Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Lifergy, witherars and waterar Resou	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-045-35852
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-2965
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	.S TO DRILL OR TO DEEPEN OR PLUG BACK T TION FOR PERMIT" (FORM C-101) FOR SUCH	O A
PROPOSALS.)		PGA Unit 8. Well Number
1. Type of Well: Oil Well Ga	s Well 🛛 Other	7. Lease Name or Unit Agreement Name PGA Unit 8. Well Number 24R
2. Name of Operator		
Dugan Production Corp. 3. Address of Operator		006515 10. Pool name or Wildcat
PO Box 420, Farmington, NM 87499		Ballard Pictured Cliffs
4. Well Location		
Unit Letter I: 1903 fe	et from the <u>South</u> line and <u>664</u> fe	eet from the <u>East</u> line
Section 2 Township	23N Range 11W NMPM Ric	
AND THE RESERVE TO THE PARTY OF	1. Elevation (Show whether DR, RKB, RT,	G, GR, etc.)
The particular through the base of	6609' GL	
12 Check Appr	opriate Box to Indicate Nature of N	Notice Report or Other Data
**		•
NOTICE OF INTE		SUBSEQUENT REPORT OF:
	_	IAL WORK ☐ ALTERING CASING ☐ :NCE DRILLING OPNS.☐ P AND A ☐
	=	/CEMENT JOB
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM	CT. ITP.	П
OTHER 13 Describe proposed or completed	OTHER:	tails, and give pertinent dates, including estimated date
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For Mult	tiple Completions: Attach wellbore diagram of
proposed completion or recomp	letion.	
Drilled 7-7/8" hole w/7-7/8" PDC hit to 7	CD @ 1200' GL Ran 29 its 51/2" 15 5# 1-5	5 casing to 1190' GL, TD 1200' FL (TD reached on
		/gal, 2. 15 cu ft/sk, 12.08 gps mix (Type III + Poz + 5%
D-CSE 1, 0.25 lb/sk Celloflake, 0.4% D-	MPA, 1.4% D-SA-1, 0.4% CD-2, 0.5% Ca	aCl2, 0.5% D-FP 1), 311 cu ft lead, tailed w/110 sks
		0.25 lbs/sk ± 0.2 D-MPA 1), 152 cu ft. Total cement ug w/990 psi. Plug on bottom @ 6:56 p.m. 9/28/2021.
Float held good. WOC 10 hrs.	led 33 bots cement to surface. Bumped plu	ig w/990 psi. Flug on bottom @ 6.36 p.m. 9/26/2021.
Spud Date:	Rig Release Date:	
Spud But.	Tag Release Date:	
I hereby certify that the information above	e is true and complete to the best of my kn	nowledge and belief.
SIGNATURE Jana M. Fin	TITLE Engineering Supering	ervisor DATE October 18, 2021
200		
Type or print Tame Aliph Reena E-ma For State Use Only	il address: _aliph.reena@duganproduction	n.com_ PHONE: _505-325-1821
John Garcia	Petroleum Engi	ineer 11/23/2021
APPROVED BY:	TITLE	DATE 11/23/2021
Conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 56644

CONDITIONS

C	Operator:	OGRID:
	DUGAN PRODUCTION CORP	6515
	PO Box 420	Action Number:
	Farmington, NM 87499	56644
		Action Type:
l		[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	11/23/2021