ceined by Op Po App 28/2021 st	:39:46 PM	State of I	New Me	exico				Form 🥰	1963 of	
Office <u>District I</u> – (575) 393-6161	40	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 882 <u>District II</u> – (575) 748-1283	40	OIL CONSERVATION DIVISION			J	30-025-30				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		1220 South St. Francis Dr. Santa Fe, NM 87505			`	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> – (505) 476-3460	410				STATE FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NN 87505	Л				313857	on & Gus Le	430 140.			
SUNDRY I (DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "A PROPOSALS.)	ROPOSALS APPLICATIO	ON FOR PERMIT" (FORM	EN OR PL	UG BACK TO A	A			it Agreement Na E QUEEN SANI		
1. Type of Well: Oil Well	∆ Gas	weii 🔝 Other			•	8. Well N	Number 12			
2. Name of Operator RAM ENERGY LLC						9. OGRI	D Number 30	09777		
3. Address of Operator 5100 E. SKELLY DRIVE, SU	JITE 600,	TULSA, OK 74135					name or Wil RHIDE QUE			
4. Well Location					,					
Unit LetterF Northline	:2	2435feet from	n the	_West	li	ne and	1350	feet from th	ie	
Section	05	Township	24S	Range	38E		NMPM	County L	ea	
		Elevation (Show wh			R, etc.)			Ţ		
	31	i) OK								
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:		IANGE PLANS JLTIPLE COMPL		COMMENO CASING/C				ND A		
13. Describe proposed or of starting any proposed completion of starting and proposed completion of starting and starting and proposed completion of starting and starting and proposed completion of starting and st	ed work). or recompl	SEE RULE 19.15.7.								
Spud Date: I hereby certify that the inform	ation abov		elease Da		owledge	and belief	:			
SIGNATURE		TITL	E Consul	tant			DATE_	_10-28-21		
Type or print name Kevin Bric										

____TITLE_____DATE__

Page 2 of 10

Released to Imaging: 1/5/2022 3:29:49 PM

No 4440 Received by OCD: 10/28/2021 1:39:46 PM

PLUGGER'S DAILY WORK RECORD



JMR Services LLC_f 10 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

(CAME E & WELL NO.	Energy	CUSTOMER NO.	DATE 2-3-20	DAY OF WEE		PLUGGER'	S UNIT NO.		J	OB NO.	
	ND Q	SU # 120	FIELD		3	OO 25	302°	42		·		
	FROM	то	DESC	RIBE WORK TO 1/2 H	IOUR - SI	EDADATE	EACH	DEDATIO	N.		-	
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	☐ ON	- TURNKEY	ON - TURNKEY	WITH ADDITIONAL CH	ARGES		OFF	- TURNK	ΕΥ			ALCONOMIC TRANSPORTED
C		RIG TIME@	,HR HRS	\$ \$	CEMEN	т@	/8	ACK		SACKS	\$	
Н		TRAVEL@	/HR HRS	\$ \$	SALT GE	L@	/S	ACK		SACKS	\$	
A		SUPERVISOR@	/DAYDAY	\$	BACKHO	DE				HRS	\$	No.
R		EXTRA HAND@	/HR HRS	\$ \$	FRESH	WATER @		/ BBL		BBL	\$	
G		FRAC TANK	DAY	\$	BRINE V	VATER @		/ BBL		BBL	\$	
E		FLOW BACK TANK	DAY	\$	_ VACUUN	TRUCK	••••••		•	HRS	\$	
		BLOW OUT PREVENTER	DAY	\$	DISPOS	AL @		/ BBL		BBL	\$	
R		CEMENT PUMP @	HR. HRS	6 \$	TIW					DAY	\$	
E		PACKER SIZE .	<u>DAY</u>	\$	_ PERFOR	RATION		THE THE PARTY NAMED IN COLUMN TWO IS NOT THE PARTY NAMED IN COLUMN TO THE		RUN	\$	
C		ROD TONGS	DAY	\$	WIRELIN	IE SET UP				DAY	\$	
OR		TBG TONGS	DAY	\$	PIPE RA	CK / FLOA	Т			DAY	\$	
D		TBG CUTTER	EA	\$	WELL H	EAD ADAP	T		***************************************	DAY	\$	
		WORK STRING @	FT. FT	\$	CIBP					EA	\$	
		CEMENT BULK UNIT	DAY	\$	_ WELLH	EAD CUTO	FF			EA	\$	
		RIG H2S MONITOR	DAY	1 \$	SCBA(s))				DAY	\$	
TIM	E RECOR	D							TOTAL \$	γ		
		EMPLOYEE SIGNATUR		OYEE NAME	START	STOP	RIG	TRAVEL	DOWN			TOTAL
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CREWI											+	
OTHE	R L			HOUDO ALOUDO	for Andreas Fix	3ED1						
ervices h	nave been nro	ovided subject to the terms ar	nd conditions on the current pri	_ HOURS (HOURS	ereby acknowle	edged. Cust	tomer agrees	to pay all inv	oices for sen	vices on a	a net 30	day bas
om date onseque ny undis	on which pur intial damage puted portion	rchases were invoiced. Custo s. If customer disputes any in a shall be within terms. Interd	omer agrees that JMR Servitem invoiced, customer must, west will be charged on all past	vices shall not be liable for d virnin twenty (20) days after rec due accounts at the maximum tomer All amounts due hereund	lamages that on eipt of invoice, contract rate p	occur "down notify contri permitted by	hole", any lo actor of item law in the st	ss of produc disputed spe ate where se	tion, any loss cifying reaso	of oil in a	place or	r any other

A	DE	DI	11/1	T)	BY:
-	13 1	111	J Y L		UI.

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

No. 4450 Received by OCD: 10/28/2021 1:39:46 PM

PLUGGER'S **DAILY WORK RECORD**



JMR SerPiges/ bf.00 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

_	CAM F		I LLC.	CUSTOMER N	Ю.	DATE 2040	2 ^	DAY OF W	1	PLUGGE	R'S UNIT NO.			JOB NO.
	E & WELL NO					2 4 0	20	/UI.	solay	<u> </u>				
COU	NTY / STATE	pas	U#120) FIELD			·							
				FIELD				LEGAL DES	CRIPTION OF	LEASE				
	FROM	то			DESC	RIBE WORK T	O 1/2 H	DUR - S	EPARAT	E EACH	OPERATIO)N		
w 5:30 7:00-Drove crew to loc.														
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			plug on top of CIBP, POUH laying down 26 ints leaving in hole 87 ints											
D	1100	SOPT 35 SX @ 2744, pout laying down 12 into, stood back 10 stands												
E	1,30 4130	4:30	woc				***************************************							
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R			SACUTOR	32,1	00 17 10	ying dou	un 8	Ints	, sto	od 100	ick 11) Star	rd S	
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T											****	****	******************	
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H	-	TRAVEL	@	_/HR	HRS	\$		SALT G	EL@	/S	ACK		SACKS	\$
A			DR@		DAY	\$		BACKH	OE			***	HRS	\$
R		EXTRA HAN	ID@	/HR	HRS	\$		FRESH	WATER @		/ BBL		BBL	\$
E		FRAC TANK	C		DAY	\$		BRINE \	WATER @		/ BBL	***************************************	BBL	\$
-		FLOW BAC	K TANK		DAY	\$	**************************************	VACUUI	M TRUCK				HRS	\$
F			PREVENTER			\$		DISPOS	SAL @		/ BBL		BBL	\$
R			JMP @			\$	······································	. TIW					DAY	\$
E C			SIZE			\$		PERFOR	RATION				RUN	\$
0			S	_		\$		WIRELIN	NE SET UP	•••••			DAY	\$
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		RIG H2S M			DAY DAY	\$	***************************************						EA I	\$
TIME	RECORI		ONTOR		DAI	1		OCDA(8)			TOTAL \$	DAY	\$
		EMPLOYE	E SIGNATURE		EMPLO	YEE NAME		START	STOP	RIG	TRAVEL	DOWN		TOTAL
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nuinos b	we boor ===	vided subin	to the terms and	onditions == '		HOURS (HO				tomat ac	to more et le	ologo face a	daas s	not co el
n date o	on which pur	chases were i	nvoiced. Custome	r agrees that	JMR Servi	e list, the receipt of w ces shall not be li nin twenty (20) days	iable for dar	nages that	occur "down	hole", any lo	ss of product	ion, any loss	of oil in p	place or any oth

from date on which purchases were invoiced. Customer agrees that JIMIN SELVICES shall be accounted to make the purchases were invoiced. Customer agrees that JIMIN SELVICES shall be consequential damages. If customer disputes any item invoiced, customer must, within wenty (20) days after receipt of invoice, notify contractor or item disputed say undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where se collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

APPROVED	DV.
AFFROVED	OI.

*************	JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE

PLUGGER'S **DAILY WORK RECORD**



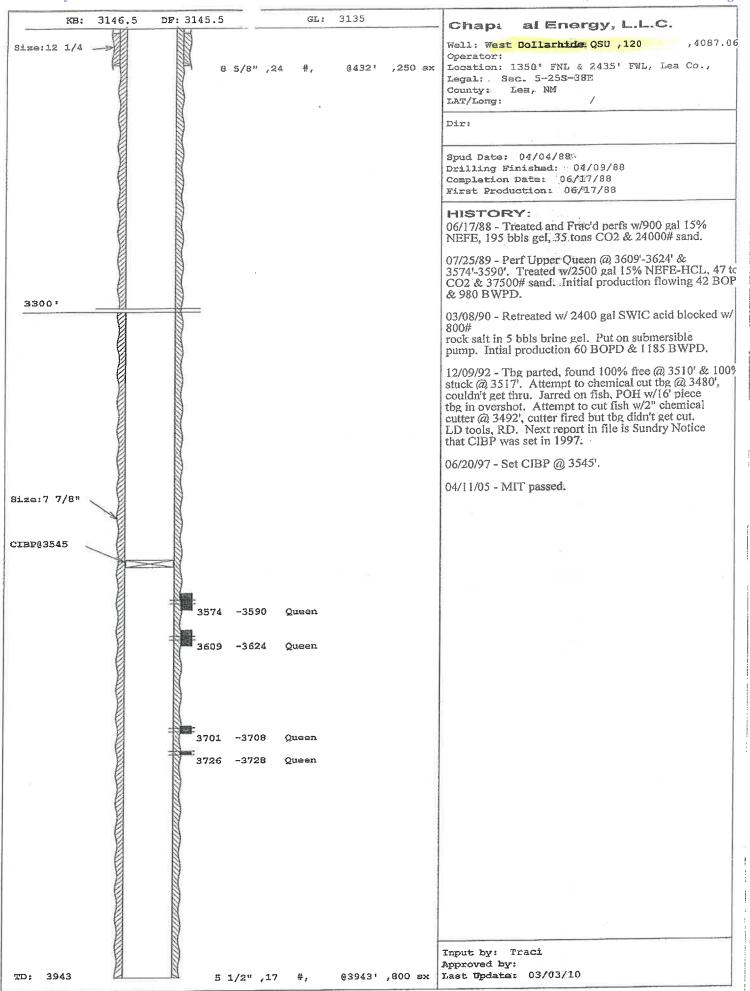
JMR Services, LLC P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

Ram	FINEN	CUL	CUSTOMER NO.		2°7°20	Fride	- 1	PLUGGER'S	1 O		JOB	NO.	
LEASE & WELL NO		1#120		1	<u>~ </u>	API	0						
COUNTY / STATE	1031	1#120	FIELD		- AVIII-	LEGAL DESCRI	PTION OF LEA	ASE					
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any undisputed portion shall be within terms. Interest will be charged off all past due accounts at the maximum some tale pointerns. Interest will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

AF	PR	0	/ED	BY

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
JIVIN HEPRESENTATIVE			



WDQSU #120 Sec. 5-25S-38E Lea Co., NM

WELL HISTORY

04/04/88	Spud, ran 12 jts of 8 5/8" 24# csg to 432'. Cmtd w/250 sxs Class C cmt. Circ 35 sxs.
04/00/00	Pan 07 Ha 6 1/" 17# and to 2042' Contd w/600 ava 1 Ha 2 200 ava Class C and Cira 00

04/09/88 Ran 97 jts 5 1/2" 17# csg to 3943'. Cmtd w/600 sxs Lite & 200 sxs Class C cmt. Circ 90 sxs.

04/14/88 Perf 3701'-3708' & 3726'-3728'. Acidized well.

07/24/89 Perf Upper Queen 3609'-3624', 3 SPF, 48 holes.

07/25/89 Treat w/1200 gais 15% HCL NEFE acid. ISIP 1430#. Frac w/prepad & 2# to 10# sand ramp using

total 47 tons CO2 & 37500# sand.

08/02/89 RU, TiH w/tbg, tag sand, circ frac sand out. TiH w/2 more jts tbg, circ frac sand and frac balls of plug. Got hold of plug, moved plug up to 3598'. Set plug and test plug. TOH w/116 its 2 7/8" tbg and pkr.

Got hold of plug, moved plug up to 3598'. Set plug and test plug. TOH w/116 jts 2 7/8" tbg and pkr. Perf Upper Queen 3574'-3590', 3 SPF, 51 holes. Acidize w/1300 gals 15% HCL NEFE acid. ISIP

1370#. Frac w/1# to 6# ramp sand w/50% gel wtr & CO2. ISIP 2030#.

08/14/89 RU to pull tbg.

08/15/89 RU pump truck, pmpd 25 BW down tbg. Open bypass on pkr. Bled well down. Unset pkr & PU 4 jts,

tag sand on plug. RU pump truck & circ sand off plug. Unset plug. Pulled 117 jts, break off pkr & plug. Ran 115 jts & SN from derrick. PU 4 jts off ground. Tag sand. Wash down 6 jts, circ 80 BW,

pull 11 jts. Flange well up. NU WH. RD. (Total 114 jts 2 7/8" tbg.)

03/08-09/90 MIRU. POH w/tbg, change out bad jts. RiH w/tbg bit & scraper to TD. Circ hole w/100 bbls 2% KCL.

POH w/tbg bit & scraper. RIH w/2 7/8" tbg & treating pkr. Leave hanging & well flowing, RD.

03/12-14/90 MIRU. Pump 1000 gals 15% HCL acid down tbg. Reverse out to pickle tbg, Set pkr @ 3478'.

Acidize w/2400 gals SWIC acid, blocking w/800# rock salt in 5 bbls brine gef. Flush to top perfs (3574'). Avg PSI 1180#. SI for 30 min, recover load. Tie into flowline. POH w/tbg & pkr. RiH w/sub pump, motor, cable & 2 7/8° tbg. Set btm of pump @ 3443' & tbg @ 3385'. Hook up electricity & turn

pump on.

04/12/90 Pump change.

04/24/91 Pump repairs.

07/18/91 RU, break down WH. RD rod tools, RU fog tools. Wait on Reda pump cable tools and RU tools.

TOH w/110 jts 2 7/8" tog & pump, break down pump, load pump. PU Reda pump, put pump together. Break down Reda pump & lay pump down. TIH w/110 jts open ended tog and tag fill. TOH w/tog, PU 15 jts to tag w/, RU Reda pump cable, wind got too high, RD cable tools. RU Reda pump cable tools, put pump together. RU tog tester, test tog, found 3 bad jts. Ran 117 jts & add 7 jts to string. RD tog

tester & Reda cable tools. NU WH & RD.

02/14/92 Pump change, pump was full of iron sulfide and cable armor was gone.

09/09/92 RU. PU mud jt, perf sub, pump barrel, 8 jts, tbg anchor catcher & 118 jts. Set anchor, flanged up tbg.

PU pump (plunger), 90 - 1/4" rods, 57 - 7/8" rods & 6' x 7/8" rod sub. SD.

09/10/92 Could not get plunger to btm. RU hot oiler, circ soapy water down csg. Hung well on. RD.

09/11/92 RU, well had thrown off bridle. PU on rods, long stroked pump. Welder worked on horse head.

Hung well back on.

09/14/92 Respaced rods, checked pump & RD.

12/09/92 MIRU. POH w/rods & plunger, attempt to unset TAC. Tbg parted @ 79th jt (2256.52'). RIH w/79 Jts

tog & overshot w/coilar catch. Caught fish @ 2435', pull 100000# total on tog, won't move. RU wireline. Ran free point and found 100% free @ 3510' & 100% stuck @ 3517'. Attempt to chemical cut tog @ 3480', can't get thru top of fish. Attempt to back off @ 3480' but overshot came free & won't recatch bit. POH w/tog & overshot. Found 3 its tog in overshot. RIH w/tog & overshot w/body catch, caught tog & attempted to back off w/wireline string shot, something came free. POH w/tog & overshot, had 13 ½ jts tog in overshot. RIH w/overshot, bumper sub, jars, 4 – 3 ½" DC's, XO & tog. Latched onto fish, jarred on fish for 3 hrs, losing hole each jar. Worked tog until it came free. POH & found 16' plece tog in overshot. Fish was full open. RIH w/overshot & tog. RU wireline & RIH w/2" chemical cutter, attempt to cut fish @ 3492'. Cutter fired but tog didn't cut. Pull 80000# over, tried to

twist off, came off of overshot twice. LD all tools, all tbg & rods. RD.

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WELL HISTORY

06/20/97	Pressure test csg to 500# for 30 min, well TA'd. CIBP @ 3545'.
07/07/97	Pressure test csg to 530# for 30 min, well TA'd. CIBP @ 3545'."
04/11/05	Pressure test csg to 600# for 40 min, well TA'd. CIBP @ 3545'.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 58430

COMMENTS

Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58430
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

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Created By	Condition	Condition Date
kfortner	None	1/4/2022