Submit 1 Copy To Appropriate District	State of New Mexico	Form C-10
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	Revised July 18, 201
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-045-35856
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Di	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. V0-8066
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)		Phelps 16
	Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator PO Box 420, Farmington, NM 87499-	0420	10. Pool name or Wildcat Basin Fruitland Coal
	J420	Basiii Fluitianii Coai
4. Well Location Unit Letter <u>J</u> : <u>1754</u>	feet from the South line and 170	1 feet from the Fast line
	rnship 23N Range 10W	NMPM San Juan County
	Elevation (Show whether DR, RKB,	
	566' GR	
12. Check Appre	opriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF INTE	NITION TO:	SUBSEQUENT REPORT OF:
		EDIAL WORK
_		MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL	NG/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	П	ER: TD, production casing
		details, and give pertinent dates, including estimated dat
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For M	lultiple Completions: Attach wellbore diagram of
proposed completion or recomple	etion.	
1140' GL. Float collar @ 1075'. Cemented 5% D-CSE 1, 0.25#/sk celloflake, 0.4% E sks Type III, 14.6 ppg, 1.38 cu ft/sk, 6.64 cement 367 cu ft. Displaced w/25.5 bbls.	1 w 100 sks Type III w/Poz cement, 12 -MPA, 1.4% D-SA-1, 0.4% CD-2, 0.5 gps mix (Type III + 0.5% calcium chlor Circulated 25 bbls cement to surface. E	21. Ran 27 joints 5½", 15.5# J-55 casing to 1117' GL, TE .5# gal, 2.15 cu ft/sk, 12.08 gps mix (Type III+ Poz+ % CaCl2, 0.5% D-FP 1 (161.25 cu ft) lead, tailed w/110 oride + 0.25 lbs/sk+ 0.2 D-MPA 1), 152 cu ft total. Total Bumped plug w/900 psi. Plug on bottom@ 4:00 AM PM 10/22/2021. WSI installed wellhead. Released rig AI
Spud Date:	Rig Release Date:	
I hereby certify that the information above	is true and complete to the best of my	knowledge and belief.
		-
SIGNATURE	TITLEEngineering	Supervisor DATE 11/9/21
Type or print name _Aliph Reena For State Use Only	E-mail address: _aliph.reena@	duganproduction.com PHONE: _505-325-1821
APPROVED BY: John Garcia	TITLE Petroleum E	ngineer DATE 12/10/2021
Conditions of Approval (if any):		DATE
-F.E		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 61080

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	61080
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/10/2021