

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30273
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 149
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator RAM ENERGY LLC
3. Address of Operator 5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135
4. Well Location Unit Letter P : 200 feet from the East line and 135 feet from the South line
Section 32 Township 34S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIATION WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21 _____

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

For State Use Only

APPROVED BY: _____
Conditions of Approval (if any):



**PLUGGER'S
DAILY WORK RECORD**

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1.30.20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSV # 149</i>			API		
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	11:30	12:00	Drove rig to loc.
	12:00	12:30	Lunch
	12:30	1:30	RUPU
	1:30	3:30	well had 1000 psi., flowed well down to flowback for 2 hrs water flow finally got down enough to put vacuum truck on
	3:30	6:00	NOWH, unseated PKR, NUBOP, RU floor, RU tongs, POOH laying down 32 joints, layed down PKR, secured well, shut down for day
D E S C R I P T I O N	6:00	7:30	Drove crew to midland
			* OTK- for 2 hrs flowing well down

ON - TURNKEY
 ON - TURNKEY WITH ADDITIONAL CHARGES
 OFF - TURNKEY

C H A R G E	ON - TURNKEY			ON - TURNKEY WITH ADDITIONAL CHARGES			OFF - TURNKEY		
	DESCRIPTION	UNIT	RATE	DESCRIPTION	UNIT	RATE	DESCRIPTION	UNIT	RATE
RIG TIME	@	HR	HRS \$	CEMENT	@	/SACK	SACKS \$		
TRAVEL	@	/HR	HRS \$	SALT GEL	@	/SACK	SACKS \$		
SUPERVISOR	@	/DAY	DAY \$	BACKHOE			HRS \$		
EXTRA HAND							/ BBL	BBL \$	
FRAC TANK							/ BBL	BBL \$	
FLOW BACK								HRS \$	
BLOW OUT F							/ BBL	BBL \$	
CEMENT PU								DAY \$	
PACKER								RUN \$	
ROD TONGS			DAY \$	WIRELINE SET UP				DAY \$	
TBG TONGS			DAY \$	PIPE RACK / FLOAT				DAY \$	
TBG CUTTER			EA \$	WELL HEAD ADAPT.				DAY \$	
WORK STRING @		FT.	FT \$	CIBP				EA \$	
CEMENT BULK UNIT			DAY \$	WELLHEAD CUTOFF				EA \$	
RIG H2S MONITOR			DAY \$	SCBA(s)				DAY \$	

Note: This well had a anchor missing Butche's Anchor's went & put new one & they charged it to JMR
 *Note: this well was overgrown w/ misquites, JMR Backhoe went & cleaned out loc.

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	11:30	7:30	6.5	1.5			8
CREWMAN		Oscar T.							8
CREWMAN		Gilberto C.							8
CREWMAN		Ramiro N.							8
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE _____ DATE _____ CUSTOMER REPRESENTATIVE _____ DATE _____
 WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

**PLUGGER'S
DAILY WORK RECORD**



JMR Service Page 1 of 9
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-31-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDRSU # 149</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	<i>5:30</i>	<i>7:00</i>	<i>Drove crew to loc.</i>
	<i>7:00</i>	<i>12:30</i>	<i>Well had 200 psi., open well to flow back, well flowed dn. in 10 min. make up 5 1/2 CIBP, RIH picking up 113 jnts, set CIBP @ 3573 circulate hole w/ mud, spot 25 sx on top of CIBP, POOH laying down 23 jnts, leaving in hole 90 jnts, @ 2839 spot 30 sx plug w/ 2% calciem, layed down 10 jnts, stood back 10 stands</i>
	<i>12:30</i>	<i>3:30</i>	<i>WOC</i>
	<i>3:30</i>	<i>6:30</i>	<i>RIH tagged TOC @ 2539, POOH w/ 39 jnts, leaving in hole 42, @ 1325 spot 25 sx plug, POOH laying down 8 jnts, stood back 10 stands secured well, shut down for day</i>
	<i>6:30</i>	<i>8:00</i>	<i>Drove crew home</i>
D E S C R I P T I O N			

ON - TURNKEY ON - TURNKEY WITH ADDITIONAL CHARGES OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		<i>Armando M.</i>	<i>5:30</i>	<i>8:00</i>	<i>11.5</i>	<i>3</i>			<i>14.5</i>
CREWMAN		<i>Oscar T.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>14.5</i>
CREWMAN		<i>Ramiro N.</i>	<i>~</i>	<i>~</i>	<i>~</i>	<i>~</i>			<i>14.5</i>
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE _____ DATE _____ CUSTOMER REPRESENTATIVE _____ DATE _____

WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

**PLUGGER'S
 DAILY WORK RECORD**



JMR Service **Page 5 of 9**
 P.O. Box 80730
 Midland, TX 79708
 (432)618-1050 office
 (432)580-7275 fax

CUSTOMER NAME Ram Energy	CUSTOMER NO.	DATE 2-3-20	DAY OF WEEK Mon.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WD@SU #149			API 3002530273		
COUNTY / STATE		FIELD	LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drive to location
	7:00	12:00	check psi. \emptyset TIM w/ 8 stds. P/u 1 jt, tag cmt @ 1066. LD 19 jts. Pump 45 sx to surface. LD 15 jts, R.O work floor ND BOP and flange, top off csg w/ 5 ⁵ sx. Wash up equipment. Round up all cap and equipment.
	12:00	12:30	lunch
	12:30	2:00	Pick up hoses. load up trailer. RD PU. Load up doghouse.
D E S C R I P T I O N			* Job Complete *

ON - TURNKEY ON - TURNKEY WITH ADDITIONAL CHARGES OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$	

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	5:30	2:00	7	1.5			8.5
CREWMAN		Oscar T	5:30	2:00	7	1.5			8.5
CREWMAN		Ramiro N	5:30	2:00	7	1.5			8.5
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

KB: 3175.5 DF: 3174.5 GL: 3164

Chapar Energy, L.L.C.

Well: West Dollarhide QSU ,149 ,4087.082149
Operator: CELLC
Location: 135' FSL & 200' FEL, Lea Co., NM
Legal: Sec. 32-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 05/13/88
Drilling Finished: 05/22/88
Completion Date: 06/17/88
First Production: 06/17/88

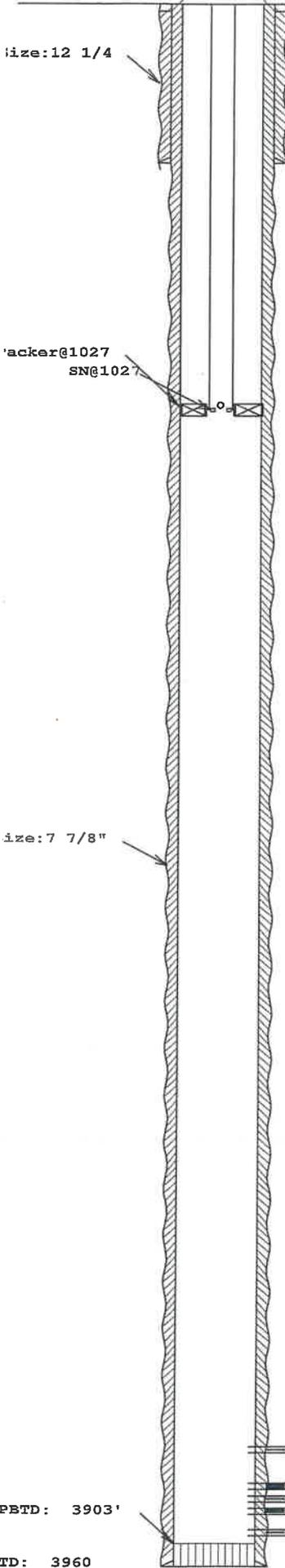
TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	32	2 3/8"			1027'

HISTORY:

05/24/88 - During running of 5 1/2" casing got stuck @ 3726'. TOH, went back in hole, reamed and washed clean. DV tool was then run on casing string but did not indicate at what depth. When DV was opened they pumped 2000 sxs cmt. 230 sxs back to surface.

08/05/96 - Set CIBP @ 3632' and TA'd well.



8 5/8" ,24 #, @401' ,250 sxs

2 3/8" x 5 1/2" PC AD-1, set w/15K t

*32 Jts - 2 3/8 565
 2 3/8 SN
 5 1/2 x 2 3/8 AD-1 packer
 packer set at 1027'
 last time swabbed
 12-8-11*

3665	-3667	Queen
3754	-3762	Queen
3789	-3791	Queen
3818	-3824	Queen
3874	-3876	Queen

5 1/2" ,17 #, @3960' ,2325sx

Input by: Traci
Approved by:
Last Update: 08/27/10

WDQSU #149
Sec. 32-24S-38E
Lea Co., NM

WELL HISTORY

05/13/88 Spud well.

05/14/88 Ran 14 jts 8 5/8" 24# csg to 401'. Cmt w/250 sx Class "C" w/2% CaCl₂. Circulated to surface.

05/16/88 Test BOP & csg to 800# for 30 min - ok. Work on stuck pipe. 8" WF @ 1600'. SI for 2 hrs & held pressure @ 650#. Open rams, no flow. Pipe stuck. Bit 43' off bottom.

05/17/88 Drlg 1738'. Work on stuck pipe. Run free point. Circ & work pipe free @ 12:45 PM. 6" WF.

05/18/88 Work on stuck pipe. Run free point. Back off DC @ 1517'. POH, PU jars TIH, jar on fish.

05/19/88 Wash to bottom. Work stuck pipe. Had a kick @ 2067' - blew out flow line. SI to repair flow line. Had 200 ppm H₂S after kick.

05/24/88 Log tool stopped @ 3758'. Ran 99 jts 5 1/2" csg. Stopped @ 3726'. Work csg. Run free point. Attempt to back off. Presently working stuck csg.

05/25/88 Back off csg, stopped @ 2518'. Work csg & POH w/csg. LD 5 1/2" csg. POH & PU jars. Change rams & LD pkr. TIH w/jars. Scew into fish & wash with freshwater. POH w/fish @ 3960'.

05/26/88 TOH w/fish & LD fish (1200' of 5-1/2" csg). TIH w/bit, circ, ream & spot pill. Ran 108 jts 5 1/2" csg. Wash to bottom. Cmt w/Howco 1st stage: 325 sxs Class "C". PD 4 AM. Circ DV tool.

05/27/88 TD 3960'. Circ DV tool. Cmt. 2nd stage: 2000 sxs Class "C". PD 12:30 PM. Circ 230 sxs. Hold pressure on BOP. ND, set slips & cut off csg.

06/09/88 Perf 3754'-3762' & 3789'-3791'. Acidized w/1500 gals 15% NEFE. Frac'd w/357 bbls gel wtr, 38 tons CO₂ & 20000# sd.

06/10/88 Tagged fill, had 30' of fill. Circ well to TD.

06/11/88 Perf 3665'-3667'. Spot acid. Swab well. Acidized w/500 gals 15% NEFE. Frac'd w/157 bbls gel wtr, 15 tons CO₂ & 4000# sd.

06/17/88 Tagged fill, had 30' of fill. Circ well clean.

10/25/89 Pump change, pump had hole in barrel. Pressure test tbg to 500# - ok.

12/01/89 Long stroke pump and got well pumping.

12/14/89 Pump change, pump barrel split. Dropped SV. Tested tbg to 700# - ok.

10/17/90 RU. Pull rods & pump. Tag for fill, no fill. POH w/tbg.

10/18/90 RU testers and test tbg to 3000# above slips. Found 1 bad jt. RIH w/tbg, rods and pump. Hang well on.

08/05/96 POOH w/rods & pump. ND WH & NU BOP. POOH w/tbg. RIH & set CIBP @ 3632'. Circ hole w/pkr fluid, test csg to 560# for 30 min - held ok. ND BOP & NU WH. RD. Well TA'd.

04/11/05 Pressure test to 560#, well TA'd. CIBP @ 3632'.

04/07/10 Clean loc w/backhoe. Test deadmen. MIRUWSU. MI & set pipe racks & pipe. MI & set reverse unit. SDFN.

04/08/10 SIWP 0#. Pressure csg to 600#, holding. ND WH. NU BOP. RIH w/4 3/4" bit, bit sub, 6 collars & 109 jts 2 3/8" tbg. Tag plug @ 3629'. RU swivel & drill through plug. Circ clean, pick up 2 jts. SDFN.

04/09/10 SIWP 750#. Release pressure & continue drilling from 3629' to 3903'. Circ hole w/80 bbls clean water. RD swivel & pull 10 jts. Secure well. SDFN.

04/10-11/10 SDFWE.

WDQSU #149
Sec. 32-24S-38E
Lea Co., NM

WELL HISTORY

04/12/10 800# on well. Bleed well dwn. Recovered 1/2 BO while bleeding dwn. Pull & LD 109 jts 2 3/8" workstring, co, 6-3 1/2 drill collars, bs, 4 3/4 tooth bit. PU & RIH w/2 3/8" x 5 1/2" PC AD-1 tension pkr, SN, 32 jts 2 3/8" J55 tbg. ND BOP. NU WH. Circ 35 bbls pkr fluid. Set pkr @ 1027' (KB) w/15000# tension. NU WH. Test csg to 500#, held. RDMOWSU. Call forklift to move workstring & racks. Clean & move out reverse unit.

08/02/10 SITP 100#. Flow 20 BW & 1/2 BO. MIRU to swab. Make 8 runs & recovered 22 BW & 1/2 BO. Secure well. RD.

12/08/11 MIRU swab unit & transport truck, 800 psi tbg, 0 psi csg. Bleed well down to transport then swab, recovered 15 bbl PW & 1 bbl oil.

03/04/13 Drove to location. RU, flow & swab total of 60 BW & 1 BO. Start fluid @ surface & ending fluid @ SN. RD & release swbg unit.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 58419

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58419
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022