

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-30242
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 12
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
 RAM ENERGY LLC

3. Address of Operator  
 5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135

4. Well Location

Unit Letter F : 2435 feet from the West line and 1350 feet from the North line  
 Section 05 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3119' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Consultant \_\_\_\_\_ DATE 10-28-21

Type or print name Kevin Briceland \_\_\_\_\_ E-mail address: kbriceland@ramenergy.net \_\_\_\_\_ PHONE: 918-947-6314 \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any):



PLUGGER'S  
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-3-20</i>	DAY OF WEEK <i>MON</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WD2SU #120</i>			API <i>3002530242</i>		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	<i>2:00</i>	<i>6:30</i>	<i>move wsu to location. Spot wsu and Ram pulling unit. Spot in equipment. Check psi. Worked on trying to loosen wellhead flange. Pick up tools. Close csg valves. Change clothes.</i>
	<i>6:30</i>	<i>8:00</i>	<i>Travel home.</i>
D E S C R I P T I O N			

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT .....@...../SACK .....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL....@...../SACK .....	SACKS	\$
	SUPERVISOR..@...../ DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../ BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../ BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../ BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER _____ SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M</i>	<i>2:00</i>	<i>8:00</i>	<i>4.5</i>	<i>1.5</i>			<i>6</i>
CREWMAN		<i>Oscar T</i>	<i>2:00</i>	<i>8:00</i>	<i>4.5</i>	<i>1.5</i>			<i>6</i>
CREWMAN		<i>Ramiro N</i>	<i>2:00</i>	<i>8:00</i>	<i>4.5</i>	<i>1.5</i>			<i>6</i>
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S  
DAILY WORK RECORD



JMR Services  
P.O. Box 80730  
Midland, TX 79708  
(432)618-1050 office  
(432)580-7275 fax

CUSTOMER NAME Ram Energy LLC.	CUSTOMER NO.	DATE 2-4-20	DAY OF WEEK Tuesday	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. WDASU #120			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	8:30	Worked trying to unscrew the cap off of the well head, but could not it was super siezed up, decided to unscrew all the well head instead, unscrewed well head, put new well head on
	8:30	1:30	Nipple up BOP, RV floor, RV tongs, RIH open ended, pick up 113 jnts tagged exsisting CIBP @ 3549, circulate hole w/ mud, spot 20 sx plug on top of CIBP, POOH laying down 26 jnts leaving in hole 87 jnts spot 35 SX @ 2744, POOH laying down 12 jnts, stood back 10 stands
D E S C R I P T I O N	1:30	4:30	WOC
	4:30	6:30	RIH tagged TOC @ 2398, POOH laying dn. 36 jnts, leaving 40 jnts, @ 1262 spot 25 SX, POOH laying down 8 jnts, stood back 10 stands secured well shut down for day.
	6:30	8:00	Drove crew home
			* 1.5 hrs OTK - working to unscrew well head cap, could not decided to unscrew all the well head & put new WH on

☐ ON - TURNKEY      ☒ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER.....SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	8:00	11.5	3			14.5
CREWMAN		Oscar T.	~	~	~	~			14.5
CREWMAN		Ramiro N.	~	~	~	~			14.5
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
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WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S  
DAILY WORK RECORD



JMR Services, LLC  
P.O. Box 88730  
Midland, TX 79708  
(432)618-1050 office  
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-7-20</i>	DAY OF WEEK <i>Friday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDOASU #120</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	12:30	RTH tagged TOG @ 1015, POOH laying down 17 jnt's leaving in hole 16 jnt's, @ 504 pumped 50 sk bringing cement up to surface POOH laying down the 16 jnt's, RD tongs, RD floor, NDBOP pumped 10 sk plug to put cement right @ surface becouse it dropped a little when we pulled pipe
	12:30	1:00	Lunch
	1:00	2:30	RDPV, picked up all hoses, cleaned around loc.
D E S C R I P T I O N			* Job complete *
			* Total cement 140
			* Total salt gel 15

☐ ON - TURNKEY    ☐ ON - TURNKEY WITH ADDITIONAL CHARGES    ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT .....@...../SACK .....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK .....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER.....SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>2:30</i>	<i>7.5</i>	<i>1.5</i>			<i>9</i>
CREWMAN		<i>Oscar T.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>9</i>
CREWMAN		<i>Ramiro N.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>9</i>
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
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WHITE - ORIGINAL    CANARY - PAYROLL COPY    PINK - OFFICE COPY    GOLD - CUSTOMER COPY

*Released to Imaging: 1/5/2022 3:29:49 PM*



WDQSU #120  
Sec. 5-25S-38E  
Lea Co., NM

## WELL HISTORY

04/04/88 Spud, ran 12 jts of 8 5/8" 24# csg to 432'. Cmt'd w/250 sxs Class C cmt. Circ 35 sxs.

04/09/88 Ran 97 jts 5 1/2" 17# csg to 3943'. Cmt'd w/600 sxs Lite & 200 sxs Class C cmt. Circ 90 sxs.

04/14/88 Perf 3701'-3708' & 3726'-3728'. Acidized well.

07/24/89 Perf Upper Queen 3609'-3624', 3 SPF, 48 holes.

07/25/89 Treat w/1200 gals 15% HCL NEFE acid. ISIP 1430#. Frac w/prepad & 2# to 10# sand ramp using total 47 tons CO2 & 37500# sand.

08/02/89 RU, TIH w/tbg, tag sand, circ frac sand out. TIH w/2 more jts tbg, circ frac sand and frac balls of plug. Got hold of plug, moved plug up to 3598'. Set plug and test plug. TOH w/116 jts 2 7/8" tbg and pkr. Perf Upper Queen 3574'-3590', 3 SPF, 51 holes. Acidize w/1300 gals 15% HCL NEFE acid. ISIP 1370#. Frac w/1# to 6# ramp sand w/50% gel wtr & CO2. ISIP 2030#.

08/14/89 RU to pull tbg.

08/15/89 RU pump truck, pmpd 25 BW down tbg. Open bypass on pkr. Bled well down. Unset pkr & PU 4 jts, tag sand on plug. RU pump truck & circ sand off plug. Unset plug. Pulled 117 jts, break off pkr & plug. Ran 115 jts & SN from derrick. PU 4 jts off ground. Tag sand. Wash down 6 jts, circ 80 BW, pull 11 jts. Flange well up. NU WH. RD. (Total 114 jts 2 7/8" tbg.)

03/08-09/90 MIRU. POH w/tbg, change out bad jts. RIH w/tbg bit & scraper to TD. Circ hole w/100 bbls 2% KCL. POH w/tbg bit & scraper. RIH w/2 7/8" tbg & treating pkr. Leave hanging & well flowing, RD.

03/12-14/90 MIRU. Pump 1000 gals 15% HCL acid down tbg. Reverse out to pickle tbg. Set pkr @ 3478'. Acidize w/2400 gals SWIC acid, blocking w/800# rock salt in 5 bbls brine gel. Flush to top perfs (3574'). Avg PSI 1180#. SI for 30 min, recover load. Tie into flowline. POH w/tbg & pkr. RIH w/sub pump, motor, cable & 2 7/8" tbg. Set btm of pump @ 3443' & tbg @ 3385'. Hook up electricity & turn pump on.

04/12/90 Pump change.

04/24/91 Pump repairs.

07/18/91 RU, break down WH. RD rod tools, RU tbg tools. Wait on Reda pump cable tools and RU tools. TOH w/110 jts 2 7/8" tbg & pump, break down pump, load pump. PU Reda pump, put pump together. Break down Reda pump & lay pump down. TIH w/110 jts open ended tbg and tag fill. TOH w/tbg, PU 15 jts to tag w/, RU Reda pump cable, wind got too high, RD cable tools. RU Reda pump cable tools, put pump together. RU tbg tester, test tbg, found 3 bad jts. Ran 117 jts & add 7 jts to string. RD tbg tester & Reda cable tools. NU WH & RD.

02/14/92 Pump change, pump was full of iron sulfide and cable armor was gone.

09/09/92 RU. PU mud jt, perf sub, pump barrel, 8 jts, tbg anchor catcher & 118 jts. Set anchor, flanged up tbg. PU pump (plunger), 90 - 3/4" rods, 57 - 7/8" rods & 6' x 7/8" rod sub. SD.

09/10/92 Could not get plunger to btm. RU hot oiler, circ soapy water down csg. Hung well on. RD.

09/11/92 RU, well had thrown off bridle. PU on rods, long stroked pump. Welder worked on horse head. Hung well back on.

09/14/92 Respaced rods, checked pump & RD.

12/09/92 MIRU. POH w/rods & plunger, attempt to unset TAC. Tbg parted @ 79<sup>th</sup> jt (2256.52'). RIH w/79 jts tbg & overshot w/coiler catch. Caught fish @ 2435', pull 100000# total on tbg, won't move. RU wireline. Ran free point and found 100% free @ 3510' & 100% stuck @ 3517'. Attempt to chemical out tbg @ 3480', can't get thru top of fish. Attempt to back off @ 3480' but overshot came free & won't recatch bit. POH w/tbg & overshot. Found 3 jts tbg in overshot. RIH w/tbg & overshot w/body catch, caught tbg & attempted to back off w/wireline string shot, something came free. POH w/tbg & overshot, had 13 1/2 jts tbg in overshot. RIH w/overshot, bumper sub, jars, 4 - 3 1/2" DC's, XO & tbg. Latched onto fish, jarred on fish for 3 hrs, losing hole each jar. Worked tbg until it came free. POH & found 16' piece tbg in overshot. Fish was full open. RIH w/overshot & tbg. RU wireline & RIH w/2" chemical cutter, attempt to cut fish @ 3492'. Cutter fired but tbg didn't cut. Pull 80000# over, tried to twist off, came off of overshot twice. LD all tools, all tbg & rods. RD.

WDQSU #120  
Sec. 5-25S-38E  
Lea Co., NM

### WELL HISTORY

06/20/97	Pressure test csg to 500# for 30 min, well TA'd. CIBP @ 3545'.
07/07/97	Pressure test csg to 530# for 30 min, well TA'd. CIBP @ 3545'.
04/11/05	Pressure test csg to 600# for 40 min, well TA'd. CIBP @ 3545'.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 58430

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58430
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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811 S. First St., Artesia, NM 88210  
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1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 58430

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58430
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022