

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30305
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 148
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
RAM ENERGY LLC

3. Address of Operator
5100 E. SKELLY DRIVE, SUITE 600, TULSA, OK 74135

4. Well Location

Unit Letter M : 700 feet from the South line and 550 feet from the West line

Section 32 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3135' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WORK REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant _____ DATE 10-28-21

Type or print name Kevin Briceland _____ E-mail address: kbriceland@ramenergy.net _____ PHONE: 918-947-6314 _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUGGER'S
DAILY WORK RECORDJMR Services Page 3 of 7
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME Ram Energy LLC	CUSTOMER NO.	DATE 1-13-20	DAY OF WEEK Monday	PLUGGER'S UNIT NO. 410	JOB NO.
LEASE & WELL NO. WDQSU #148			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	5:30	7:00	Drove crew to loc.
	7:00	8:30	Bleed well down from 600 psi. down enuf to where we could work
	8:30	10:00	NDWH, unsecured PKR, NUBOP, RU floor, RU tong's
	10:00	11:30	POOH laying down 110 jnts & AD-1 PKR that was in well.
	11:30	12:00	Lunch
	12:00	6:30	make up 5 1/2 CIBP, RIH picking up 111 jnts work string, set CIBP @ 3503, circulate hole w/ mud (75 brls w/ 15 sx salt bel)
DESCRIP TION			spot 25 sx plug on top of CIBP, POOH laying down 24 jnts leaving in hole 87 jnts, secured well shut down for day
	6:30	8:00	Drove crew home
			* OFFTK 1.5 hrs bleeding well down to get pressure down enuf to where vacuum truck cud keep up

☐ ON - TURNKEY☒ ON - TURNKEY WITH ADDITIONAL CHARGES☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Armando M	5:30	8:00	11.5	3		14.5
CREWMAN		Gilberto C.	3	3	3	3		14.5
CREWMAN		Arnar T.	3	3	3	3		14.5

PLUGGER'S
DAILY WORK RECORDJMR Services
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy LLC</i>	CUSTOMER NO.	DATE <i>1-10-20</i>	DAY OF WEEK <i>Friday</i>	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. <i>WDQSU #148</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	<i>7:00</i>	<i>10:30</i>	<i>@ yard helping on rig 411</i>
	<i>10:30</i>	<i>12:00</i>	<i>Drove crew to loc.</i>
	<i>12:00</i>	<i>12:30</i>	<i>Got eq. ready for road</i>
	<i>12:30</i>	<i>1:00</i>	<i>Drove rig to new loc.</i>
	<i>1:00</i>	<i>2:30</i>	<i>Spot & RUPU</i>
	<i>2:30</i>	<i>3:30</i>	<i>standing for flow back pit to flow well down, because</i>
			<i>tbgs. had 1200 psi.</i>
	<i>3:30</i>	<i>5:30</i>	<i>flow back well from 1200 psi. to 200 psi., secured well</i>
			<i>shut down for day</i>
	<i>5:30</i>	<i>7:00</i>	<i>Drove crew home</i>
D E S C R I P T I O N			

** OFFTK 2 hrs flowing well down*☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@.....,HR.....	HRS	\$		CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$		SALT GEL....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$		BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$		FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$		BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$		VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$		DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$		TIW	DAY	\$
	PACKER.....SIZE	DAY	\$		PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$		WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$		PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$		WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$		CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$		WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$		SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		<i>Armando M.</i>	<i>7:00</i>	<i>7:00</i>	<i>9</i>	<i>3</i>		<i>12</i>
CREWMAN		<i>Gilberto C.</i>	<i>7:00</i>	<i>7:00</i>	<i>7</i>	<i>7</i>		<i>12</i>
CREWMAN		<i>Armando T.</i>	<i>7:00</i>	<i>7:00</i>	<i>7</i>	<i>7</i>		<i>12</i>

PLUGGER'S
DAILY WORK RECORDJMR Serv Page 1 of 7
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME	CUSTOMER NO.	DATE 1-14-20	DAY OF WEEK Tuesday	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. WDQSU #148			API		
COUNTY / STATE	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	6:00	6:30	safety meeting
	6:30	8:00	Drove crew to loc.
	8:00	9:30	Spot 35 SX @ 2744 w/ 2% calcium, layed down 12 jnts stood on derik 10 stands
	9:30	12:30	WOC
	12:30	6:30	RIH tayed TOC @ 2383, POOH laying down 36 jnts leaving in hole 40 jnts, @ 1262 spot 125 sx bringing cement up to surface, POOH laying down the 40 jnts, RD tongs, RD floor NOBOP, pumped 10 sx to fill casing all the way to the top becoue fluid dropped when we pulled pipe, RDPV, picked up all hoses, cleaned around loc.
	6:30	8:00	Drove crew home.
			* job complete *
			Total cement pumped for job - 195 sx Total salt gel pumped - 15 sx * Did not use any perfis
D E S C R I P T I O N			

☒ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

TOTAL \$

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Armando M	6:00	8:00	11	3		14
CREWMAN		Gilberto C.						14
CREWMAN		Miguel T.						14

KB:	DF:	GL: 3135																																																					
			Chaparral Energy, L.L.C. Well: West Dollarhide QSU, 148 , 4087.08 Operator: CELLC Location: 700' FSL & 550' FWL, Lea Co., NM Legal: Sec. 32-24S-38E County: Lea, NM LAT/Long: /																																																				
			Dir:																																																				
			Spud Date: 07/18/89 Drilling Finished: 07/22/89 Completion Date: 08/15/89 First Production:																																																				
			TUBING #1: <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/ft</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>8rd EUE IPC 110</td> <td>2</td> <td>3/8"</td> <td>4.7</td> <td></td> <td>3460'</td> </tr> </tbody> </table>	Type	#Jts	Size	Wt#/ft	Grade	Set@	8rd EUE IPC 110	2	3/8"	4.7		3460'																																								
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HISTORY: 08/07/89 - Perf'd Lower Queen zone 3640'-42', 3647'-49', 3657'-59', 3673'-82', 3692'-97', 3712'-15', 3725'-27', 3 SPF, 4" guns, 69 holes. Acidized w/2000 gals 15% HCL NEFE acid, blocking w/1.3 SG ball sealers (8 balls/2.2 gals). 08/08/89 - Perf'd Upper Queen zone 3553'-58', 3568'-81', 3592'-3602', 3608'-18', 3623'-29'. Acidized w/3000 gals 15% HCL NEFE inhibited acid w/clay stabilizer, blocking w/1.3 SG ball sealers (10 balls/4.5 bbls). 08/15/89 - Started injecting w/260 BPD @ 1250#. 06/1997 - Well TA'd. 07/21/08 - Set IPC pkr & tbgr, returned to injection. 07/25/08 - Pressured up to 1500#, would not take any fluid. Pressure did not bleed off until it was manually bled off.																																																							
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4">PC AD-1 pkr</th> </tr> </thead> <tbody> <tr><td>3553</td><td>-3558</td><td>Queen</td><td>3</td></tr> <tr><td>3568</td><td>-3581</td><td>Queen</td><td>3</td></tr> <tr><td>3592</td><td>-3602</td><td>Queen</td><td>3</td></tr> <tr><td>3608</td><td>-3618</td><td>Queen</td><td>3</td></tr> <tr><td>3623</td><td>-3629</td><td>Queen</td><td>3</td></tr> <tr><td>3640</td><td>-3642</td><td>Queen</td><td>3</td></tr> <tr><td>3647</td><td>-3649</td><td>Queen</td><td>3</td></tr> <tr><td>3657</td><td>-3659</td><td>Queen</td><td>3</td></tr> <tr><td>3673</td><td>-3682</td><td>Queen</td><td>3</td></tr> <tr><td>3692</td><td>-3697</td><td>Queen</td><td>3</td></tr> <tr><td>3712</td><td>-3715</td><td>Queen</td><td>3</td></tr> <tr><td>3725</td><td>-3727</td><td>Queen</td><td>3</td></tr> </tbody> </table>			PC AD-1 pkr				3553	-3558	Queen	3	3568	-3581	Queen	3	3592	-3602	Queen	3	3608	-3618	Queen	3	3623	-3629	Queen	3	3640	-3642	Queen	3	3647	-3649	Queen	3	3657	-3659	Queen	3	3673	-3682	Queen	3	3692	-3697	Queen	3	3712	-3715	Queen	3	3725	-3727	Queen	3	Input by: Traci Approved by: Last Update: 09/10/12
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 58423

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 58423
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2022