain line is a manually operated drain and by a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.

MANUAL OPERATION 1) PRODUCTION TANKS DRAINLINE 2) SWABLINE DRAIN LINE 3) ENVIROMENTAL DRAIN LINE FROM COMPRESSOR SKID DRAIN FROM SEPARATORS AUTOMATED OPERATION 1) VENT VALVE DRAIN LINE SWABLINE 2) DUMP LINE FROM SEPARATORS 3) AUTOMATIC SHUT OFF LSHH ACTIVATES AT 10" FROM TOP VENT LINE ENVIROMENTAL DRAIN LINE 3" TRUCK LOADOUT CONNECTION TO RTU + SLOPE TO DRAIN TRUCK GROUND CONNECTION LAHH TO RTU ;= EXPANDED METAL COVER DRAIN LINES FROM TANKS LSHH U HINGED MANWAY 3" TRUCK LOAD LINE DRIGINAL GRADE CORROGATED RETAINING WALL 4" SLOTTED EXCAVATION DEPTH HEIGHT 56' "SUPER MUFFLER" SA-36 3/16" PLATE SA-36 1/4" PLATE DURASKRIM J45 **IMPERMEABLE** LINER FOR VISIBLE LEAK DETECTION PROPERLY CONSTRUCTED FOUNDATION VOID OF ANY SHARP DBJECTS

ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK OPEN TOP GRAVITY FLOW TANK INTERNALLY COATED WITH 12-14 MILS AMERON AMERCOAT 385

PROPERTIES	TEST METHO	and the second	J30BB	6	136BB	কুল কুল স্থান	145BB
Appearance	of the control of the	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Po	II Min. Roll	Typical Ro
Thickness	107	Bla	ack/Black		ck/Black	- I mages	Averages ck/Black
and the second later than the second	ASTM D 5199	27 mil	30 mil	32 mil	36 mil		
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs	151 lbs	168 lbs	40 mil	45 mil
Construction			(20.16)	(21.74)	(24.19)	(27 24)	210 lbs (30.24)
Ply Adhesion	ASTM D 413	EX	trusion laminate	d with encapsu	lated tri-direction	nal scrim reinfo	rcement
18 T	7.67111 15 413		20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD	138 lbf MD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD	84 lbf DD 550 MD	105 lbf DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD		550 DD	750 DD	550 DD	750 MD 750 DD
	ASTM D 7003	20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD	100 lbf MD	36 DD
Grab Tensile	ASTM D 7004	180 lbf MD			92 lbf DD	100 lbf DD	118 lbf DD
	ASTIVI D 7004	180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
rapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD	160 lbf MD	193 lbf MD
Dimensional Stability	ASTM D 1204	<1	<0.5		172 lbf DD	160 lbf DD	191 lbf DD
uncture Resistance	ASTM D 4833	50 lbf		<1	<0.5	<1	<0.5
aximum Use Temperature			64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
nimum Use Temperature		180° F					
= Machine Direction = Diagonal Directions		-70° F					



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

RAVEN INDUSTRIES

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacement, modifications modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowleast 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If oil from the fluid surface of a below-grade tank in an effort to prevent significant include the items listed above and will be maintained for five years.
- BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC within five years, if NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater.
- If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 62704

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62704
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	Hubbell 9	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Hubbell 9	
Well API, if associated with a well	3004520883	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	BGT 1	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	179	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank		
Subsection I of 19.15.17.11 NMAC		
Volume / Capacity (bbls)	120	
Type of Fluid	Produced Water	
Pit / Tank Construction Material	Steel	
Secondary containment with leak detection	Not answered.	
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	True	
Visible sidewalls and liner	Not answered.	
Visible sidewalls only	Not answered.	
Tank installed prior to June 18. 2008	Not answered.	
Other, Visible Notation. Please specify	Not answered.	
Liner Thickness (mil)	Not answered.	
HDPE (Liner Type)	Not answered.	
PVC (Liner Type)	Not answered.	
Other, Liner Type. Please specify (Variance Required)	Not answered.	

Fencing	
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' Hogwire

Netting	
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	True
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	Not answered.

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	True
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	True
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	12/22/2008

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ACKNOWLEDGMENTS

Action 62704

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62704
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 62704

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	62704
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	11/19/2021