

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-33873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson Unit SWD
8. Well Number 0005
9. OGRID Number 372043
10. Pool name or Wildcat 372043
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>24S</u> Range <u>33E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐ PNR ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/2021 to 10/27/2021: Discuss plans with NMOCDD on notice to plug and abandon Jackson Unit 5 SWD. Run 100 bbls brine down tubing, run in hole and set CIBP plug at 5466 ft. Spot with 50 ft of class C cement, Perf and squeeze cement from 5150 to 4850 ft. Tag cement at 4862 ft. Set second CIBP at 2500 ft, spot with 30 feet of class C cement. Perf and squeeze cement from 1200 ft to 250 ft. Squeeze perms from 250 ft to surface. Cut off wellhead, verify cement in annulus, and install dry hole marker 4 feet above ground. Rig down and move out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ramsey TITLE Regulatory Analyst DATE 11/18/2021

Type or print name Bill Ramsey E-mail address: bramsey@taprk.com PHONE: 720-238-2787

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/3/22

Conditions of Approval (if any): 575-263-6633

**Tap Rock Production****Jackson Unit #5**

S16 T24S R33E

Lea County, NM

API 30-025-33873

**Proposed Configuration**

Wellbore Sketch by: Rakesh Patel 1/26/2021

Lat. 32.2194672, Long. -103.5708466 Spud

Date: May 17, 1997

Surf. csg 13.375" 72. lb/ft J-55 set @ 490' to Surf  
Cmt'd w/490 sx with Class C. TOC @ Surface  
17.5" Hole size →

GR: 3619'

Perf and squeeze @ 250' until cmt is seen on surf

Int. 9.625" 47#/ft set @ 5,287'  
Cmt'd w/1,575 sx with Class C. TOC @ surf  
12.25" Hole size →

CIBP set @ 2,500' w/+30' cmt

Perf and squeeze @ 5,000' and add +50' cmt on top

Prod. 7" 29#/ft P-110 set @ 12,620'  
Cmt'd w/1,060 sx with Class. TOC @ 5,225'  
8.625" Hole size →

CIBP set @ 5,500' w/+50' cmt

Perfs: 5,516' - 7,325' Cherry

CIBP set @ 7,460' w/+35' cmt

Bal. plug 9,078' - 9,178'

Bal. plug 12,166' - 12,670'

CIBP @ 13,200' w/+35' cmt

Perfs: 13,213' - 13,781' Wolfcamp

PBTD 13,870'  
TD 13,908'  
Not to Scale

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CONDITIONS  
  
Action 62665

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 62665
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/3/2022