

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 300-025-30252
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 119
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3174KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator RAM ENERGY LLC	
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135	
4. Well Location Unit Letter <u>G</u> : <u>1520</u> feet from the <u>East</u> line and <u>1470</u> feet from the <u>North</u> line Section <u>05</u> Township <u>25S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3174KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant DATE 10-29-2021

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-948-6314

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-21-20</i>	DAY OF WEEK <i>Tues.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>W0Q5U #119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	<i>4:30</i>	<i>5:00</i>	<i>Drove rig to loc.</i>
	<i>5:00</i>	<i>6:30</i>	<i>spot & RUPU, spot flow back & Frack tank, RU hoses from well to flow back, to flow well down in morning.</i>
			<i>shut dn. for day</i>
	<i>6:30</i>	<i>8:00</i>	<i>Drove crew home.</i>
D E S C R I P T I O N			

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>4:30</i>	<i>8:00</i>	<i>2</i>	<i>1.5</i>			<i>3.5</i>
CREWMAN		<i>Gilberto C.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>3</i>
CREWMAN		<i>Oscar T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>3</i>
CREWMAN		<i>Ramiro N.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>3</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-22-20</i>	DAY OF WEEK <i>wednes.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>W D Q 8U # 119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	1:00	casing had 1200 psi., tbg. had 0 psi., opened casing to flow back, flowed down from 1200 psi. down to where vacuum truck could keep up
	1:00	2:00	NDWH, NUBOP, RV floor, unseated PKR then water flow started coming really strong
D E S C R I P T I O N	2:00	4:30	decided to let well flow down because water flow was really strong, flowed down for 2.5 hr's
	4:30	6:00	water flow finally got down enuf where vacuum truck could keep up, POOH slowly pulling PKR, because PKR was dragging pulled & layed down 40 jnts, secured well, shut down for day
	6:00	7:30	Drove crew home
			*OFF TK - 8.5 hr's flowing well down (well had a large water flow had to flowback for a very long time to get water flow down enough to where the vacuum truck could keep up)

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:30	11	3			14
CREWMAN		Gilberto C.	~	~	~	~			14
CREWMAN		Oscar T.	~	~	~	~			14
CREWMAN		Ramiro N.	~	~	~	~			14
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-23-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. <i>WDQSU #119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	<i>Drove crew to loc.</i>
	7:00	3:30	<i>well had 1050 psi., opened well to flowback, flowed well down for 8.5hrs, finally got water flow pressure down enough to where we could work, then tied vacuum truck to casing that way vacuum truck could pull a vacuum, & could suction the water flow while we pulled, pipe then realized that vacuum truck would not engage PTO, decided to RO truck & take it to yard to get fixed, had to shut down @ that point because we could not work pulling well because well having water flow secured well. shut down</i>
	3:30	5:00	<i>Drove crew home</i>
D E S C R I P T I O N			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☒ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR...@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>5:00</i>	<i>8.5</i>	<i>3</i>			<i>11.5</i>
CREWMAN		<i>Oscar T.</i>	<i>5:30</i>	<i>5:00</i>	<i>8.5</i>	<i>3</i>			<i>11.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>5:30</i>	<i>5:00</i>	<i>8.5</i>	<i>3</i>			<i>11.5</i>
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
--------------------	------	-------------------------	------

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-24-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDASU #119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	<i>5:30</i>	<i>7:00</i>	<i>Drove crew to loc</i>
	<i>7:00</i>	<i>3:30</i>	<i>Well press. @ 800 psi., opened well to flow back, flowed back for 8.5 hrs & well would not slow down, decided to secure well, shut dn. for day & start back up monday</i>
	<i>3:30</i>	<i>5:00</i>	<i>Drove crew home</i>
D E S C R I P T I O N			
			<i>* OFFTK 8.5 hrs flowing well down.</i>

<input type="checkbox"/> ON - TURNKEY	<input type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input checked="" type="checkbox"/> OFF - TURNKEY
---------------------------------------	---	---

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M</i>	<i>5:30</i>	<i>5:00</i>	<i>8.5</i>	<i>3</i>			<i>11.5</i>
CREWMAN		<i>Gilberto C.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Oscar T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>3</i>	<i>3</i>	<i>1</i>	<i>3</i>			<i>11.5</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-27-20</i>	DAY OF WEEK <i>Mon.</i>	PLUGGER'S UNIT NO. <i>460</i>	JOB NO.
LEASE & WELL NO. <i>WDQSV #119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K D E S C R I P T I O N	5:30	7:00	Drove crew to loc.
	7:00	6:30	Well had build up 1200 psi. over the weekend, bleed well down from 7:00 - 2:00 press. dropped from 1200 to 300 but we ran out of space in flow back, had to shut well in while vacuum truck went & dispose
			2:00 - 4:30 standby for vacuum truck, truck pulled another load, 4:30 - 6:30 opened well again to flow back to flowback well while truck went to dispose again, at the end of day well had flowed down to 50 psi., but it was too late to do anything else, secured well, shut down for day
	6:30	8:00	Drove crew home
			* OFF TK all day

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☒ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR...@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND...@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	8:00	11.5	3			14.5
CREWMAN		Gilberto C.	~	~	~	~			14.5
CREWMAN		Ramiro N.	~	~	~	~			14.5
CREWMAN		Armando Ortiz	~	~	~	~			14.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-28-20</i>	DAY OF WEEK <i>Tues.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDDSU # 119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	drove crew to loc.
	7:00	11:30	well had 900 psi., open well to flow back, flowed back from 7:00-11:30, well finally flowed down enough to where we could keep up w/ flow w/ vacuum truck
	11:30	1:30	POOH laying down the rest of the tbgs (laid down another 35 jnts, total of 75 jnts was in well) laid down PKR, make up 5 1/2 CIBP, RIH w/ 10 jnts, then decided to shut down @ that point because of really high wind's, secured well shut down for day
	1:30	3:00	drove crew home
DESCRIPTION			* 4.5 OTK flowing down

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE	RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M</i>	<i>5:30</i>	<i>3:00</i>	<i>6.5</i>	<i>3</i>			<i>9.5</i>
CREWMAN		<i>Gilberto C.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>9.5</i>
CREWMAN		<i>Oscar T.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>9.5</i>
CREWMAN		<i>Ramiro W.</i>	<i>3</i>	<i>3</i>	<i>3</i>	<i>3</i>			<i>9.5</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
--------------------	------	-------------------------	------

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-29-20</i>	DAY OF WEEK <i>Wed.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #119</i>			API		
COUNTY / STATE	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	8:00	Well had 600 psi., opened well to flow back, flowed well down till water flow slowed down enough to where vacuum truck could keep up.
	8:00	1:30	(already had 10 jnts in hole w/ CIBP) continue picking up another 101 jnts, set CIBP @ 3502, circulate hole w/ mud, Spot 20 sx plug P00H laying dn. 23 jnts, leaving 88 jnts in hole, @ 2776, spot 35 sx plug w/ 2% calcium, P00H laying dn. 12 jnts, stood back 10 stands
D E S C R I P T I O N	1:30	4:30	WOC
	4:30	6:30	RIH tagged TOC @ 2402, P00H laying dn. 36 jnts leaving in hole 41 jnts @ 1293, spot 25 sx plug, P00H laying dn. 8 jnts stood back 10 stands, secured well, shut dn. for day
	6:30	8:00	Drove crew home

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER _____ SIZE	DAY	\$	PERFORATION _____	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
WORK STRING @.....FT.	FT	\$	CIBP	EA	\$	
CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$	
RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$	

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	8:00	11.5	3			14.5
CREWMAN		Oscar T.	~	~	~	~			14.5
CREWMAN		Gilberto C.	~	~	~	~			14.5
CREWMAN		Ramiro N.	~	~	~	~			14.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that **JMR Services** shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer. All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-30-20</i>	DAY OF WEEK <i>Thur.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSV # 119</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	11:30	RIH taged TOC @ 1053, POOH laying down 19 jnts leaving 15 jnts in hole, @ 473 spot 45 sx bringing cement up to surface POOH laying down the 15 jnts, RD tongs, RD floor, NDBOP pumped 10 sx to put cement right @ surface because cement dropped when we pulled out pipe, RD PU, picked up hose's cleaned around loc.
D E S C R I P T I O N			* Job complete *
			* Total cement pumped on well-480
			* Total salt gel-15

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M</i>	<i>5:30</i>	<i>11:30</i>	<i>4.5</i>	<i>1.5</i>			<i>6</i>
CREWMAN		<i>Giberto C.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6</i>
CREWMAN		<i>Oscar T.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6</i>
CREWMAN		<i>Ramiro N.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>6</i>
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

<p>KB: 3174 DF:</p> <p style="text-align: center;">GL: 3162</p> <p>8 5/8 ,24 #, @412 ,250 sx</p> <p>Packer@1160 2 3/8" SN@1160</p> <p>2 3/8" x 5 1/2" PC AD-1, set w/17000</p> <p>3300'</p> <p>Fillup@3635</p> <p>3596 -3600 Queen 3604 -3606 Queen</p> <p>3642 -3652 Queen 3662 -3664 Queen 3668 -3672 Queen</p> <p>3700 -3702 Queen 3705 -3706 Queen 3719 -3720 Queen</p> <p>3739 -3742 Queen</p> <p>WD: 3871 5 1/2 ,17 #, @3871 ,1100sx</p>	<p>Chapa Energy, L.L.C.</p> <p>Well: West Dollarhide QSU ,119 ,4087.06 Operator: CELLC Location: 1470' FNL & 1520' FEL, Lea Co., Legal: Sec 5-258-38E County: Lea, NM LAT/Long: /</p> <p>Dir:</p> <p>Spud Date: 03/29/88 Drilling Finished: 04/03/88 Completion Date: 06/18/88 First Production: 06/18/88</p> <p>TUBING #1:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/f</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>Dura-Seal</td> <td>36</td> <td>2 3/8"</td> <td></td> <td></td> <td>1160'</td> </tr> </tbody> </table> <p>HISTORY:</p> <p style="text-align: center;"><i>Mud/shal</i></p> <p style="text-align: center;">Junk in hole @ 3635', partial 2 7/8" pin looking up</p> <p style="text-align: center;"><i>RBP at 3600'</i></p> <p style="text-align: center;"><i>Tag bad casing at 1171' couldn't go through w/ 5 1/2" casing scraper 4 3/4" bit</i></p> <p style="text-align: center;"><i>Fish at 2339'</i></p> <p style="text-align: center;"><i>TIH/overshot tag bad spool at 2230'</i></p> <p style="text-align: center;"><i>TIH Oper and 2265' 77000</i></p> <p>Input by: Traci Approved by: Last Update: 08/27/10</p>	Type	#Jts	Size	Wt#/f	Grade	Set@	Dura-Seal	36	2 3/8"			1160'
Type	#Jts	Size	Wt#/f	Grade	Set@								
Dura-Seal	36	2 3/8"			1160'								

WDQSU #119
Sec. 5-25S-38E
Lea Co., NM

WELL HISTORY

03/16/04 Got to loc. RU. Pull (74) 7/8" rods to a body break, run overshot. Recovered parted rod, run rods back. Hang well on. Well pumped up. RDMO.

08/02/04 MI and spot.

08/03/04 RU & unhang well. TOOH w/ rods, part @ 600'. Body break on 7/8" rods. TIH w/ fishing tool & caught rods. Unseated pump & TOOH w/ pump. LD 2 bad rods. Close well in.

08/04/04 TIH w/ pump & change out (57) 7/8" rod boxes. Respace & hang well on. Well pumping. RD.

01/07/05 MIRU. POOH w/ (52) 7/8" rods, (74) 3/4" rods, (2) 4' x 7/8" rod subs, 2-1/2" x 2" x 24' pump. Exchange pump @ Quinn - Kermit. RIH w/ 2-1/2" x 2" x 16' pump; 2', (2) 4', 8' x 7/8" rod subs, (74) 3/4" rods, (52) 7/8" rods. Hang well on. Well pumped up. RDMO.

05/03/07 MIRU test anchor sand & set up to pull pmp. Load and test with pump truck. Taking 2 bpm at 250 psi. Hole in tubing. MIRU WSU.

05/04/07 POOH with 52 ea 7/8" rods, 11 ea good 3/4" rods. Lay down 77 ea pitted 3/4" rods, 4 ea 1 1/2" K bars. They also had pits in them. We had to pull rod, but no pump body. Unflange and strip on BOP. Pull & lay down 113 joints 2 7/8" tubing. All pitted and with holes. There is a 2 7/8" pin looking down. I think we have the pump body and the seat nipple collar looking up CWI SDFN.

05/07/07 0 psi on well. Wait on tbg. Tally pick up & run 4 11/16" full open o'shot with grapple for 2 7/8" box with 2 7/8" 8rd bumper sub, run off truck 115 jts 2 7/8" J-55 8rd tubing tag at 3565', feels spongy, turn with tongs, worked down to 3635', tagged solid and quit making hole. POOH w/ tbg. Had collar in o'shot. SDFN.

05/08/07 0 psi on well. PU & RIH w/ impression block. POOH. Showed 2 7/8" partial pin looking up. Wait on orders. Wait on hard rain to stop, rain did not stop. SDFD.

05/09/07 0 psi on well. PU & RIH w/ bull dog oversocket-bumper sub hydraulic jars, 57 stands, 1 joint tag and work over fish. POOH. The slip in the oversocket jumped out of place and we did not recover anything. Rented another oversocket & RIH. Worked over fish pulled up to 8000# over weight & lost weight. Went back down and tried again, never got the over weight again. POOH no recovery. SDFN.

05/10/07 0# on well. LD tools. Release fisherman. RIH w/ bull plug. 4' x 2 7/8", J-55 perforated sub. 2 7/8" std seating nipple. 114 jts 2 7/8", J-55 new tbg, 1 ea 8' x 2 7/8", J-55 tbg sub. Strip off BOP. Land & flange up tbg. BP is 3' off TD. PU & run 2.5" x 2" x 16' RHBC insert pmp w/ 6" strainer nipple, (4) 1 1/2" K bars, (85) 3/4", (54) 7/8" rods, 8 7/8" rod sub, 16' of 22" x 1 1/4" polish rod w/ 12" x 1 1/2" liner. Space out. Hang on. Csg running over. Test w/ pmp jack, test good. RDMO well service unit.

05/15/07 P 2 hrs, choke back psi, TP 150, CP 50, 1 BO, 20 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/16/07 P 2 hrs, choke back psi, TP 150, CP 50, 6 BO, 224 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/17/07 P 24 hrs, choke back psi, TP 150, CP 50, 5 BO, 116 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/18/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 106 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/19/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 93 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/20/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 100 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/21/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 101 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/22/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 92 BW, 0 MCF, SPM 11, SL 80, LP 80.

05/23/07 P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 97 BW, 0 MCF, SPM 11, SL 80, LP 80.

06/12/07 Not pumping, getting pump truck.

06/18/07 Pressure test tbg w/ kill truck to 750 psi, tested good. Bleed off well and start pump jack, would not pressure up. Possible rod part. MIRU WSU. Unhang, well would not stop flowing. SDFN. Will have vacuum truck in the morning.

06/19/07 Found that rods are not parted. Unseated pump and resealed. Long stroked and got well pumping. RDMO WSU.

06/28/07 P 12 hrs, TP 100, CP 50, 0 BO, 32 BW, 0 MCF, SPM 11, SL 80, LP 80.

06/29/07 P 24 hrs, TP 100, CP 50, 0 BO, 37 BW, 0 MCF, SPM 11, SL 80, LP 80.

06/30/07 P 24 hrs, TP 100, CP 50, 0 BO, 50 BW, 0 MCF, SPM 11, SL 80, LP 80.

07/01/07 P 24 hrs, TP 100, CP 50, 1 BO, 59 BW, 0 MCF, SPM 11, SL 80, LP 80.

WDQSU #119
Sec. 5-25S-38E
Lea Co., NM

WELL HISTORY

07/02/07 P 12 hrs, TP 100, CP 50, 1 BO, 60 BW, 0 MCF, SPM 11, SL 80, LP 80.

07/03/07 P 24 hrs, TP 100, CP 50, 1 BO, 84 BW, 0 MCF, SPM 11, SL 80, LP 80.

07/05/07 P 12 hrs, TP 100, CP 50, 0 BO, 61 BW, 0 MCF, SPM 11, SL 80, LP 80.

07/06/07 P 12 hrs, TP 100, CP 50, 0 BO, 71 BW, 0 MCF, SPM 11, SL 80, LP 80.

07/07/07 P 12 hrs, TP 100, CP 50, 0 BO, 72 BW, 0 MCF, SPM 11, SL 80, LP 80. DROP FROM REPORT.

10/14/07 MIRU. Pull 1 1/4" x 22' polish rod, 7/8" x 8' rod sub, 54-7/8", 85-3/4", 4-1 1/2" K bars & top 1 5/8" fishing neck from pmp. Unable to fish. ND WH, NU BOP & environmental tray. Pull 114 jts 2 7/8" tbg & 2 7/8" std SN. Bull plugged 2 7/8" x 4" perf sub. SDFN.

10/15/07 RIH testing tbg w/bull plugged 2 7/8" x 4" PS, 2 7/8" std SN & 76-2 7/8" J-55 tbg. Wait on replacement tbg. Finish TIH w/38 jts J-55 tbg. ND BOP, NU WH. SDFN.

10/16/07 PU & RIH w/rebuilt 2.5" x 2" x 16' RHBC insert pmp w/4 K bars, 85-3/4" rods, 53-7/8" rods, 6', 6', 8' x 7/8" KD rod sub & 16' of 26" x 1 1/4" PR4 w/12' x 1 1/2" liner. Space out, hang on. Too windy to RD. Leave well running & rig in air.

10/17/07 Well pmpg good. RDMOSU & clean loc.

12/26/07 MIRU. Long stroke pmp. POOH w/54-7/8" rods, 75-3/4" & found body part on 76th 3/4" rod. RIH & fish remaining 10-3/4" rods & 2 1/2" x 2" x 16' RHBC pmp. Note: LD 19-3/4" pitted rods & 1 1/4" K bar. CWI, SDFN.

12/27/07 RIH w/rebuilt 2 1/2" x 2" x 16' RHBC pmp w/4 K bars, 85-3/4" rods, 53-7/8" rods, 20' -7/8" rod subs & 26' PR. Space out & hang on bridle. Pmp up to 700#, held.

06/11/10 Test deadmen. MIRUWSU. Found bridle thrown. LD polish rod & subs. These are EL rods, got out w/53-7/8" rods. Put in polish rod & stuffing box. Hooked up to flowline. Well flowing all time. SDFN.

06/12-13/10 SDFWE.

06/14/10 Pull & LD 4-3/4" rods to body part. RIH w/baby red o'shot, 4-3/4" rods, 43-7/8" rods, could not get any deeper. Pull & LD rods & o'shot. ND WH. NU BOP & enviro flange. Pull & LD 36 jts 2 7/8" J55 tbg to body break. SWI. SDFN.

06/15/10 Tally, PU & run 2 3/8" x 5 1/2" PC AD-1 tension pkr. 2 3/8" SN, 36 jts 2 3/8 dura-seal tbg. Strip off enviro flange & BOP. Flange up & circ 35 bbls 2% KCL pkr fluid. Set pkr @ 1160' (KB) w/17000# tension & flange up well. Refill csg. Unable to test because of hole & band clamp on 5 1/2. Tbg build up to 200# in 5 mins., Leave tbg open to flowline. RDMOWSU.

06/15/11 PU loose water w/vacuum truck. Changed leaking riser in flowline @ satellite #4. Well had 600#, bled dwn slowly through system, no more leaks.

12/07/11 MIRU swab unit. MI & hook up transport, start to swab, tagged up at 32' from surface, take off cups, still tagged at 32', took off mandrel & ran sinker bar only, still cannot get past 32', hammered for while trying to get down, still did not get down. Flow line full of scale & iron sulfide, believe there is a bridge in tubing. RD swab truck & transport & move out.

12/13/11 Rig up vacuum truck on flow line at well & pull vacuum - unhook flow line at battery manifold - pulled trash out of flow line - pump 20 bbls pw from battery to well - flow line clean - hook vacuum truck & pump truck on wellhead - took 1800 psi to go down tbg - alternate between pump truck & vacuum truck - got tbg flowing at 600 psi - recovered 90 bbls fluid from tubing - 1 barrel was oil - hook well back up to flow line - 5 min shut in 300 psi - replaced bad nipple in flow line - release trucks - well flowing on 0 psi.

03/08/13 Drove to location. RU, flow & swab 139 BW & 1 BO. Starting fluid @ surface & ending @ SN. RD & clean location. Note: Swbg wells for State of New Mexico inactive list.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58609

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58609
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58609

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58609
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022