

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PARDUE FARMS 27
8. Well Number #11
9. OGRID Number 24133
10. Pool name or Wildcat LOVING; BRUSHY CANYON E

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT LP	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA STATUS	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT LP IS REQUESTING FOR TA STATUS ON THE ABOVE WELL
07/27/2021 TEST CASING TO 580 PSI FOR 30 MINUTES. TEST WITNESSED BY DAN SMOLIK/NMOCD

MIT run 7/30/2021 for 6 months extension - Expires 1/27/2022

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/30/2021

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: DATE
Conditions of Approval (if any):

Accepted for record – NMOCD gc 12/14/2021

811 S. 1st Street, Artesia, NM 88210
Phone: (575) 748-1283 - Fax: (575) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name <i>Chevron Midcontinent L.P.</i>		API Number <i>30-015-27419</i>	
Property Name <i>Pardue Farms 27</i>		Well No. <i>11</i>	

7. Surface Location

UL - Lot <i>0</i>	Section <i>27</i>	Township <i>23</i>	Range <i>27</i>	Feet from <i>660</i>	N/S Line <i>NS</i>	Feet From <i>1980</i>	E/W Line <i>E</i>	County <i>Edley</i>
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Well Status

TA'D Well <i>YES</i> NO	SHUT-IN <i>YES</i> NO	INJECTOR INJ SWD	PRODUCER <i>OIL</i> GAS	DATE <i>7-27-21</i>
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OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	<i>0</i>				<i>0</i>
Flow Characteristics					
Puff	Y/ N	Y/ N	Y/ N	Y/ N	CO2 _____
Steady Flow	Y/ N	Y/ N	Y/ N	Y/ N	WTR _____
Surges	Y/ N	Y/ N	Y/ N	Y/ N	GAS _____
Down to nothing	<i>Y/ N</i>	Y/ N	Y/ N	Y/ N	If applicable type
Gas or Oil	Y/ N	Y/ N	Y/ N	Y/ N	fluid injected for
Water	Y/ N	Y/ N	Y/ N	Y/ N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Danny Smolik</i>	OIL CONSERVATION DIVISION	
Printed name: Danny Smolik	Entered RBDMS	
Title: Compliance Office <i>A</i>	Re-test	
E-mail Address: danny.smolik@state.nm.us		
Date: <i>7-27-21</i>	Phone: 575-626-0836	
	Witness:	

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 7-27-21

API# 30-015-27415

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pardue Farms 27 #011

☒ M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

☐ M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☒ M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

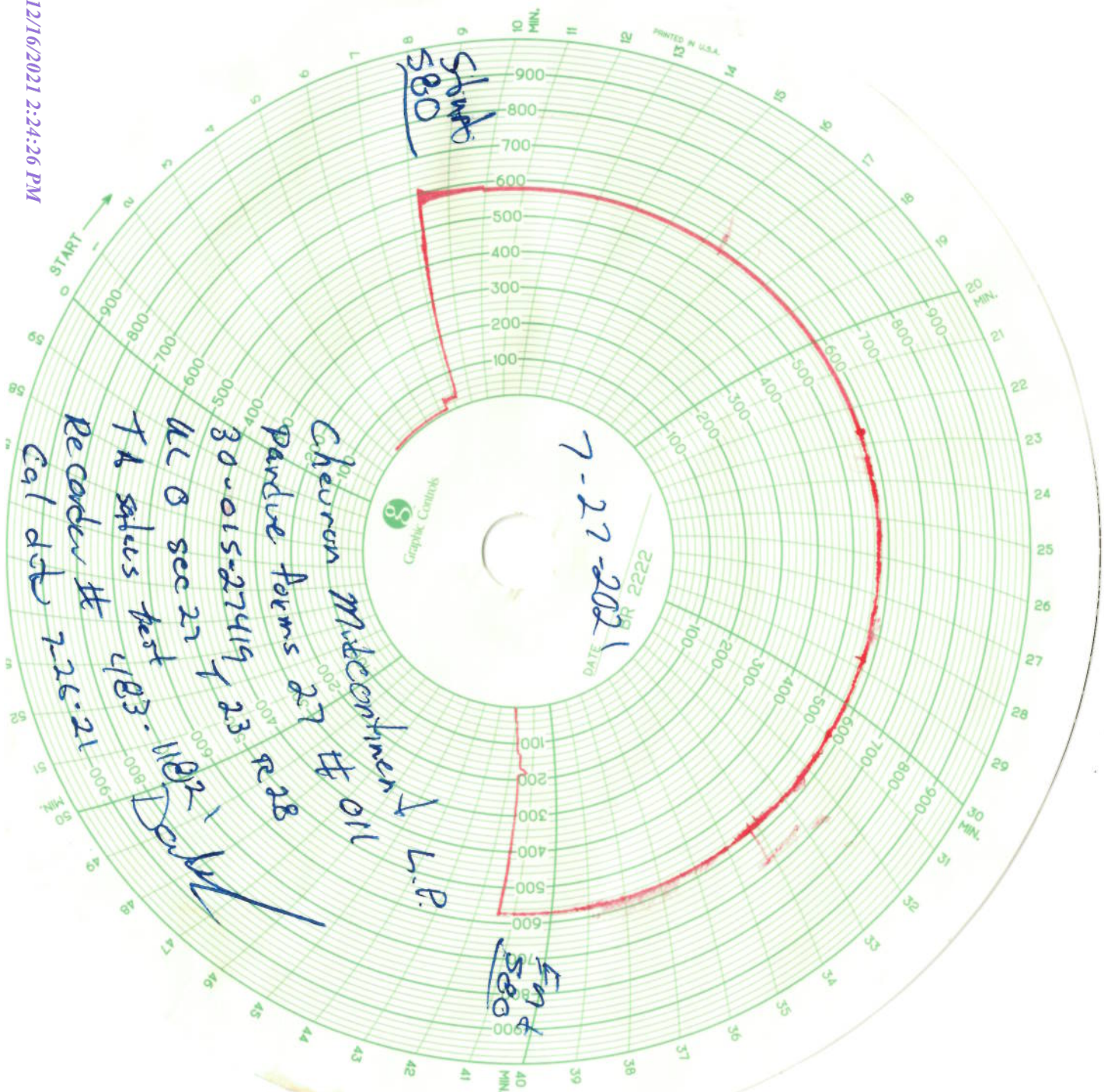
☐ M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,


Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM



**Pardue Farms 27-11
Current Wellbore Diagram**

Created:	02/18/17	By:	RJ DeBruin	Well #:	11	St. Lse:	Fee
Updated:		By:		API		30-015-27419	
Updated:		By:		Surface	TSHP/Rng:	23S / 28E	
Lease:	Pardue Farms 27			Unit Ltr.:	O	Section:	27
Field:	East Loving			Bottom Hole	TSHP/Rng:		
Surf. Loc.:	660' FSL & 1980' FEL			Unit Ltr.:		Section:	
Bot. Loc.:				COST CTR		BCUS10800	
County:	Eddy	St.:	NM	CHEVNO:		QU2867	
Status:	Inactive Oil Well						

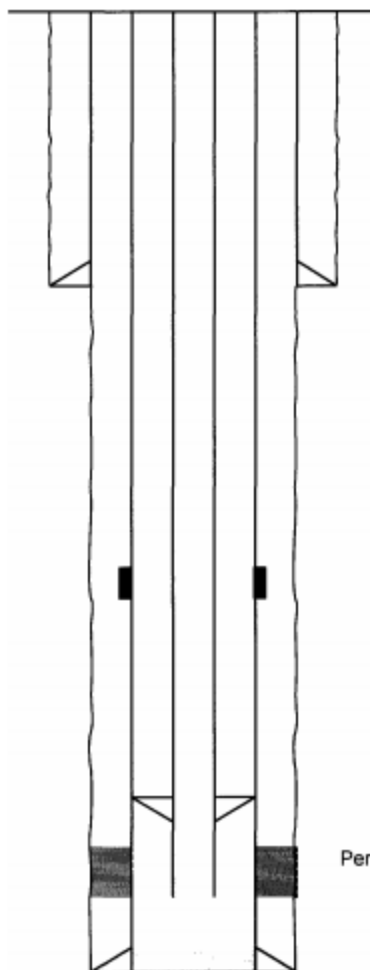
Surface Casing

Size: 8-5/8"
Wt., Grd.: 24#, K-55
Depth: 517'
Sxs Cmt: 350
Circulate: Yes
TOC: Surface
Hole Size: 12-1/4"

TOC @ 2,250' (CBL)

Production Casing

Size: 5-1/2"
Wt., Grd.: 15.5#, K-55
Depth: 6,641'
Sxs Cmt: 1200'
Circulate: No
TOC: 2,250' (CBL)
Hole Size: 7-7/8"



KB: _____

DF: _____

GL: 3,041'

Ini. Spud: 06/17/93

Ini. Comp.: 07/13/93

Tubing Detail - 2013

197 Jts - 2 3/8", 4.7#, J-55 Tubing
TAC @ 6,095'
Seat Nipple @ 6,097'
Mud Anchor @ 6,142'

Rod Detail - 2013

93 - 7/8" D Rods @ 2,347'
143 - 3/4" D Rods @ 5,922'
7 - 1 1/2" K Sinker Bars @ 6,097'
Rod pump @ 6,111' (1.25)

DV Tool @ 5,566'

Perfs: 6,149'-6,241' (1 SPF, 14 holes)
Brushy Canyon

PBTD: 6,570'
TD: 6,700'

NM OIL CONSERVATION
ARRESTA DISTRICT
MAR 01 2017

**Pardue Farms 27-11
Proposed TA Wellbore Diagram**

Created: 02/18/17 By: RJ DeBruin
 Updated: By:
 Updated: By:
 Lease: Pardue Farms 27
 Field: East Loving
 Surf. Loc.: 660' FSL & 1980' FEL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Inactive Oil Well

Well #: 11 St. Lse: Fee
 API: 30-015-27419
 Surface TSHP/Rng: 23S / 28E
 Unit Ltr.: O Section: 27
 Bottom Hole TSHP/Rng:
 Unit Ltr.: Section:
 COST CTR: BCUS10800
 CHEVNO: QU2867

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#, K-55
 Depth: 517'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,041'
 Ini. Spud: 06/17/93
 Ini. Comp.: 07/13/93

TOC @ 2,250' (CBL)

DV Tool @ 5,566'

CIBP @ ~6,110' w/ 35' cmt

Perfs: 6,149'-6,241' (1 SPF, 14 holes)
 Brushy Canyon

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#, K-55
 Depth: 6,641'
 Sxs Cmt: 1200'
 Circulate: No
 TOC: 2,250' (CBL)
 Hole Size: 7-7/8"

PBTD: 6,570'

NM OIL CONSERVATION
 ARTESIA DISTRICT

MAR 01 2017

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 39066

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 39066
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/14/2021