Office	2:40 AM State of New N	Mexico	Form <i>Eage 3 of 14</i>
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	WELL	Revised July 18, 2013 API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION ———	25-30252
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		cate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505 6. Stat	e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		;	313857
(DO NOT USE THIS FORM FOR PRO	TICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR I LICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A WEST	se Name or Unit Agreement Name DOLLARHIDE QUEEN SAND
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		ll Number 119
Name of Operator RAM ENERGY LLC		9. OG 3097	RID Number
Address of Operator 5100 E. SKELLY DRIVE SUIT	E #600, TULSA, OK 74135		ol name or Wildcat LARHIDE QUEEN
4. Well Location		4.470	
Unit Letter G		ast line and1470	feet from theNorthline
Section 05		Range 38E NMPN	1 County Lea
	11. Elevation (Show whether L 3174KB	νη, πα <i>d</i> , π1, GK, etc.)	
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [OTHER: 13. Describe proposed or condition of starting any proposed system of proposed completion or response to the starting and proposed system.	CHANGE PLANS MULTIPLE COMPL npleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NM	REMEDIAL WORK COMMENCE DRILLING C CASING/CEMENT JOB OTHER: Il pertinent details, and give pe	rtinent dates, including estimated date
Spud Date:	Rig Release		
I hereby certify that the information	on above is true and complete to the	best of my knowledge and bel	161.
SIGNATURE	TITLE_ Co	nsultant	DATE10-29-2021
Type or print name Kevin Bricel For State Use Only	and E-mail addr	kbriceland@ramenergy	/.net PHONE: 918-948-6314
			DATE
Conditions of Approval (if any):			



JMR Services, LLC 14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	omer name im E	nerg	4	CUSTOMER NO.	DATE 1-21-2	DAY OF WEE		PLUGGER'	S UNIT NO.		Jo	OB NO.
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m date	on which pu	rchases were	invoiced. Custom	conditions on the current er agrees that JMR Se n invoiced, customer mus	ervices shall not be lia	ble for damages that o	occur "down	hole", any lo	ss of production	on, any loss	of oil in p	place or any other
y undisp	outed portion	n shall be with	nin terms. Interes	will be charged on all pa ney fees will be borne by c	st due accounts at the ma	ximum contract rate p	ermitted by	aw in the st	ate where serv	ices were p	erformed	. All expenses o

APPROVED	RY.
THE PROPERTY	w.,.

DATE	CUSTOMER REPRESENTATIVE	DATE
	DATE	DATE CUSTOMER REPRESENTATIVE



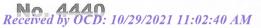
JMR Services, LLC 14 P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

-	MER NAME	nergy		CUSTOMER NO.	DATE 1-22-20	DAY OF WEE	dnes.	PLUGGER	'S UNIT NO.		J	OB NO.	
LEASE 8	& WELL NO.				1-22-20	API	ares,		410				*********
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K	. 4 ×		truck	rould keep	o up								
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12	1:00	4.30	OLE CIO	ed to let u	sell flow d	own	becou	ise	wate	v+10	WI	Nas	
D	4:30 6:00 water flow finally got down enuf where vacum truck enuld												
-	1.50												
S C		pulled & layed down 40 jnts, secured well, shut down for											
R		day											
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Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, witnin twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

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JMR REPRESENTATIVE	DATE	CUSTOM	ER REPRESENTATIVE	DAT
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COR	PY





JMR Services, LLC P.O. Box 80730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	TOMER NAME			CUSTOMER NO).	DATE		DAY OF WEE		PLUGGER'	S UNIT NO.		J	IOB NO.
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Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to perform date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, wirnin twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

JMR REPRESENTATIVE	DATE	CUSTOME	R REPRESENTATIVE	DATE
WHITE COLONY	CAMPAN DAVIDOU CODY	DINK OFFICE CONV		



P.O. BEX 80736 14 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

JMR Services, LLC

cust	OMER NAME	nerg	14	CUSTOMER N	0.	1-24-20	DAY OF WEEK	í	PLUGGER'S			JOB	NO.
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Service	s have been p	provided subj	ect to the terms ar	nd conditions	on the ourront orio	a liet, the receipt of which	is hereby acknowl	edged Cus	stomer agree	s to pay all inv	voices for serv	ices on a	net 30 day basi
						ices shall not be liable trinin twenty (20) days afte the accounts at the maxin							

collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland Co

APPROVED	DV.
ALLUCATO	Di.

JMR REPRESENTATIVE	DATE	CUSTOM	DATE	
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY	



JMR Services, LLC P.O. Box 30730 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

	OMER NAME			CUSTOMER N	0.	DATE	()	DAY OF WEE		PLUGGER'S			Jo	OB NO.
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OR		TBG TONG	S		DAY	\$		_ PIPE RA	CK / FLOA	т			DAY	\$
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I IIVI	E RECOR		E SIGNATURE	<u> </u>	USCAT	7. got the	da	START	STOP	RIG	TRAVEL	DOWN	<u> </u>	TOTAL
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					TOTAL	HOURS (HOU	JRS	EXTEN	DED)					
						e list, the receipt of whice ces shall not be liab								

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, winin wenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland County, Texas.

AP	PRC	VED	BY

JMR REPRESENTATIVE	DATE	CUSTOME	R REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY	



JMR Services, LLC P.O. BOX 80736 14 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

. ^	OMER NAME	- 0.00		CUSTOMER NO.	DATE 1-28-20	DAY OF WEEK		PLUGGER'S	UNIT NO.		JOE	B NO.
	E & WELL NO.	<u>=ner</u>	99	Andrew State Commission of the	120 20	API	•	/	,,			
COUR	ITY / STATE	1200)# 119	FIELD		LEGAL DESCR	IPTION OF L	FASE				
CODI	(I) / OIAIL			FIELD		LEGAL DESCRIPTION OF LEASE						
	FROM	то		DESCI	RIBE WORK TO 1/2 H	OUR - SE	PARATE	EACH OF	PERATION			
10/	5:30	7:00	proved	vew to loc.								
W O	7:00	11:30	wellho	ad 900 psi.	open well	to flou	v ba	ck, f	lowed	d buc	K	
R		from 7:00-11:30, well finally flowed down enough to										
K		where we could keep up w/ flow w/ vacum truck										
	11:30	1:30										
			ints, total of 75 into was in well) layed down PKR, make									
			ap 51/2 CIBP, RIHW/ 10 jnts, then decided to shut down to that point becouse of really high winds, secured well						0911			
D		shut down for day										
E S	1:30	3:00	1	crew home						·····		
C												un and an interest and a second a
R												
1										a dakaryuman wan		
Р					<u> </u>							
i			2	× 4.5 OTK	flowing doe	un						Marie and the second of the se
0					And the second s							
N	4						AND THE PARTY OF T					
				and visit days the second of t								
	ON	- TURNKI	ΕΥ	ON - TURNKEY	WITH ADDITIONAL CH	IARGES		OFF	- TURNKE	Υ		
		RIG TIME.	@	_,HR HRS	\$	CEMENT	Г@	/5/	ACK	s	ACKS	\$
C			@						ACK		ACKS	\$
H		SUPERVIS	SOR@	/ DAY DAY	\$	BACKHO	DE				HRS	\$
R		EXTRA HA	ND@	/HR HRS	\$	FRESH	WATER @		/ BBL		BBL	\$
G		FRAC TAN	ık	DAY	\$	BRINE V	VATER @		/ BBL		BBL	\$
E		FLOW BA	CK TANK	DAY	\$	VACUUN	TRUCK		***************************************		HRS	\$
		BLOW OU	T PREVENTER .	DAY	\$	DISPOS	AL @		/ BBL		BBL	\$
R		CEMENT	PUMP @	HR. HRS	S \$	TIW					DAY	\$
E		PACKER_	SIZE	DAY	\$	PERFOR	ATION				RUN	\$
C		RODTON	IGS	DAY	\$	WIRELINE SET UP			***************************************	DAY	\$	
R		TBG TON	GS	DAY	\$	PIPE RA	CK / FLOA	AT TA		-	DAY	\$
D				EA	\$						DAY	\$
				FT. FT	\$						EA	\$
				DAY							EA I	\$
TIN	IE RECOI		MONITOR	DAY	<u></u>	SCDA(S)			-	TOTAL \$	DAI	3
			EE SIGNATURE	EMPL	OYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPEF	RATOR			Armand	0 M	5:30	3:00	6.5	3			9.5
CREV	VMAN			Gilbert		3	3	3	2			9.5
CREW	MAN			Oscar	Т.	3	7	5	5			9.5
CREW	/MAN	Cuir dan		Ramiro	N.	>	1	}				9.5
ОТН	≣R											
	- L t		ant to the terminal	Loanditions on the ourrest or	L HOURS (HOURS	nereby acknowl	edged Cus	stomer agree	s to pay all in	oices for ser	vices on	a net 30 day hasi
f			a invaignd Custor	nor naroon that INAD Car	ce list, the receipt of which is t vices shall not be liable for within twenty (20) days after re	damages that	accur "dawr	n hole" anv id	oss of product	ion, any ioss	OT OIL IT	Diace or any ourse

consequential damages. It customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify confractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED	DV.
ALLUCAED	DI.

JMR REPRESENTATIVE	DATE	CUSTOMI	ER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY	



P.O. Box 60780f 14 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

JMR Services, LLC

	CUSTOMER NO.	DATE 1. 201- 21	DAY OF WEEK	PLUGGER'S UN	IT NO.	JOB NO	٥.		
Energy		1-712	API	/ (<u> </u>				
25U#119	7			DELEASE					
	FIELD		LEGAL DESCRIPTION	OF LEADE					
то	DE	SCRIBE WORK TO 1	/2 HOUR - SEPARA	TE EACH OPE	RATION				
2202 0141	10 1NO1.1 40 1	100							
8:60 Well	had 600 ps	. opened we	ell to flow be	ack, flo	yed wel	11000	wh		
+i11	till water flow slowed down enough to where vacuum truc								
10/11	(611/0 Keen) UD.								
1:30 Callre	ady had 10	into in hole n)	(CIBP) contin	ne picki	ngupano	other	/0/		
it sale	cot CTBP @	2502 CITCU	date note wi	mud	Spot 20	SX PI	ug		
POOL	+ laying dn.	23 jnts, lea	wing 88 just	sin hol	e, @2170	5,500t			
= 10 stands									
1:30 4:30 WOC									
6:30 KIH	+uged 700 @ 2	3 5 10 t 25	sy office f	POOH 1a	nine du	, 8 is	Iti		
71	od back in	standie 20	circal we	a shut	dr. for	rda			
8:110-0-	we crew ho	m		7		0			
0.000									
N - TURNKEY	ON'- TURN	IKEY WITH ADDITION	AL CHARGES	OFF -	TURNKEY				
RIG TIME @	.HR	HRS \$	CEMENT@	D/SA	.ск	SACKS	\$		
		HRS \$	SALT GEL@	@/SA	CK	SACKS	\$		
		DAY \$	BACKHOE			HRS	\$		
		HRS \$	FRESH WATE	ER @	/ BBL	BBL	\$		
		DAY \$	BRINE WATE	R @	/ BBL	BBL	\$		
		DAY \$	VACUUM TRU	JCK		HRS	\$		
		DAY \$	DISPOSAL @		/ BBL	BBL	\$		
		HRS \$	TIW			DAY	\$		
		DAY \$	PERFORATIO	N		RUN	\$		
ROD TONGS		DAY \$	WIRELINE SE	T UP		DAY	\$		
		DAY \$					\$		
TBG TONGS		DAY \$	PIPE RACK /	FLOAT		DAY			
TBG TONGS		DAY \$	PIPE RACK / WELL HEAD	FLOAT		DAY	\$		
TBG TONGS TBG CUTTER WORK STRING @		DAY \$	PIPE RACK / WELL HEAD CIBP	FLOATADAPT		DAY DAY EA	\$		
TBG TONGS TBG CUTTER WORK STRING @	FT	DAY \$ EA \$ FT \$	PIPE RACK / WELL HEAD CIBP WELLHEAD	FLOATADAPT		DAY DAY EA	\$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN	FT	DAY \$ EA \$ FT \$ DAY \$	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	FLOATADAPT	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	FT	DAY \$ EA \$ FT \$ DAY \$	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	ADAPTCUTOFF		DAY DAY EA DAY	\$ \$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	FTFT	DAY \$ EA \$ FT \$ DAY \$ DAY \$ EMPLOYEE NAME	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	FLOATADAPT	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	FTFT	DAY \$ EA \$ FT \$ DAY \$ DAY \$ EMPLOYEE NAME CMCD W T.	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	ADAPTCUTOFF	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	ATURE ATURE	DAY \$ EA \$ FT \$ DAY \$ DAY \$ DAY \$ CMCD W CWC T.	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	ADAPTCUTOFF	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ 14.		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	FTFT	DAY \$ EA \$ FT \$ DAY \$ DAY \$ DAY \$ CMCD W CWC T.	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s)	ADAPTCUTOFF	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
TBG TONGS TBG CUTTER WORK STRING @ CEMENT BULK UN RIG H2S MONITO	ATURE ATURE	DAY \$ EA \$ FT \$ DAY \$ DAY \$ DAY \$ CMCD W CWC T.	PIPE RACK / WELL HEAD CIBP WELLHEAD SCBA(s) START ST	ADAPTCUTOFF	TOTAL	DAY DAY EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		
	TO 7:00 Drov 8:60 Well 4:11 COLL 1:30 Callre jnts P00 3355x 105t 4:50 W00 6:30 RIH 41 41 5+0 8:00 Drov 8:00 Drov 8:00 Drov 8:00 Drov FRACTANK BLOW OUT PREVE CEMENT PUMP @	TO DE S: 60 Drove crew to 1 2:00 Colla keep up. 1:30 Colla keep up. 1:30 Collready had 10 ints, set CIBP & Poot laying dn. 35 Sx plug u/29 10 Stand'S 4:30 RIH + aged 70 C & 2 41 jnts & 129 5+000 back 10 8:00- Drove crew ho	TO DESCRIBE WORK TO 1 7:00 Drove even to loc. 8:60 Well had 600 psi., opened we till water flow slowed down. Could keep up. 1:30 Callready had 10 jints in hole wi jints, set CTBP @ 3502, circum. POOH lawing dn. 23 jints, lee 35 Sx plug w/ 2% calciem. 10 stands 4:30 WOC 6:30 RIH Haged TOC @ 2402, POOH 1. 41 jints @ 1293, Spot 25 5 tood back 10 stands, 30 8:00 Drove crew hom. N-TURNKEY	ENERGY SU # 1/9 FIELD DESCRIBE WORK TO 1/2 HOUR - SEPARA 7:00 Drove crew to loc. 8:60 Well had 660 psi., opened well to flow by till water flow slowed down enough to could keep up. 1:30 Callready had 10 into in hole w CIBP) contin poot laying dn. 23 into seaving 88 int 35 Sx plug w/2% callciem, poot laying 10 stands 4:30 NOC 6:30 RIH taged TOC @ 2402, poot laying dn. 3 41 into @ 1293 spot 25 Sx plug, to stands 71 into @ 1293 spot 25 Sx plug, to stands 8:00 Drove crew han N-TURNKEY ON'-TURNKEY WITH ADDITIONAL CHARGES RIG TIME@ HR HRS \$ SUPERVISOR.@ JDAY DAY \$ BACKHOE EXTRA HAND.@ HR HRS \$ FRESH WATE FRAC TANK DAY \$ BRINE WATE FLOW BACKTANK DAY \$ BLOW OUT PREVENTER DAY \$ DISPOSAL@ CEMENT PUMP @ HR. HRS \$ TIW PACKER SIZE DAY \$ PERFORATION	TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPE 7:00 Drove are to loc. 8:60 Well had 660 psi. opened well to flow back, flow the work flow slowed hown enough to when could keep up. 1:30 Callready had 10 jints in hole of CTBP) continue picker in the laying dn. 23 ints, reaving 88 jints in hole of the work of the w	TO DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION 7:00 Drove crew to loc. 8:00 Well had 600 psi., opened well to flow back, flowed well 4:11 water flow slowed down enough to where vacu could keep up. 7:30 altready had 10 into in hole of CIBP, continue picking up and into set (TBP @ 3502, circulate note of mud, spot 20 Pool laying dn. 23 into leaving 88 into in hole @ 2726 35 SK plug w/ 270 calciem, Pool laying dn. 12 jnts, ste 13 SK plug w/ 270 calciem, Pool laying dn. 12 jnts, ste 13 SK plug w/ 270 calciem, Pool laying dn. 12 jnts, ste 13 SK plug w/ 270 calciem, Pool laying dn. 12 jnts, ste 13 SK plug w/ 270 calciem, Pool laying dn. 16 ints leaving 41 ints @ 1293, spot 25 SK plug, Pool laying dn. 5130 RIH Haged 70C @ 2402, Pool laying dn. 36 ints leaving 41 ints @ 1293, spot 25 SK plug, Pool laying dn 5400 Drove crew hom 8:00 Drove crew hom 8:00 Drove crew hom 8:00 Drove crew hom 9 SACK	ENERGY SU # 1/9 LEGAL DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION 7:00 Drove or en to loc. 8:60 Well had 660 psi., spened well to flow back, floyed well does # il water flow slowed down enough to where vacuum tr could keep up. 1:30 Callready had 10 into in hole w/ CTBP) continue picking up mother into set CTBP @ 2502, circulate hole w/ mud, spot 20 sx pla Poot laying dn. 23 into leaving 88 into in hole, @ 2726, spen TS SX plug w/ 2% calciem, Poot laying dn. 12 into stands 4:50 WOC 6:30 RTH 14904 TOC @ 2402, Poot laying dn. 36 into leaving mul 41 into @ 1293 spot 25 SK plug, Poot laying dn. 8 j. **stood back 10 stands 30 cured well shut da. Porday 8:00 Drove crew hon N-TURNKEY ON-TURNKEY WITH ADDITIONAL CHARGES OFF-TURNKEY BIGTIME BARROLL B		

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



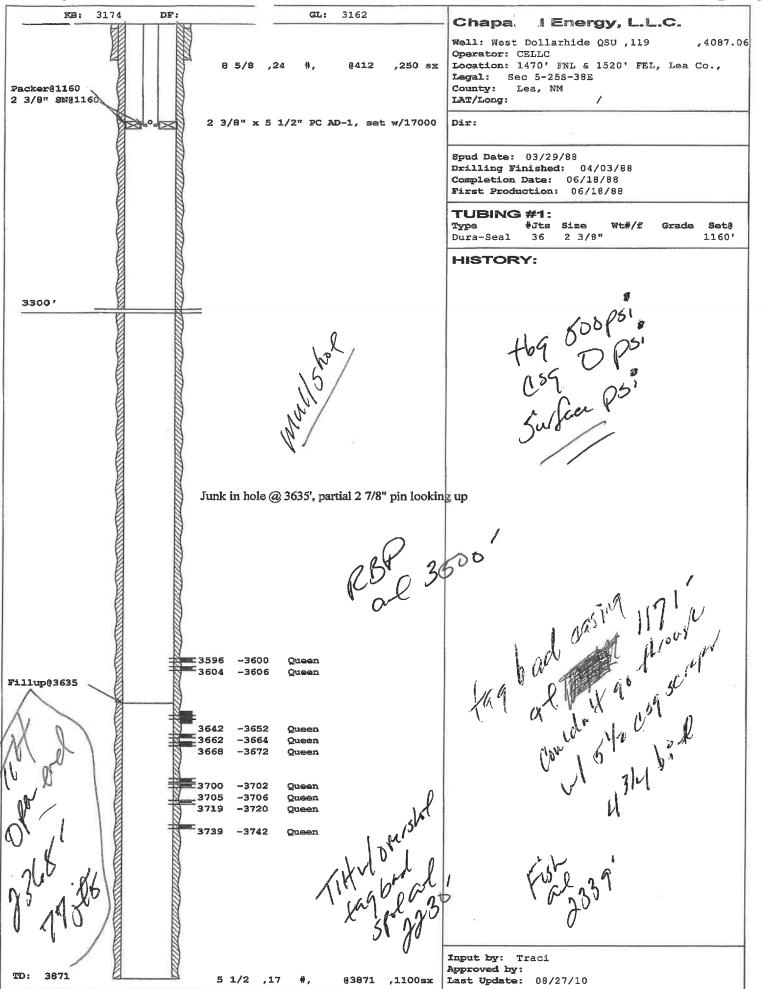
JMR Services, LLC P.O. Bokass 730f 14 Midland, TX 79708 (432)618-1050 office (432)580-7275 fax

STOMER NAME	I 0		STOMER NO.	1-30-20	Thw	1	LUGGER'S UI		Joi	B NO.
Ram.				1 10 000	API					
	25U	# 119			LEGAL DESCRIF	TION OF LEAS	SE			
DUNTY / STATE		FIE	ELD		LEGAL DECOM					
FROM	то		DESCI	RIBE WORK TO 1/2	HOUR - SEP	ARATE E	ACH OP	ERATION		
5:30	7:00	Drove (vew to lo	<i>C</i> .						
7:00	no wish RTH thread TOE @ 1052 POOH lawing down 19 ints lea						eaving 1	15		
7.00	jnts in hole, @ 473 spot 45 sx bringing cement up to poot laying down the 15 jnts, RD tongs, RD floor, ND pumped 10 sx to put cement right @ surface becouse ce droped when we pulled out pipe, RDPU, picked up ho						to sur	face		
		POOH las	ying down	the 15 int.	S, RD +C	ings,	RD+	160r, 1	NDBOP	
		pumped	10 SX top	ut cement i	ight @	Surf	ace	becous,	ecemen	<u>t</u>
		droped	when we po	ulled out p	pe, RD	PU, X	sicke	dup	hoses	
		cleanec	laround	loc.						AL
										_
			* 7	Tob comply	ete X					
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					nandania arabah salah <u>a</u>					
						Anna de Companyo d	· · · · · · · · · · · · · · · · · · ·			
					¥ Ti	stal co	Ment	01144 00	don well	-480
* Total coment pumped on well-480 * Total salt bel-15										
			ON THENKEY	WITH ADDITIONAL O		rime		TURNKE	γ	
	N - TURNK	EY L	ON - TURNKET	WITH ADDITIONAL		L.				T
	_ RIG TIME	@	,HR HR	S \$					SACKS	
	_ TRAVEL	@	/HR HRS	S \$	011705	_	/SA	CK	SACKS	
					SALI GE	L@	Manage Manage Co.	·····	SACKS	\$
	_ SUPERVI	SOR@		Y \$						
	_		/DAYDAY			E			HRS	\$
	EXTRA H	SOR@	/DAYDAY	S \$	BACKHO	E VATER @ _			HRS BBL	\$
	EXTRA HA	SOR@	/ DAY	S \$ Y \$	BACKHO FRESH V BRINE W	E VATER @ _ 'ATER @ _		/ BBL	HRS BBL BBL	\$ \$
	EXTRA HA FRAC TAI FLOW BA	SOR@ AND@ NK	_/ DAY	S \$ Y \$ Y \$	BACKHO FRESH V BRINE W VACUUM	E VATER @ ₋ /ATER @ ₋ I TRUCK		/ BBL	HRS BBL BBL HRS	\$ \$
	EXTRA HA FRAC TAI FLOW BA BLOW OL	SOR@ AND@ NK		S \$	BACKHO FRESH V BRINE W VACUUM DISPOSA	E VATER @ _ VATER @ _ I TRUCK		/ BBL / BBL	HRS BBL BBL HRS BBL	\$ \$
	EXTRA HA FRAC TAI FLOW BA BLOW OU CEMENT	SOR@ AND@ NK ACK TANK JT PREVENTER	/ DAY	S \$ \$ Y	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW	EVATER @ _ /ATER @ _ I TRUCK		/ BBL / BBL	HRS BBL HRS BBL DAY	\$ \$ \$
	EXTRA HA FRAC TAI FLOW BA BLOW OL CEMENT PACKER	SOR@ AND@ NK ACK TANK JT PREVENTER PUMP @		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR	EVATER @ _ /ATER @ _ I TRUCK AL @		/ BBL / BBL	HRS BBL HRS BBL DAY	\$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TO	SOR@AND@NK		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUN DISPOSA TIW PERFOR WIRELIN	EVATER @ _ VATER @ _ VATER @ _ I TRUCK AL @ ATION E SET UP		/ BBL / BBL / BBL / BBL	HRS BBL HRS BBL DAY RUN DAY	\$ \$ \$
	EXTRA HA FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TON TBG TON	SOR@ AND@ NKACK TANK JT PREVENTER PUMP @ SIZE		S \$ \$ Y \$ S Y \$ S S S Y \$ S S S S	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA	E VATER @ _ 'ATER @ _ I TRUCK AL @ ATION E SET UP	Γ	/ BBL / BBL / BBL	HRS BBL HRS BBL DAY RUN DAY	\$ \$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OL CEMENT PACKER ROD TOI TBG TON TBG CUT	SOR@ AND@ NK JT PREVENTER PUMP @ SIZE NGS		S \$ \$ Y \$ S Y \$ S S S S	BACKHO FRESH V BRINE W VACUUM DISPOS/ TIW PERFOR WIRELIN PIPE RA WELL HI	E	Г	/ BBL / BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY	\$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TON TBG TON WORK S	SOR@ AND@ NK JT PREVENTER PUMP @ SIZE NGS		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA WELL HI CIBP	E		/ BBL / BBL / BBL	HRS BBL HRS BBL DAY RUN DAY DAY DAY	\$ \$ \$ \$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT	SOR@ AND@ NK		S \$ \$ Y \$ S Y \$ S S S S Y S S S S S S S	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE	E VATER @ _ /ATER @ _ I TRUCK AL @ ATION E SET UP CK / FLOAT EAD ADAP*	гг	/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY EA	\$ \$ \$ \$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TON TBG TON TBG CUT WORK S CEMENT	SOR@ AND@ NK		S \$ \$ Y \$ S Y \$ S S S S Y S S S S S S S	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE	E VATER @ _ /ATER @ _ I TRUCK AL @ ATION E SET UP CK / FLOAT EAD ADAP*	гг	/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY EA	\$ \$ \$ \$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK		S \$ \$ Y \$ S Y \$ S S S S Y S S S S S S S	BACKHO FRESH V BRINE W VACUUN DISPOS/ TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	E VATER @ _ /ATER @ _ I TRUCK AL @ ATION E SET UP CK / FLOAT EAD ADAP*	гг	/ BBL/ BBL/ BBL	HRS BBL HRS BBL DAY RUN DAY DAY DAY EA EA DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
TIME RECO	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	E VATER @ _ /ATER @ _ I TRUCK AL @ ATION E SET UP EAD ADAP* EAD CUTO		/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
TIME RECO	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUN DISPOS/ TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	E		/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
TIME RECO	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK		S \$ \$ Y	BACKHO FRESH V BRINE W VACUUN DISPOS/ TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	E		/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK	DAY DAY HR. DAY DAY DAY DAY DAY DAY DAY DA	S \$ Y	BACKHO FRESH V BRINE W VACUUN DISPOS/ TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	E		/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
TIME RECO	EXTRA HA FRAC TAI FRAC TAI FLOW BA BLOW OU CEMENT PACKER ROD TOI TBG TON TBG CUT WORK S CEMENT RIG H2S DRD	SOR@ AND@ NK	JAY DAY JAY HR. JAY DAY DAY DAY DAY DAY DAY DAY	S \$ Y	BACKHO FRESH V BRINE W VACUUM DISPOSA TIW PERFOR WIRELIN PIPE RA WELL HI CIBP WELLHE SCBA(s)	EVATER @ _ VATER @ _ ITRUCK AL @ ATION E SET UP CK / FLOAT EAD ADAP STOP 11:30		/ BBL/ BBL/ BBL	HRS BBL BBL HRS BBL DAY RUN DAY DAY DAY DAY DAY	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

any undisputed portion shall be within terms. Interest will be bring by customer All amounts due hereunder are payable in Midland, Midland County, Texas collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas

AD	00	O	/ED	BV.
MI	LU	C	LU	U1.

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE



WDQSU #119 Sec. 5-25S-38E Lea Co., NM

WELL HISTORY

	**CEETIIOTORY
03/16/04	Got to loc. RU. Pull (74) 7/8" rods to a body break, run overshot. Recovered parted rod, run rods back. Hang well on. Well pumped up. RDMO.
08/02/04	MI and spot.
08/03/04	RU & unhang well. TOOH w/ rods, part @ 600'. Body break on 7/8" rods. TIH w/ fishing tool & caught rods. Unseated pump & TOOH w/ pump. LD 2 bad rods. Close well in.
08/04/04	TIH w/ pump & change out (57) 7/8" rod boxes. Respace & hang well on. Well pumping. RD.
01/07/05	MIRU. POOH w/ (52) 7/8" rods, (74) 3/4" rods, (2) 4' x 7/8" rod subs, 2-1/2" x 2" x 24' pump. Exchange pump @ Quinn - Kermit. RIH w/ 2-1/2" x 2" x 16' pump; 2', (2) 4', 8' x 7/8" rod subs, (74) 3/4"rods, (52) 7/8" rods. Hang well on. Well pumped up. RDMO.
05/03/07	MIRU test anchor sand & set up to pull pmp. Load and test with pump truck. Taking 2 bpm at 250 psi. Hole in tubing. MIRU WSU.
05/04/07	POOH with 52 ea 7/8" rods, 11 ea good 3/4" rods. Lay down 77 ea pitted 3/4" rods, 4 ea 1 1/2" K bars. They also had pitts in them. We had to pull rod, but no pump body. Unflange and strip on BOP. Pull & lay down 113 joints 2 7/8" tubing. All pitted and with holes. There is a 2 7/8" pin looking down. I think we have the pump body and the seat nipple collar looking up CWI SDFN.
05/07/07	0 psi on well. Walt on tbg. Tally pick up & run 4 11/16" full open o'shot with grapple for 2:7/8" box with 2:7/8" 8rd bumper sub, run off truck: 115 jts 2:7/8" J-55 8rd tubing tag at 3565', feels spongy, turn with tongs, worked down to 3635', tagged solid and quit making hole. POOH w/ tbg. Had collar in o'shot. SDFN.
05/08/07	0 psi on well. PU & RIH w/impression block. POOH. Showed 2 7/8" partial pin looking up. Wait on orders, Wait on hard rain to stop, rain did not stop. SDFD.
05/09/07	0 psi on well." PU & RIH w/bull dog oversocket-bumper sub hydraulic jars, 57 stands. 3 joint tag and work over fish. POOH. The slip in the oversocket jumped out of place and we did not recover anything. Rented another oversocket & RIH. Worked over fish pulled up to 8000# over weight & lost weight. Went back down and tried again, never got the over weight again. POOH no recovery. SDFN.
05/10/07	0# on well. LD tools. Release fisherman. RIH w/bull plug. $4' \times 27/8''$, J-55 perforated sub. $27/8''$ std seating nipple. 114 jts $27/8''$, J-55 new tog, 1ea $8' \times 27/8''$, J-55 tog sub. Strip off BOP. Land & flange up tog. BP is 3' off TD. PU & run $2.5'' \times 2'' \times 16'$ RHBC insert pmp w/6" strainer nipple, (4) 1 1/2" K bars, (85) 3/4", (54) 7/8" rods, 8 7/8" rod sub, 16' of $22'' \times 11/4''$ polish rod w/ $12'' \times 11/2''$ liner. Space out. Hang on. Csg running over. Test w/pmp jack, test good. RDMO well service unit.
05/15/07	P 2 hrs, choke back psi, TP 150, CP 50, 1 BO, 20 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/16/07	P 2 hrs, choke back psi, TP 150, CP 50, 6 BO, 224 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/17/07	P 24 hrs, choke back psi, TP 150, CP 50, 5 BO, 116 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/18/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 106 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/19/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 93 BW, 0 MCF, SPM 11, St 80, LP 80.
05/20/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 100 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/21/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 101 BW, 0 MCF, SPM 11, SL 80, LP 80.
05/22/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 92 BW, 0 MCF, SPM 11, St 80, LP 80.
05/23/07	P 24 hrs, choke back psi, TP 150, CP 50, 4 BO, 97 BW, 0 MCF, SPM 11, SL 80, LP 80.
06/12/07	Not pumping, getting pump truck.
06/18/07	Pressure test tbg w/kill truck to 750 psl, tested good. Bleed off well and start pump jack, would not pressure up. Possible rod part. MIRU WSU. Unhang, well would not stop flowing. SDFN. Will have vacuum truck in the morning.
06/19/07	Found that rods are not parted. Unseated pump and reseated. Long stroked and got well pumping. RDMO WSU.
06/28/07	P 12 hrs, TP 100, CP 50, 0 BO, 32 BW, 0 MCF, SPM 11, SL 80, LP 80.
06/29/07	P 24 hrs, TP 100, CP 50, 0 BO, 37 BW, 0 MCF, SPM 11, SL 80, LP 80.
06/30/07	P 24 hrs, TP 100, CP 50, 0 BO, 50 BW, 0 MCF, SPM 11, SL 80, LP 80.
07/01/07	P 24 hrs, TP 100, CP 50, 1 BO, 59 BW, 0 MCF, SPM 11, SL 80, LP 80.

WDQSU #119 Sec. 5-25S-38E Lea Co., NM

WELL HISTORY

07/02/07	P 12 hrs, TP 100, CP 50, 1 BO, 60 BW, 0 MCF, SPM 11, SL 80, LP 80.
07/03/07	P 24 hrs, TP 100, CP 50, 1 BO, 84 BW, 0 MCF, SPM 11, SL 80, LP 80.
07/05/07	P 12 hrs, TP 100, CP 50, 0 BO, 61 BW, 0 MCF, SPM 11, SL 80, LP 80.
07/06/07	P 12 hrs, TP 100, CP 50, 0 BO, 71 BW, 0 MCF, SPM 11, SL 80, LP 80.
07/07/07	P 12 hrs, TP 100, CP 50, 0 BO, 72 BW, 0 MCF, SPM 11, SL 80, LP 80. DROP FROM REPORT.
10/14/07	MIRU. Pull 1 1/4" x 22' polish rod, 7/8" x 8' rod sub, 54-7/8", 85-3/4", 4-1 1/2" K bars & top 1 5/8" fishing neck from pmp. Unable to fish. ND WH, NU BOP & environmental tray. Pull 114 jts 2 7/8" tbg & 2 7/8" std SN. Bull plugged 2 7/8" x 4" perf sub. SDFN.
10/15/07	RIH testing tbg w/bull plugged 2 7/8" x 4' PS, 2 7/8" std SN & 76-2 7/8" J-55 tbg. Wait on replacement tbg. Finish TIH w/38 jts J-55 tbg. ND BOP, NU WH. SDFN.
10/16/07	PU & RIH w/rebuilt 2.5" x 2" x 16' RHBC insert pmp w/4 K bars, 85-3/4" rods, 53-7/8" rods, 6', 6', 8' x 7/8" KD rod sub & 16' of 26' x 1 $1/4$ " PR4 w/12' x 1 $1/2$ " liner. Space out, hang on. Too windy to RD. Leave well running & rig in air.
10/17/07	Well pmpg good. RDMOSU & clean loc.
12/26/07	MIRU. Long stroke pmp. POOH w/54-7/8" rods, 75-3/4" & found body part on 76th 3/4" rod. RIH & fish remaining 10-3/4" rods & 2 1/2" \times 2" \times 16' RHBC pmp. Note: LD 19-3/4" pitted rods & 1 1/4" K bar. CWI, SDFN.
12/27/07	RIH w/rebuilt 2 1/2" x 2" x 16' RHBC pmp w/4 K bars, 85-3/4" rods, 53-7/8" rods, 20' -7/8" rod subs & 26' PR. Space out & hang on bridle. Pmp up to 700#, held.
06/11/10	Test deadmen. MIRUWSU. Found bridle thrown. LD polish rod & subs. These are EL rods, got out w/53-7/8" rods. Put in polish rod & stuffing box. Hooked up to flowline. Well flowing all time. SDFN.
06/12-13/10	SDFWE.
06/14/10	Pull & LD 4-3/4" rods to body part. RIH w/baby red o'shot, 4-3/4" rods, 43-7/8" rods, could not get any deeper. Pull & LD rods & o'shot. ND WH. NU BOP & enviro flange. Pull & LD 36 jts 2 7/8" J55 tbg to body break. SWI. SDFN.
06/15/10	Tally, PU & run 2 3/8" x 5 1/2" PC AD-1 tension pkr. 2 3/8" SN, 36 jts 2 3/8 dura-seal tbg. Strip off enviro flange & BOP. Flange up & circ 35 bbls 2% KCL pkr fluid. Set pkr @ 1160' (KB) w/17000# tension & flange up well . Refill csg. Unable to test because of hole & band clamp on 5 1/2. Tbg build up to 200# in 5 mins,. Leave tbg open to flowline. RDMOWSU.
06/15/11	PU loose water w/vacuum truck. Changed leaking riser in flowline @ satellite #4. Well had 600#, bled dwn slowly through system, no more leaks.
12/07/11	MIRU swab unit. MI & hook up transport, start to swab, tagged up at 32' from surface, take off cups, still tagged at 32', took off mandrel & ran sinker bar only, still cannot get past 32', hammered for while trying to get down, still did not get down. Flow line full of scale & iron sulfide, believe there is a bridge in tubing. RD swab truck & transport & move out.
12/13/11	Rig up vacuum truck on flow line at well & pull vacuum – unhook flow line at battery manifold - pulled trash out of flow line – pump 20 bbls pw from battery to well - flow line clean – hook vacuum truck & pump truck on wellhead - took 1800 psi to go down tbg - alternate between pump truck & vacuum truck - got tbg flowing at 600 psi - recovered 90 bbls fluid from tubing - 1 barrel was oil - hook well back up to flow line - 5 min shut in 300 psi - replaced bad nipple in flow line - release trucks - well flowing on 0 psi.
03/08/13	Drove to location. RU, flow & swab 139 BW & 1 BO. Starting fluid @ surface & ending @ SN. RD & clean location. Note: Swbg wells for State of New Mexico inactive list.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 58609

COMMENTS

	[
Operator:	OGRID:
RAM ENERGY LLC	309777
5100 East Skelly Drive	Action Number:
Tulsa, OK 74135	58609
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Approved by Kerry Fortner	1/5/2022

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Action 58609

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CONDITIONS

Created By		Condition Date
kfortner	None	1/4/2022