

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27573
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM -1248
7. Lease Name or Unit Agreement Name Dagger Lake 6 state
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Dagger lake Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Advanced Energy Partners Hat Mesa LLC

3. Address of Operator  
11490 Westheimer RD, Ste 950 Houston TX 77077

4. Well Location  
Unit Letter G : 1980 feet from the West line and 1980 feet from the East line  
Section 6 Township 22S Range 33 NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

11-30-20 - Moved in Rigged up.

12-3-20 - Set CIBP at 9070'.

12-4-20 - tagged CIBP and circulated well with 400 bbls of 10# brine and 100 sks of MLF.  
Spotted 25 sks class H cement at 9070 and displaced TOC to 8820'.

12-7-20 - Spotted 45 sks class h cement at 8790 and displaced TOC to 8560'. Perfed at 6700

12-8-20 - Could not squeeze at perfs at 6700'. Oked by Terry (ocd) to drop 50' past perfs.  
EOT at 6750' spotted 25 sks class c cement and displaced TOC to 6596'. WOC 4 hours and tagged 6635'


12-9-20 - Perfed at 4765' could not squeeze cement. oked by terry (ocd) to drop 50' past perfs. RIH open ended to 4815' and spotted 25 sks class c cement and displace TOC to 4687'.

12-10-20 - tagged cement @ 4685. perfed at 2700. could not squeeze. oked by terry (ocd) to drop 50' past perfs. RIH open ended to 2750' and spotted 25 sks class c cemen displaced TOC to 2622.

12-11-20 tagged cement at 2619'. perfed at 1000'. squeezed 195 sks class c cement and Displaced TOC to 557.

12-14-20 - tagged cement at 515'. perfed at 150'. squeezed 70 sks class c cement and brought well to serfice.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Supervisor DATE 12-17-20  
 Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

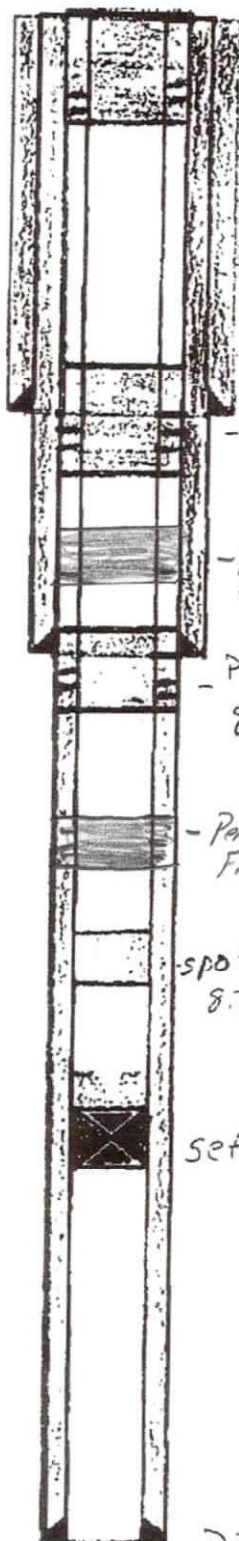
**For State Use Only**

APPROVED BY:  TITLE Compliance Officer A DATE 12/7/21  
 Conditions of Approval (if any): \_\_\_\_\_

WELL NAME Dagger Lake "6" State #2LOCATION Unit G, 1980' FWL, 1980' FEL  
Sec. 6, T-22-S, R-33-E LGL 3,659' KB 3,680'API # 30 025 27573**BRIGADE**

## CASING PROGRAM

16"	607'
10-3/4"-51#	4715'
7-5/8"-33.7#	12,130'
5"	11,834'
7-5/8"	PBTD 11,760'



Perf @ 150' 592.70sx  
cmt 30' 50.2...  
Verif f.

Perf @ 1,000' 592.105sx cmt from 1,000' - 557' Tag

- Perf @ 2,700' 592.50sx  
cmt from 2,700' - 2600'  
Tag

- Perf @ 4,765' 592.  
80sx from 4,765' -  
4,665' - Tag

- Perf @ 6,700' 592.70sx  
From 6,700' - 6,600' Tag

spot 45sx - H. cmt @  
8,770' - 8,570'

Set CIBP @ 9,070' w/ 25sx - H. cmt

PBTD - 11,760'

TOPS

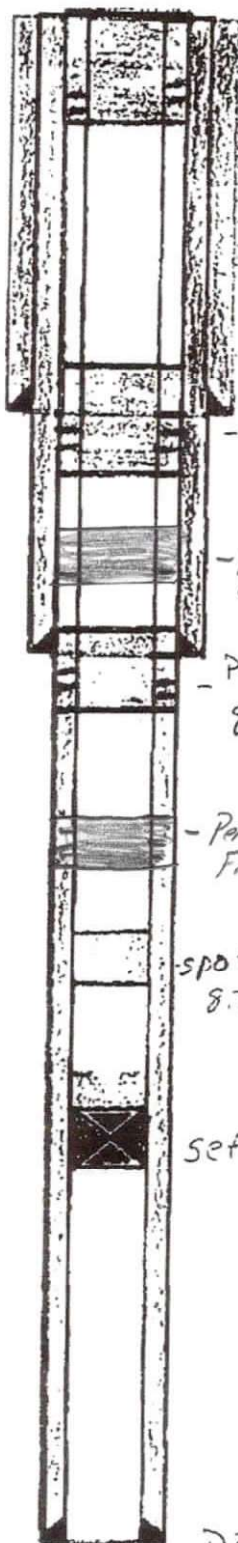
9,170 - 11,551'

C.R. @ 11,146'

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- Perf @ 6,700' 592.703x  
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8,770' - 8,570'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 62696

## CONDITIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 62696
	Action Type: [C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/7/2021