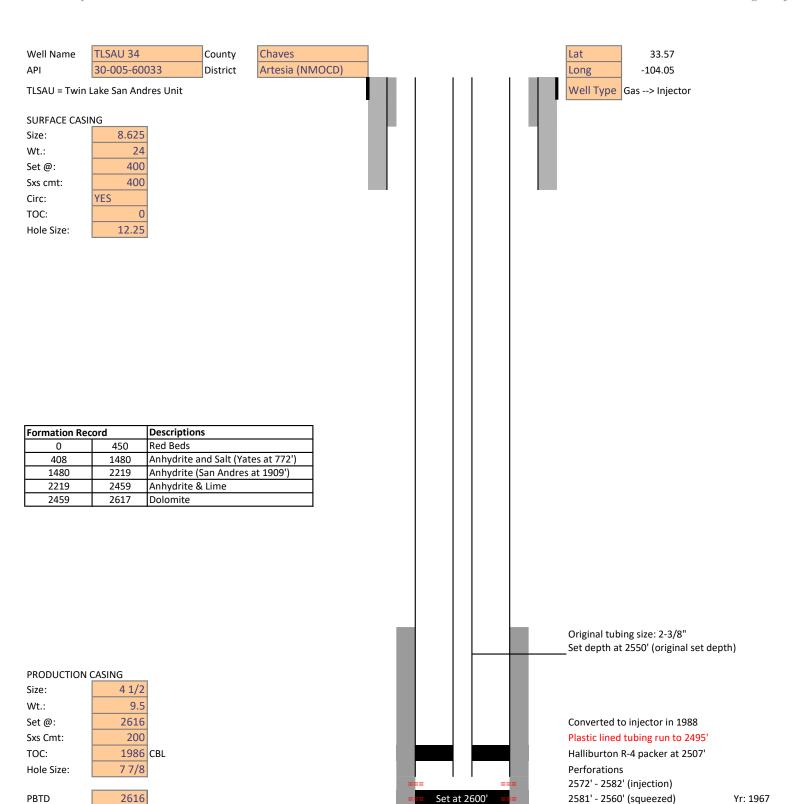
ceryen five Copy i d'Appropriate District 8	State of New Mex	kico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	al Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-005-60033	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87:	505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			308697	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or U	Jnit Agreement Name N ANDRES
PROPOSALS.) 1. Type of Well: Oil Well	CATION FOR PERMIT" (FORM C-101) FOI Gas Well Other INJECTION	R SUCH	8. Well Number: 34	
2. Name of Operator	Corporation. Chevron U.S.A Inc. restorin	ng for NMOCD.	9. OGRID Number 269864	
3. Address of Operator	corporation one or	ig for twite e.g.	10. Pool name or W	/ildcat
6301 DEAUVILLE BLVD., N	IIDLAND, TX 79706		[61570] Twin Lake;	San Andres
4. Well Location				
Unit Letter <u>L</u> : <u>1980</u>	_feet from theSOUTH line	e and660f	feet from theWES	Tline
Section 36	Township 8S Rar		NMPM	County Chaves
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3932' GL			
12 Charles	nnranriata Day to Indicata Nat	ura of Notice D	anant an Othan Da	to
12. Check A	ppropriate Box to Indicate Nat	ure or nonce, K	eport of Other Da	ıta
NOTICE OF I	NTENTION TO:	SUBS	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗵	REMEDIAL WORK	_	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
DOWNTIOLE COMMINITOLE				
OTHER:		OTHER:	TEMPORARILY A	
	eted operations. (Clearly state all perrk). SEE RULE 19.15.7.14 NMAC. ompletion.			
Please see attached abandon	ment procedure			
	•			
Well was most recently trans	sferred to Petrolia Energy Co	rporation (ogri	d# 371666) in 20	017, but Chevron
-	by NMOCD regarding plugg		,	
	n C-103 [filed previously 8/3		_	
	enced Chevron U.S.A. Inc. as			
states the correct reference in		ranic of ope	714101 111 110111 2	, шиз голиге 103
states the correct reference is	THOM 2.			
I hereby certify that the information	above is true and complete to the best	of my knowledge a	and belief.	
	9/24/2021			
X Hayes Thibode	anuv.			
7 Hayes Hilboue	dux			
SIGNATURE Signed by: Hayes Thibode	raux TITLE Well	Abandonment Engi	neer DATE	9/24/2021
Type or print name Hayes Thibodea	<u>ux</u> PHONE: <u>281-726-9683</u>			
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):	11122			



2616

TD

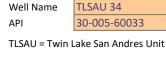
Yr: 1967

Yr: 1967

2581' - 2560' (squeezed)

2576' - 2581' (5/16/1969)

2606' - 2611' (squeezed 1969)



County Chaves
District Artesia (NMOCD)

Lat 33.57 Long -104.05 Well Type Gas --> Injector

SU	IRF#	CE	CAS	ING

 Size:
 8.625

 Wt.:
 24

 Set @:
 400

 Sxs cmt:
 400

 Circ:
 YES

 TOC:
 0

 Hole Size:
 12.25

District	Tirtesia (ITITOED)	
-		

==	==		=== I	
==	 ==		===	
=	=			
==	==			

Set at 2600'

Isolate 8-5/8" shoe, FW

Perforate at 450'

Circulate cmt from 450' to surface 108 sacks Class C cement

Establish 500' barrier, isolate Yates

(500' if able to circulate, if cannot circulate, squeeze 150' from 772' to 622') Perforate at 1050' Circulate cmt from 1050' to 550' 120 sacks Class C cement

0	450	Red Beds
408	1480	Anhydrite and Salt (Yates at 772')
1480	2219	Anhydrite (San Andres at 1909')
2219	2459	Anhydrite & Lime

Dolomite

2617

Descriptions

Isolate Base of salt

Perforate at 1480' Cmt from 1480' to 1330' 36 sacks Class C cement

Isolate San Andres formation

Perforate at 1909' Cmt from 1909' to 1759' 36 sacks Class C cement

Primary Barrier: isolate injection interval

CIBP set at 2500' Cmt from 2500' to 2300' 15 sacks Class C

Converted to injector in 1988

Plastic lined tubing run to 2495'

Halliburton R-4 packer at 2507'

Perforations

2572' - 2582' (injection)

2581' - 2560' (squeezed) Yr: 1967 2606' - 2611' (squeezed 1969) Yr: 1967

2576' - 2581' (5/16/1969)

PRODUCTION CASING

Formation Record

2459

Size: 4 1/2
Wt.: 9.5
Set @: 2616
Sxs Cmt: 200
TOC: 1986
Hole Size: 7 7/8

PBTD 2616 TD 2616

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 51972

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	51972
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/29/2021