

Well Name: BLANCO WASH UNIT	Well Location: T24N / R9W / SEC 24 / NESE / 36.29788 / -107.73258	County or Parish/State: SAN JUAN / NM
Well Number: 401H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM135989	Unit or CA Name:	Unit or CA Number: NMNM137065A
US Well Number: 3004535322	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 1341301

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/10/2021	Time Sundry Submitted: 09:25
Date proposed operation will begin: 11/06/2020	

Procedure Description: DJR has determined the subject well is no longer usable for beneficial purposes therefore seeks approval to temporary abandon the well according to the attached procedure. Upon successful completion of work. DJR shall give 24 hour notice prior to conducting an MIT. A subsequent report will be filed when the test is complete.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

TA_Procedure__BLM_1106.20__20210210092455.pdf

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Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_10042021_20211004104050.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 10/04/2021

Signature: Kenneth Rennick

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

1. Contact BLM Inspection and Enforcement at (505) 564 – 7750 hours prior to conducting MIT work so an inspector can be present to witness the MIT.
2. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
3. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
4. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 10/4/2021

DJR Operating, LLC
BLANCO WASH UNIT #401H
 Temporarily Abandon

LAT 36.29788

LONG -107.73258

Prepared by: Kelsey Jones **Date:** 11/4/2020
 Travel south from Bloomfield on Hwy 550 for 34.6 miles to MM 116.6; Left (north-easterly) for 0.7 miles to fork in road; Left (northerly) for 0.9 miles to fork in road; Left (westrery) for 0.2 miles to fork in road; Right which is straight (northerly) for 0.1 miles to new access on right-hand side of existing roadway which continues for 80' to location.

Driving Directions:

Scope of Work: Pull and LD 2-7/8" tubing, set CIBP above liner top, perform MIT.

Est. Rig Days: 1

WELL DATA**API:** 30-045-35322**Spud Date:** 8/29/2012**LOCATION:** Section 24 - T 024N - R 009W**SICP:** 270 psi**BOP:** 5,000 psi

Contacts	Name	Cell #
Engineer	Kelsey Jones	505-320-3980
Rig Supervisor	Loren Diede	505-334-8867
Foreman	James Duponte	505-360-5167

Well History/Justification

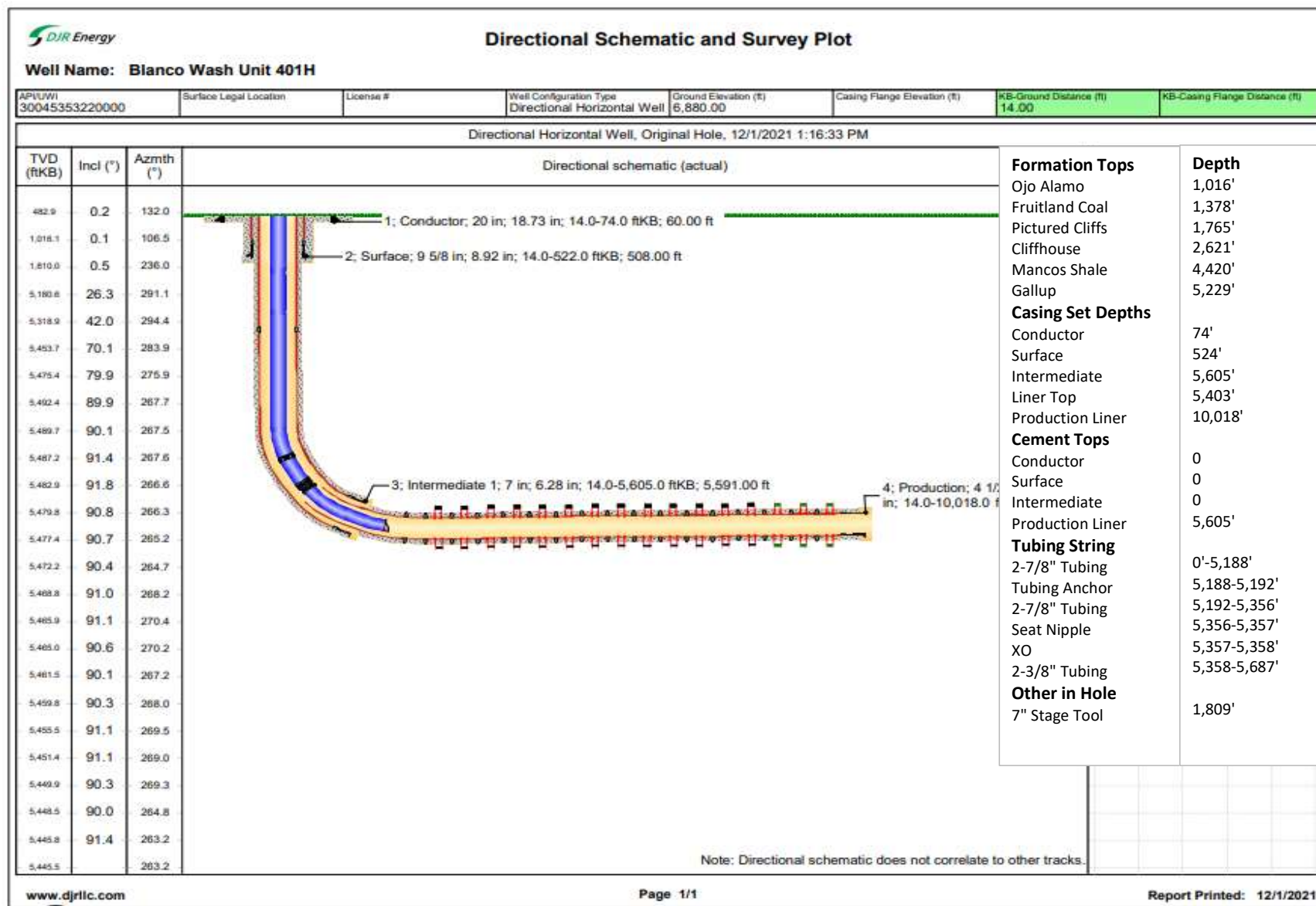
The Blanco Wash 401H was drilled and completed as a horizontal Mancos producer in 2012. The well is currently uneconomic and DJR Operating plans to temporarily abandon the wellbore.

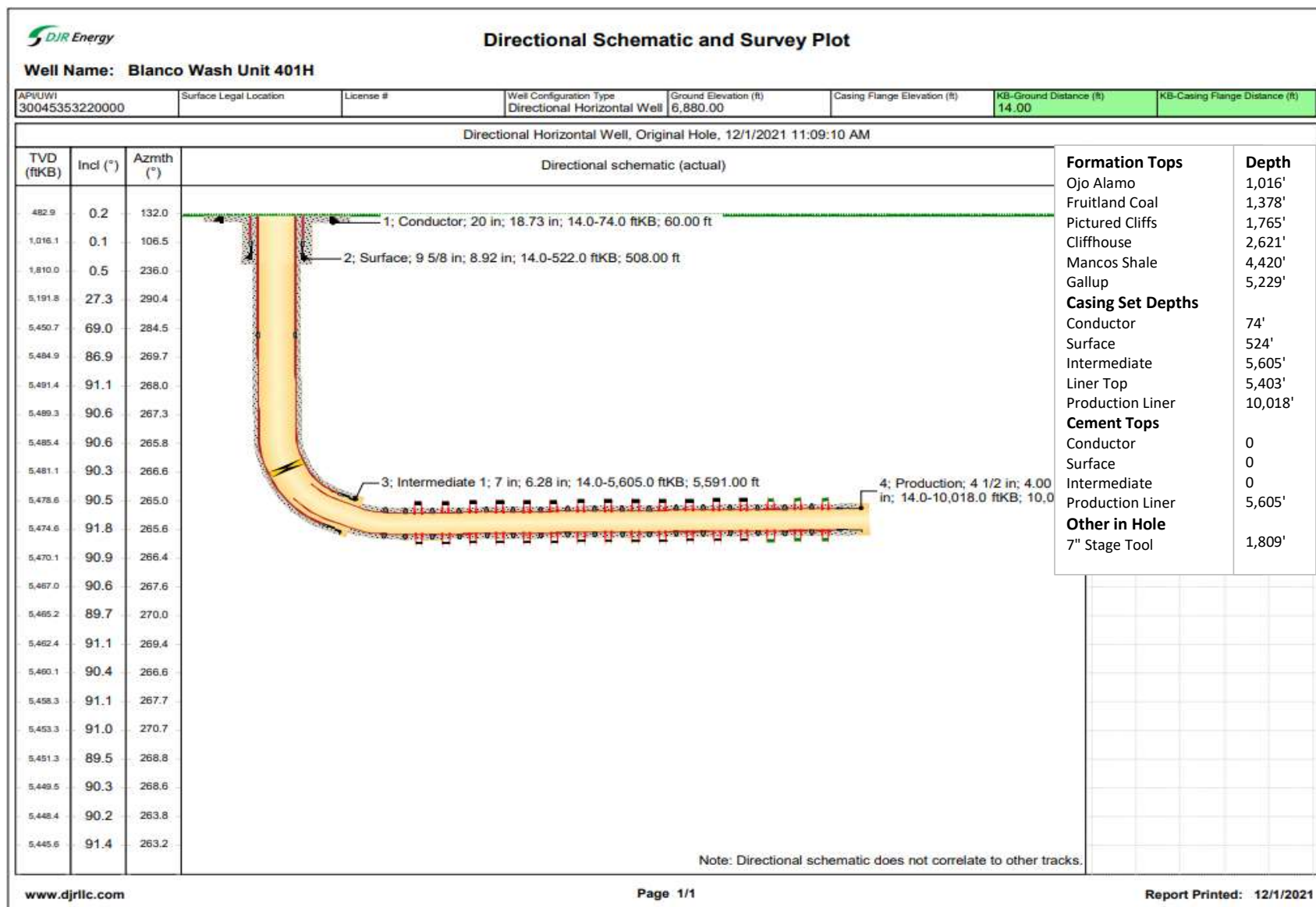
Special Requirements:

7" CIBP, Chart pressure recorder

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.
Before commencing work check for COA's and approved NOI. Make any notifications necessary.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated produced water as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOP. Pressure test accordingly. PU and remove tubing hanger.
5. POOH with 2-7/8" tubing (per pertinent data sheet.)
6. Round trip with 7" casing scraper to 5,250'.
4-1/2" liner top at 5,403'. Gallup formation top at 5,228'
7. Set 7" CIBP via WL at 5,200'
8. Pressure test casing and CIBP to 550 psi for 30 minutes. If casing does not test, contact engineer.
9. ND BOP, NU WH. RDMO.





District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64568

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 64568
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to rig move - Notify NMOCD 24 hours prior to MIT. If bradenhead issue is repaired a bradenhead test is required 30 days after rig move - again at 6 months - again at 1 year if these three tests are good the bradenhead compliance will be cleared.	12/8/2021
mkuehling	Suggestion: use a Retrievable bridge plug with sand on top. If you choose to plug at a later date the CIBP will have to be drilled out. Temporary Abandonment is not approved if compliance on bradenhead issue is not achieved.	12/8/2021