

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-30273
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 149
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176' GR
2. Name of Operator RAM ENERGY LLC	
3. Address of Operator 5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135	
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>East</u> line and <u>135</u> feet from the <u>South</u> line Section <u>32</u> Township <u>34S</u> Range <u>38E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	<b>P AND A</b> <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Consultant \_\_\_\_\_ DATE 10-28-21

Type or print name Kevin Briceland \_\_\_\_\_ E-mail address: kbriceland@ramenergy.net \_\_\_\_\_ PHONE: 918-947-6314 \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

PLUGGER'S  
DAILY WORK RECORD



JMR Services, LLC  
P.O. Box 80730  
Midland, TX 79708  
(432)618-1050 office  
(432)580-7275 fax

CUSTOMER NAME Ram Energy	CUSTOMER NO.	DATE 1.30.20	DAY OF WEEK Thurs.	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDQSV # 149			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	11:30	12:00	Drove rig to loc.
	12:00	12:30	Lunch
	12:30	1:30	RUPU
	1:30	3:30	Well had 1000 psi., flowed well down to flowback for 2 hrs
			water flow finally got down enough to put vacuum truck on
	3:30	6:00	NDWH, unseated PKR, NUBOP, RU floor, RU tongs, POOH laying
			down 32 jnts, layed down PKR, secured well, shut down
			for day
	6:00	7:30	Drove crew to midland
D E S C R I P T I O N			

☐ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR @...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND					
	FRAC TANK.....					
	FLOW BACK.....					
	BLOW OUT F.....					
	CEMENT PU.....					
	PACKER.....					
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

Note: This well had a anchor missing Butche's Anchor's went & put new one & they charged it to JMR

\*Note: this well was overgrown w/ misquites, JMR Backhoe went & cleaned out loc.

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	11:30	7:30	6.5	1.5			8
CREWMAN		Oscar T.							8
CREWMAN		Gilberto C.							8
CREWMAN		Ramiro N.							8
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY



PLUGGER'S  
DAILY WORK RECORD



JMR Service Page 1 of 9  
P.O. Box 80730  
Midland, TX 79708  
(432)618-1050 office  
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>1-31-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDRSU # 149</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drove crew to loc.
	7:00	12:30	Well had 200 psi., open well to flow back, well flowed dn. in 10 min. make up 5 1/2 CIBP, RIH picking up 113 jnts, set CIBP @ 3573 circulate hole w/ mud, spot 25 sx on top of CIBP, POOH laying down 23 jnts, leaving in hole 90 jnts, @ 2839 spot 30 sx plug w/ 2% calciem, layed down 10 jnts, stood back 10 stands
	12:30	3:30	WOC
	3:30	6:30	RIH tagged TOC @ 2539, POCH w/ 39 jnts, leaving in hole 42, @ 1325 spot 25 sx plug, POOH laying down 8 jnts, stood back 10 stands secured well, shut down for day
	6:30	8:00	Drove crew home
D E S C R I P T I O N			

☒ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER.....SIZE .....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD			* Gilbert Corona got the day off *					TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
PERATOR		Armando M.	5:30	8:00	11.5	3			14.5
REWMAN		Oscar T.	~	~	~	~			14.5
REWMAN		Ramiro N.	~	~	~	~			14.5
REWMAN				~	~	~			
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



PLUGGER'S  
DAILY WORK RECORD



JMR Service  
P.O. Box 80730  
Midland, TX 79708  
(432)618-1050 office  
(432)580-7275 fax

CUSTOMER NAME <b>Ram Energy</b>	CUSTOMER NO.	DATE <b>2-3-20</b>	DAY OF WEEK <b>Mon.</b>	PLUGGER'S UNIT NO. <b>410</b>	JOB NO.
LEASE & WELL NO. <b>WD@SU #149</b>			API <b>3002530273</b>		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Drive to location
	7:00	12:00	check psi. Ø TIM w/ 8 stds. P/u 1 jt, tag cmt @ 1066. LD 19 jts. Pump 45 sk to surface. LD 15 jts, RD work floor ND BOP and flange, top off csg w/ 5 sk. Wash up equipment.
	12:00	12:30	lunch
	12:30	2:00	Pick up hoses. load up trailer. RD PU. Load up doghouse.
			* Job Complete *
D E S C R I P T I O N			

☒ ON - TURNKEY      ☐ ON - TURNKEY WITH ADDITIONAL CHARGES      ☐ OFF - TURNKEY

C H A R G E  R E C O R D	RIG TIME.....@....., HR.....	HRS	\$	CEMENT .....@...../SACK .....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK .....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE .....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK .....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK .....	DAY	\$	VACUUM TRUCK .....	HRS	\$
	BLOW OUT PREVENTER .....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW .....	DAY	\$
	PACKER.....SIZE .....	DAY	\$	PERFORATION .....	RUN	\$
	ROD TONGS .....	DAY	\$	WIRELINE SET UP .....	DAY	\$
	TBG TONGS .....	DAY	\$	PIPE RACK / FLOAT .....	DAY	\$
	TBG CUTTER .....	EA	\$	WELL HEAD ADAPT. ....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP .....	EA	\$
	CEMENT BULK UNIT .....	DAY	\$	WELLHEAD CUTOFF .....	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s) .....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M	5:30	2:00	7	1.5			8.5
CREWMAN		Oscar T	5:30	2:00	7	1.5			8.5
CREWMAN		Ramiro N	5:30	2:00	7	1.5			8.5
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



KB: 3175.5

DF: 3174.5

GL: 3164

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU, 149, 4087.082149

Operator: CELLC

Location: 135' FSL &amp; 200' FEL, Lea Co., NM

Legal: Sec. 32-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 05/13/88

Drilling Finished: 05/22/88

Completion Date: 06/17/88

First Production: 06/17/88

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	32	2 3/8"			1027'

**HISTORY:**

05/24/88 - During running of 5 1/2" casing got stuck @ 3726'. TOH, went back in hole, reamed and washed clean. DV tool was then run on casing string but did not indicate at what depth. When DV was opened they pumped 2000 sxs cmt. 230 sxs back to surface.

08/05/96 - Set CIBP @ 3632' and TA'd well.

size: 12 1/4

8 5/8", 24 #, @401', 250 sxs

Packer@1027  
SN@1027

2 3/8" x 5 1/2" PC AD-1, set w/15K t

size: 7 7/8"

32jts - 23/8 565  
23/8 SN  
5 1/2 x 23/8 AD-1 packer  
packer set at 1027'  
last time swabbed  
12-8-11

3665 -3667 Queen

3754 -3762 Queen

3789 -3791 Queen

3818 -3824 Queen

3874 -3876 Queen

PBTD: 3903'

TD: 3960

5 1/2", 17 #, @3960', 2325 sxs

Input by: Traci

Approved by:

Last Update: 08/27/10

WDQSU #149  
Sec. 32-24S-38E  
Lea Co., NM

## WELL HISTORY

05/13/88	Spud well.
05/14/88	Ran 14 jts 8 5/8" 24# csg to 401'. Cmdt w/250 sx Class "C" w/2% CaCl <sub>2</sub> . Circulated to surface.
05/16/88	Test BOP & csg to 800# for 30 min - ok. Work on stuck pipe. 8" WF @ 1600'. SI for 2 hrs & held pressure @ 650#. Open rams, no flow. Pipe stuck. Bit 43' off bottom.
05/17/88	Drig 1738'. Work on stuck pipe. Run free point. Circ & work pipe free @ 12:45 PM. 6" WF.
05/18/88	Work on stuck pipe. Run free point. Back off DC @ 1517'. POH, PU jars TIH, jar on fish.
05/19/88	Wash to bottom. Work stuck pipe. Had a kick @ 2067' - blew out flow line. SI to repair flow line. Had 200 ppm H <sub>2</sub> S after kick.
05/24/88	Log tool stopped @ 3758'. Ran 99 jts 5 1/2" csg. Stopped @ 3726'. Work csg. Run free point. Attempt to back off. Presently working stuck csg.
05/25/88	Back off csg, stopped @ 2518'. Work csg & POH w/csg. LD 5 1/2" csg. POH & PU jars. Change rams & LD pkr. TIH w/jars. Scew into fish & wash with freshwater. POH w/fish @ 3960'.
05/26/88	TOH w/fish & LD fish (1200' of 5-1/2" csg). TIH w/bit, circ, ream & spot pill. Ran 108 jts 5 1/2" csg. Wash to bottom. Cmt w/Howco 1 <sup>st</sup> stage: 325 sxs Class "C". PD 4 AM. Circ DV tool.
05/27/88	TD 3960'. Circ DV tool. Cmt. 2 <sup>nd</sup> stage: 2000 sxs Class "C". PD 12:30 PM. Circ 230 sxs. Hold pressure on BOP. ND, set slips & cut off csg.
06/09/88	Perf 3754'-3762' & 3789'-3791'. Acidized w/1500 gals 15% NEFE. Frac'd w/357 bbls gel wtr, 38 tons CO <sub>2</sub> & 20000# sd.
06/10/88	Tagged fill, had 30' of fill. Circ well to TD.
06/11/88	Perf 3665'-3667'. Spot acid. Swab well. Acidized w/500 gals 15% NEFE. Frac'd w/157 bbls gel wtr, 15 tons CO <sub>2</sub> & 4000# sd.
06/17/88	Tagged fill, had 30' of fill. Circ well clean.
10/25/89	Pump change, pump had hole in barrel. Pressure test tbg to 500# - ok.
12/01/89	Long stroke pump and got well pumping.
12/14/89	Pump change, pump barrel split. Dropped SV. Tested tbg to 700# - ok.
10/17/90	RU. Pull rods & pump. Tag for fill, no fill. POH w/tbg.
10/18/90	RU testers and test tbg to 3000# above slips. Found 1 bad jt. RIH w/tbg, rods and pump. Hang well on.
08/05/96	POOH w/rods & pump. ND WH & NU BOP. POOH w/tbg. RIH & set CIBP @ 3632'. Circ hole w/pkr fluid, test csg to 560# for 30 min - held ok. ND BOP & NU WH. RD. Well TA'd.
04/11/05	Pressure test to 560#, well TA'd. CIBP @ 3632'.
04/07/10	Clean loc w/backhoe. Test deadmen. MIRUWSU. MI & set pipe racks & pipe. MI & set reverse unit. SDFN.
04/08/10	SIWP 0#. Pressure csg to 600#, holding. ND WH. NU BOP. RIH w/4 3/4" bit, bit sub, 6 collars & 109 jts 2 3/8" tbg. Tag plug @ 3629'. RU swivel & drill through plug. Circ clean, pick up 2 jts. SDFN.
04/09/10	SIWP 750#. Release pressure & continue drilling from 3629' to 3903'. Circ hole w/80 bbls clean water. RD swivel & pull 10 jts. Secure well. SDFN.
04/10-11/10	SDFWE.

WDQSU #149  
Sec. 32-24S-38E  
Lea Co., NM

### WELL HISTORY

04/12/10 800# on well. Bleed well dwn. Recovered 1/2 BO while bleeding dwn. Pull & LD 109 jts 2 3/8" workstring, co, 6-3 1/2 drill collars, bs, 4 3/4 tooth bit. PU & RIH w/2 3/8" x 5 1/2" PC AD-1 tension pkr, SN, 32 jts 2 3/8" J55 tbg. ND BOP. NU WH. Circ 35 bbls pkr fluid. Set pkr @ 1027' (KB) w/15000# tension. NU WH. Test csg to 500#, held. RDMOWSU. Call forklift to move workstring & racks. Clean & move out reverse unit.

08/02/10 SITP 100#. Flow 20 BW & 1/2 BO. MIRU to swab. Make 8 runs & recovered 22 BW & 1/2 BO. Secure well. RD.

12/08/11 MIRU swab unit & transport truck, 800 psi tbg, 0 psi csg. Bleed well down to transport then swab, recovered 15 bbl PW & 1 bbl oil.

03/04/13 Drove to location. RU, flow & swab total of 60 BW & 1 BO. Start fluid @ surface & ending fluid @ SN. RD & release swbg unit.



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 58419

## CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58419
	Action Type: [C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022