

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-031-05207
2. Name of Operator Dominion Production Company, LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> <u>330</u> feet from the <u>S</u> line and <u>2590</u> feet from the <u>W</u> line Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		7. Lease Name or Unit Agreement Name Hospah Sand Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A		8. Well Number <u>15</u> 9. OGRID Number 10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 1/1/22

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE p.p. Kmenand TITLE Authorized Contractor DATE 11/16/21

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

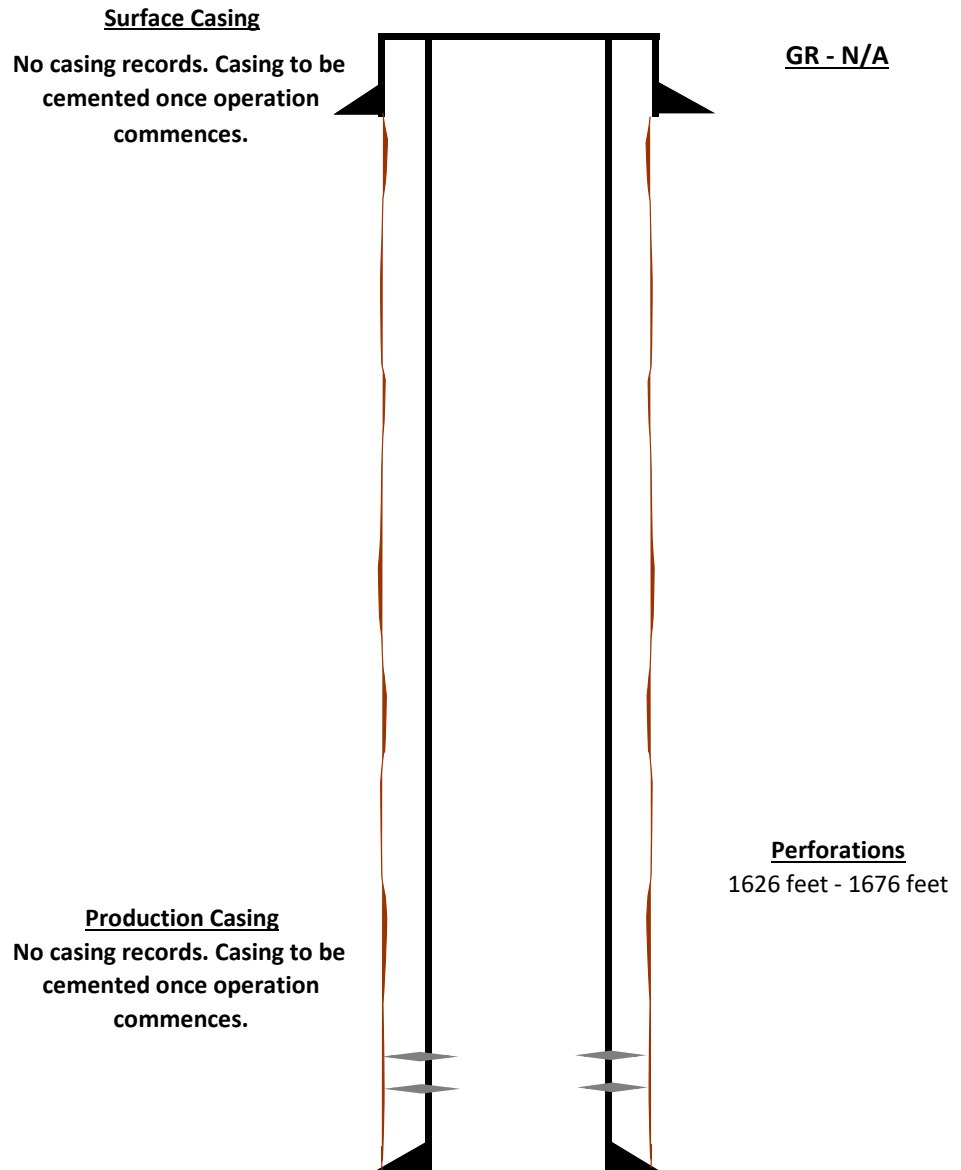
Conditions of Approval (if any): _____

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 15
API# 3003105207
330' FSL & 2590' FWL
Sec. 36 T18N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1677'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1677'. Mix and Pump 39 Sks, Type III Cement @ 14.6 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1420' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Type III Cement @ 14.6 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Type III Cement @ 14.6 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

Wellbore Diagram

Hospah Sand Unit 15
API #: 3003105207
McKinley County, New Mexico



Wellbore Diagram

Hospah Sand Unit 15
API #: 3003105207
McKinley County, New Mexico

Plug 2

750 feet - Surface
750 feet plug
232 sacks of Type III Cement

Plug 1

1677 feet - 1420 feet
257 feet plug
39 sacks of Type III Cement

Surface Casing

No casing records. Casing to be
cemented once operation
commences.

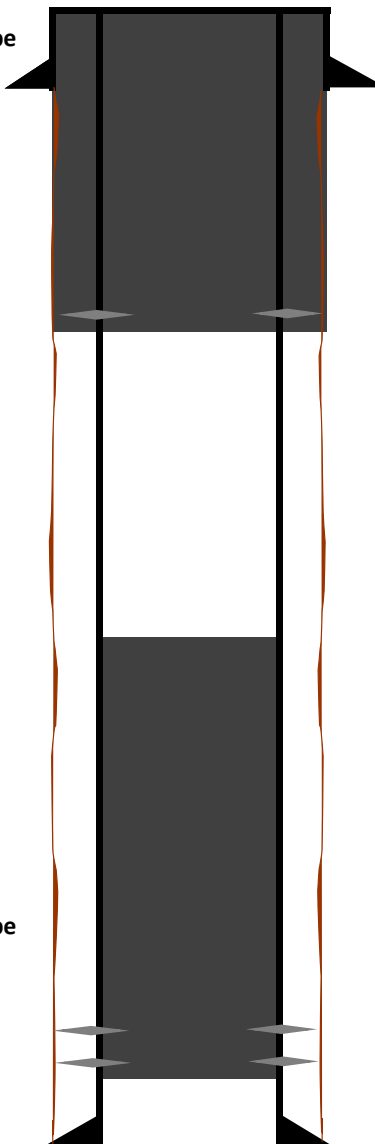
GR - N/A

Production Casing

No casing records. Casing to be
cemented once operation
commences.

Perforations

1626 feet - 1676 feet



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 62544

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 62544
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	11/22/2021
kpickford	CBL Required	11/22/2021