

|                                |  |                                      |
|--------------------------------|--|--------------------------------------|
| Well Name: ROCK TANK FEDERAL   | Well Location: T23S / R24E / SEC 12 / NENW / | County or Parish/State: EDDY / NM    |
| Well Number: 5                 | Type of Well: CONVENTIONAL GAS WELL          | Allottee or Tribe Name:              |
| Lease Number: NMNM91505        | Unit or CA Name:                             | Unit or CA Number:                   |
| US Well Number: 300153285700X1 | Well Status: Abandoned                       | Operator: EGL RESOURCES INCORPORATED |

Accepted for record – NMOCD gc 11/30/2021

**Subsequent Report**

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment  
 Date Sundry Submitted: 03/17/2021      Time Sundry Submitted: 01:45  
 Date Operation Actually Began: 09/28/2020

Actual Procedure: null

**SR Attachments**

Actual Procedure

Rock\_Tank\_5\_Subsequent\_Report\_20210317134532.pdf

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

Operator Electronic Signature: JOHNSTON      Signed on: MAR 17, 2021 01:43 PM  
 Name: EGL RESOURCES INCORPORATED  
 Title: Agent  
 Street Address: 193 Falling Hills  
 City: New Braunfels      State: TX  
 Phone: (830) 964-5963  
 Email address: stateoilreports@satx.rr.com

**Field Representative**

Representative Name: Colton Shaw  
 Street Address: 223 W. Wall Street Suite 900  
 City: Midland      State: TX      Zip: 79701  
 Phone: (360)302-0575  
 Email address: colton@pbex.com

|                                       |   |   |
|---------------------------------------|---|---|
| <b>Well Name:</b> ROCK TANK FEDERAL   | <b>Well Location:</b> T23S / R24E / SEC 12 / NENW / | <b>County or Parish/State:</b> EDDY / NM    |
| <b>Well Number:</b> 5                 | <b>Type of Well:</b> CONVENTIONAL GAS WELL          | <b>Allottee or Tribe Name:</b>              |
| <b>Lease Number:</b> NMNM91505        | <b>Unit or CA Name:</b>                             | <b>Unit or CA Number:</b>                   |
| <b>US Well Number:</b> 300153285700X1 | <b>Well Status:</b> Abandoned                       | <b>Operator:</b> EGL RESOURCES INCORPORATED |

**BLM Point of Contact**

**BLM POC Name:** JAMES A AMOS  
**BLM POC Phone:** 5752345927  
**Disposition:** Accepted  
**Signature:** James A. Amos

**BLM POC Title:** Acting Assistant Field Manager  
**BLM POC Email Address:** jamos@blm.gov  
**Disposition Date:** 03/25/2021

Form 3160-3  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NM 91505**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator **E.G.L. Resources, Inc**

3a. Address **PO Box 10886  
Midland, TX 79702**

3b. Phone No. (include area code)  
**(432) 687-6560**

4. Location of Well (Footage, Sec. T., R., M. or Survey Description)  
**500' FNL & 2,265' FWL, Sec 12 T23S R24E**

7. If Unit of CA/Agreement, Name and/or No  
**NM 111032**

8. Well Name and No **Rock Tank Federal #5**

9. API Well No. **30-015-32857**

10. Field and Pool or Exploratory Area  
**Rock Tank - Upper Morrow**

11. Country or Parish, State  
**Eddy, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

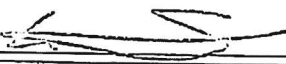
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |  |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |  |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

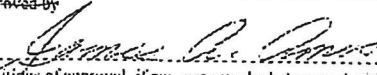
*(see attached)*

*Reclamation Due 3-4-21  
See Attached Reclamation Objectives*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Colton Shaw** Title **Engineer**

Signature  Date **11/17/2020**

*Accepted for Record* THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title **SPE** Date **11/24/20**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **CAC**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

8-31-2020: Pump 60 sks class H @ 9761', displace with 35.8 bbl mud. SDFN. ✓

9-1-2020: RIH with tbg to 9761', no tag. Contact BLM, instructed to pump another 60 sks at 9761'. Pump 60 sks class H @ 9761', WOC & tag @ 8537'. Instructed by BLM to move on to plug #3. Circulate well with 70 bbl mud, test csg to 500 psi. POOH to 8386' pump 25 sks class H, move up to 7940' & pump 25 sks, move up to 7500' pump 25 sks class H, POOH to 5700'. SDFN.

9-2-2020: RIH to tag, find tbg is stuck. Try to work tbg, would not come unstuck. Perform free point calculation, estimate tbg stuck @ 5500'. Contact BLM, receive permission to cut tbg @ 4500', but need to tag plug pumped @ 7500'. RIH with weight bar on wireline, went through tbg no problems, tbg is clear, tag at 7241'. Cut tbg @ 4500', tbg still stuck. Perf tbg at 4100 to see if well will circulate there, pump down tbg, no circulation. Move up to 3500' to perf tbg and try to circulate, pump down tbg and receive good returns to surface. Contact BLM, will cut tbg in morning @ 3500'. SDFN.

9-3-2020: RIH with jet cutter, cut tbg @ 3500'. Tbg is free. Contact BLM and receive permission to pump 25 sks @ 3500' & tag. Pump 25 sks class C @ 3500', WOC & tag @ 3147'. Perf @ 2020' try to break circulation, no circulation. Receive permission to set 65 sk balanced plug at 2070'. Pump 65 sks @ 2070', WOC & tag @ 1490'. Perf @ 1000', try to break circulation, BLM on location, allowed 25 sk balanced plug @ 1050'. Pump 25 sk plug @ 1050'. SDFN.

9-4-2020: RIH and tag @ 759'. Perf @ 60', pump down 5.5" csg, receive good returns up surface csg. Pump 50 sks down 5.5", surface and production csg full of cement. Well is plugged. Rig down & SDFN.

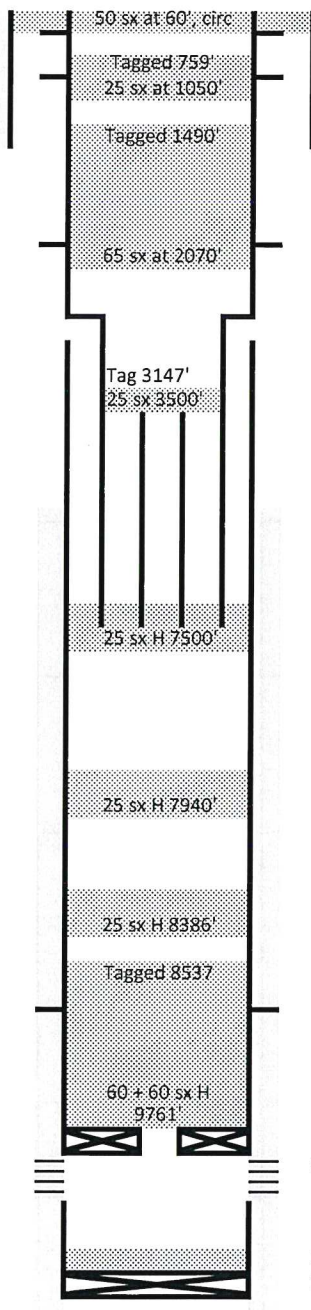
11-9-2020: Install dry hole marker.

Operator: E G L Resources Inc.  
**Well:** Rock Tank #5  
 API: 30-015-32857  
 Location: 500' FNL & 2265' FWL of Section 12, T235-R24E  
 Eddy Co., NM  
 32.3244972,-104.4533386 NAD83  
 Elevation: 4067' GL, 4080' KB (13' RKB)

Date: 11/22/2021  
 Prepared by: Kelvin Fisher

Critical dates: **As Plugged WBD** Plugging ops 8/31 - 9/4/2020.

|          |        |                    |
|----------|--------|--------------------|
| 9/4/2020 | 60     | Plug #9            |
| 9/3/2020 | 1,050  | Plug #8            |
|          | 1,650  | 12-1/4" TD         |
| 9/3/2020 | 2,070  | Plug #7            |
|          | 2,787  | 5-1/2" x 4" x-over |
|          | 2,987  | Top of 5-1/2" csg  |
| 9/3/2020 | 3,500  | Plug #6            |
| 9/3/2020 | 3,500  | Top stuck tubing   |
|          | 4,810  | Orig 5-1/2" TOC    |
| 9/1/2020 | 7,241  | WL tag inside tbg  |
| 9/1/2020 | 7,500  | Plug #5            |
| 9/1/2020 | 7,940  | Plug #4            |
| 9/1/2020 | 8,386  | Plug #3            |
|          | 8,697  | 5-1/2" DV tool     |
| 9/1/2020 | 9,761  | Plug #1            |
|          | 9,761  | TAC 9761 - 9803'   |
|          | 10,250 | CIBP + 35' cmt     |
|          | 10,334 | 8-3/4" TD          |



Pert at 60', circ plug #9  
 Pert 1,000' no circ.  
 0 - 1650' 9-5/8" 36# J55  
 750 sx, topped out from 816' w/ 530 sx in 9 stages to surf  
 Perf 2020' - no circ.  
 Tag 3147'  
 25 sx 3500'  
 Tieback string:  
 0 - 2,787' 5-1/2" 15.5# J55 LTC  
 X-over  
 2,788 - 7,443' 4" 10.46# J55 UltraFJ  
 TOC 665' (calc)  
 25 sx H 7500'  
 25 sx H 7940'  
 25 sx H 8386'  
 Tagged 8537  
 60 + 60 sx H 9761'  
 9962 - 10,154' U Morrow perfs  
 2,987 - 10,263' 5-1/2" 17# N80 casing  
 2300 sx. DV tool at 8,697'. TOC 4810'.  
 Open hole: 10,263 - 10,334' (L Morrow)

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 62965

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>E G L RESOURCES INC<br>P.O. Box 10886<br>Midland, TX 79702 | OGRID:<br>173413                               |
|   | Action Number:<br>62965                        |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero   | None      | 11/30/2021     |