

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09558
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number #107
9. OGRID Number 240974
10. Pool name or Wildcat Jalmat; Tan-Yates 7Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Legacy Reserves Operating LP
3. Address of Operator P.O. Box 10848, Midland, TX 79702
4. Well Location Unit Letter K : 1650 feet from the S line and 1980 feet from the W line
Section 13 Township 24S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/04/21 MIRU plugging equipment, dug out cellar. ND well head, NU BOP. 10/05/21 Tagged existing cmt @ 3004'. Circ'd hole w/ MLF. Pressure tested csg, held. Spotted 25 sx cmt @ 2900-2653'. WOC. Tagged plug @ 2683'. Perf'd @ 1300'. Pressured up on perfs to 500 PSI. Spotted 30 sx class C cmt @ 1350-1054'. WOC. 10/06/21 Tagged plug @ 1073'. Perf'd @ 302'. Pressured up on perfs to 500 PSI. Perf'd @ 150'. Could not break circulation. Spotted 25 sx class C cmt @ 500-253'. WOC. Tagged plug @ 320'. Spotted 15 sx class C cmt @ 320-172'. WOC. 10/07/21 Tagged plug @ 142'. Perf'd @ 130'. Pressured up to 500 PSI. ND BOP, Spotted 15 sx class C cmt @ 140' to surface. Rigged down & moved off. 10/21/21 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

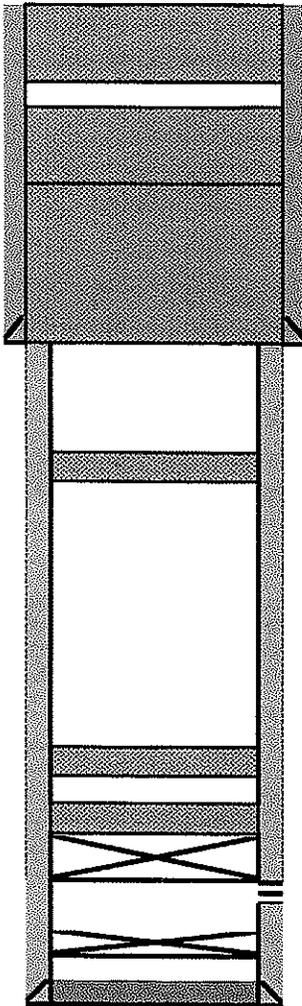
SIGNATURE [Signature] TITLE Compliance Coordinator DATE 10/22/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 221-6358

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/13/22
Conditions of Approval (if any) 575-263-6633

| | | | |
|---------------|--|----------------|-----------------------|
| Legacy | | PLUGGED | |
| Author: | Abby-BCM & Associates, Inc | Well No. | #107 |
| Well Name | Cooper Jal Unit | API #: | 30-025-09558 |
| Field/Pool | Jalmat; Tan-T-7Rvs-Langlie Mattix; Q-Ggbg | Location: | Sec 13, T24S, R36E |
| County | Lea | State | 1650' FSL & 1980' FWL |
| State | New Mexico | GL: | 3316' |
| Spud Date | 8/26/1952 | | |

| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
|-------------|-------|-------|--------|-------|-------|--------|--------|
| Surface Csg | 8 5/8 | J55 | 28# | 252 | 11 | 250 | Circ'd |
| Prod Csg | 5 1/2 | J55 | 15.5# | 3,426 | 7 7/8 | 1,200 | Circ'd |



TD @

- 6. Perf'd @ 130'. Pressured up to 500 PSI. Spotted 15 sx class C cmt @ 140' to surface.
 - 5. Spotted 15 sx class C cmt @ 320-172'. WOC. Tagged plug @ 142'
 - 8 5/8 28# CSG @ 252
 - Hole Size: 11
 - 4. Perf'd @ 302'. Pressured up on perfs to 500 PSI. Perf'd @ 150'. Could not break circulation. Spotted 25 sx class C cmt @ 500-253'. WOC. Tagged plug @ 320'.
 - 3. Perf'd @ 1300'. Pressured up on perfs to 500 PSI. Spotted 30 sx class C cmt @ 1350-1054'. WOC & Tagged plug @ 1073'.
 - 2. Spotted 25 sx cmt @ 2900-2653'. WOC. Tagged plug @ 2683'.
 - 1. Tagged existing cmt @ 3004'. Circ'd hole w/ MLF. Pressure tested csg, held.
- Perfs @ 3070-3120'
- CIBP @ 3302'
- 5 1/2 15.5# CSG @ 3,426
 - Hole Size: 7 7/8

Legacy Reserves

Daily Operations Report
(Selected Days Only)

10/1/2021 thru 10/22/2021

Page 1

Printed 10/22/2021

COOPER JAL UNIT # 107

LEA Co., NM

Event Date: 10/4/2021

BOLO ID: 300658.21.01

WELL IS P/A

Oct 4, 2021 Monday Day 1

MIRUPU. SDFN

Daily Cost: \$0

Cum. Cost: \$0

Oct 5, 2021 Tuesday Day 2

RIH WITH TUBING AND TAG CEMENT @ 3004', CIRC 70 BLS OF MLF. PRESSURE TEST CSG TO 500# AND IT HELD. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 2900' TO CTC 2653' POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT @ 2683'. POOH WITH TUBING. PERFORATE @ 1300'. RIH WITH 5.5 PACKER TO 897'. PRESSURE UP TO 500#. POOH WITH PACKER AND RIH WITH TUBING. SPOT 30 SX OF CLASS C NEAT CEMENT FROM 1350' TO CTC 1054. POOH AND SDFN.

Daily Cost: \$0

Cum. Cost: \$0

Oct 6, 2021 Wednesday Day 3

RIH AND TAG CEMENT @ 1073'. PERFORATE @ 302' AND PRESSURE TEST CSG TO 500#. PERFORATE @ 150'. PUMP 40 BLS OF BRINE, DIDNT BREAK CIRCULATION. RIH TO 500' AND SPOT 25 SX OF CLASS C NEAT CEMENT FROM 500' TO CTC 253'. POOH AND WOC. RIH AND TAG CEMENT @ 320', PUMP 25 BLS OF BRINE AND DTILL NO CIRCULATION. SPOT 15 SX OF CLASS C NEAT CEMENT FROM 320' TO CTC 172'. POOH AND SHUT DOWN

Daily Cost: \$0

Cum. Cost: \$0

Oct 7, 2021 Thursday Day 4

ARRIVE AT LOCATION, OPEN UP WELL. RIH TAG CEMENT @ 142' LD TBG. PERFORATE @ 130'. PRESSURE TO 500# PUMP 15 BBLS BRINE DOWN BACKSIDE. ND BOP, SPOT 15 SX CLASS C NEAT CEMENT FROM 140' TO CTC SURFACE. RIGDOWN.

Daily Cost: \$2,470

Cum. Cost: \$2,470

Report Based On:

Date Range: 10/1/2021 through 10/22/2021

Wells selected based on the following Report Menu selections:

Wells = COOPER JAL UNIT # 107.

Legacy Reserves

Daily Operations Report
(Selected Days Only)

10/1/2021 thru 10/22/2021

Page 1

Printed 10/22/2021

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Cum. Cost: \$0

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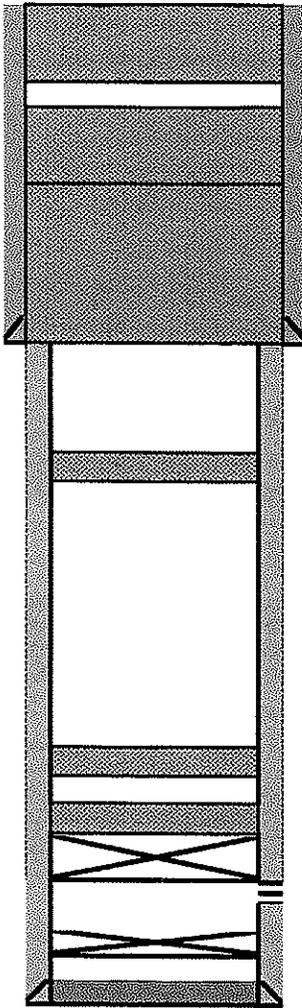
Date Range: 10/1/2021 through 10/22/2021

Wells selected based on the following Report Menu selections:

Wells = COOPER JAL UNIT # 107.

| | | | |
|---------------|--|----------------|-----------------------|
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| Author: | Abby-BCM & Associates, Inc | Well No. | #107 |
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| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
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| Surface Csg | 8 5/8 | J55 | 28# | 252 | 11 | 250 | Circ'd |
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Perfs @ 3070-3120'

CIBP @ 3302'

5 1/2 15.5# CSG @ 3,426
Hole Size: 7 7/8

TD @

Page 2 of 9

| CURRENT COMPLETION SCHEMATIC | | LEASE NAME | | Cooper Jal Unit | | WELL NO. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|--|---|--------|----------|---|---|------------------|----|---|---|------------------------|---|-------------------|----|----------------------|------|-----|--|--|-------------|--------|----|---------------------------------------|---|-------------------------------|----|--------------------------------------|------|------------------------|------|------------------------|-----|---------------------------|----|----------------------------------|---|--------------------------|------|-----|--|--|
| Surface Csg Hole Size: 11 in Csg Size: 8 5/8 in Set @: 252 ft Svc Cmt: 200 Circ: Yes TOC @: surf TOC by: circ | | STATUS: Active Red Pump - Gas LOCATION: 1550 FSL & 1880 FWL, Sec 13 T-24S R-36E, Los County, New Mexico SPUD DATE: TO 3611 KB 3327 DF INT COMP DATE: 08/26/52 (PBTD) 3267 GL 3316 | | AP# 30-025-09558 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hole Size: 7 7/8 in Csg Size: 5 1/2 in Set @: 3426 ft Svc Cmt: 580 Circ: No TOC @: surf TOC by: circ | | ELECTRIC LOGS: GR-N (3-23-52 Lane Wells) CBL-GR-MSG-CCL from 3400 - 1500 ft (11-2-54 Halliburton) | | GEOLOGICAL DATA CORES, DSTS or MUD LOGS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cmt sqz'd csg leak @ 457' amt circ to surf DV tool @ 1147' TOC @ 2500' Yates @ 2970' 3070' Jalmat 1120' Top of Fill at 3159' TOC @ 3267' CIBP @ 3302' 7-R @ 3178' L.M. 3405 -15' OH Interval 3426 - 3611' Queen @ 3550' OK ID: 4.34 ft | | HYDROCARBON BEARING ZONE, BERTH TOPS: Yates @ 2970' 7-Rvs @ 3178' Queen @ 3550' | | CASING PROFILE SURF. 8 5/8" - 28# J-55 set @ 252' Cmt'd w/200 sxs - circ cmt to surf. PROD. 5 1/2" - 15.5# J-55 set @ 3426' Cmt'd w/200 sxs - TOC @ 2600' ff surf. DV tool @ 1147' - pmp 200 sxs - Set csg @ 457'. LINER None TOC @ surf by site | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | CSG. PERFS: 3070-3120' w/ 4 spf (200-0.56" holes) 3405 - 3415' (isolated below CIBP) | | OPEN HOLE 3426 - 3611' Isolated below CIBP | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | TUBING DETAIL 5/12/04 | | ROD DETAIL 8/13/04 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | <table border="1"> <thead> <tr> <th>Length (ft)</th> <th>Detail</th> </tr> </thead> <tbody> <tr><td>2988</td><td>92 92 lbs - 2 7/8" 6.5#, J-55, 8rd EUE tbg.</td></tr> <tr><td>3</td><td>1 1 - 5 1/2" TAC</td></tr> <tr><td>98</td><td>3 3 lbs - 2 7/8" 6.5#, J-55, 8rd EUE tbg.</td></tr> <tr><td>1</td><td>1 1 - 2 7/8" OD - S.N.</td></tr> <tr><td>4</td><td>1 2 7/8" Perf Sub</td></tr> <tr><td>31</td><td>1 1 - 2 7/8" J-55 MA</td></tr> <tr><td>3123</td><td>btm</td></tr> </tbody> </table> | | Length (ft) | Detail | 2988 | 92 92 lbs - 2 7/8" 6.5#, J-55, 8rd EUE tbg. | 3 | 1 1 - 5 1/2" TAC | 98 | 3 3 lbs - 2 7/8" 6.5#, J-55, 8rd EUE tbg. | 1 | 1 1 - 2 7/8" OD - S.N. | 4 | 1 2 7/8" Perf Sub | 31 | 1 1 - 2 7/8" J-55 MA | 3123 | btm | <table border="1"> <thead> <tr> <th>Length (ft)</th> <th>Detail</th> </tr> </thead> <tbody> <tr><td>26</td><td>1 1 1/4" x 22' polish rod w/ 7/8" pin</td></tr> <tr><td>0</td><td>1 1 1/4" x 1 1/2" x 12' liner</td></tr> <tr><td>20</td><td>4 3 - 6' & 1-2', 7/8", D78 pony rods</td></tr> <tr><td>1050</td><td>42 43 - 7/8", D78 rods</td></tr> <tr><td>1800</td><td>72 72 - 3/4", D75 rods</td></tr> <tr><td>175</td><td>7 7 - 1 1/4", sinker bars</td></tr> <tr><td>16</td><td>1 2" x 1 1/4" x 15' pmp (No RHR)</td></tr> <tr><td>0</td><td>1 1 1/4" x 6' gas anchor</td></tr> <tr><td>3087</td><td>btm</td></tr> </tbody> </table> | | Length (ft) | Detail | 26 | 1 1 1/4" x 22' polish rod w/ 7/8" pin | 0 | 1 1 1/4" x 1 1/2" x 12' liner | 20 | 4 3 - 6' & 1-2', 7/8", D78 pony rods | 1050 | 42 43 - 7/8", D78 rods | 1800 | 72 72 - 3/4", D75 rods | 175 | 7 7 - 1 1/4", sinker bars | 16 | 1 2" x 1 1/4" x 15' pmp (No RHR) | 0 | 1 1 1/4" x 6' gas anchor | 3087 | btm | | |
| Length (ft) | Detail | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2988 | 92 92 lbs - 2 7/8" 6.5#, J-55, 8rd EUE tbg. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 3123 | btm | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 0 | 1 1 1/4" x 1 1/2" x 12' liner | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 1050 | 42 43 - 7/8", D78 rods | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1800 | 72 72 - 3/4", D75 rods | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 175 | 7 7 - 1 1/4", sinker bars | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 0 | 1 1 1/4" x 6' gas anchor | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3087 | btm | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | WELL HISTORY SUMMARY 26-Aug-52 Initial completion interval: 3426-3611' (7 RVS/Queen - OH). IP=0 bopd, 0 bwpp, 4.4 MMcf/gpd@AOF. ISITP=932 psi. 1-Jan-56 Attempted to prod. into int. gas line. Well press too low; showing little light oil. Well fwd by heads into csg head gas line. 1-Jan-58 Shut-in. (Reclass. LM oil) 15-Feb-73 Converted to injector. C/O to TD @ 3611' & Perf'd 7 RVS #3405-3415. Acq'd w/1,500 gals 14-Jul-76 Sqz'd csg leak @ 448' w/ 160 sxs. Had circulation to surface. SI braden head and sqz'd cmt to SIP=700 psi. WOC. Drd out & tst to 1000 psi. OK. 3-Nov-84 Ran bit & scraper to 3405'. Ran CBL-GR-CCL #3400 - 1500'. Found TOC @ 2600'. Set CIBP @ 3302' & dmp 35' cmt on top. PBTD= 3267'. Spot 500 gals 10% acetic acid #3120-3070'. Perf'd using 4" csg gun f #3070-3120' w/ 4 spf (200 - 0.56" holes) Frac well w/ 70,000 gals & 233,280#s 12/20 sand. PM=3740 - 2150 psi. AIR=40 bpm. ISIP=800 psi. P15min= 250 psig. C/O sand from 2862'-3262' (PBTD). Placed well on production. Pmp: 0 bopd / 65 bwpp / 357 Mcf. 12-Aug-04 POOH with rods and pump. Pumped 20 bbbls of produced water with 5 gallons of de-emulsifier. Tagged bottom at 3195'. Found hole 2 joints above SN. Hydrotest tubing in hole to 7,000# - test good. Set TAC with 15,000# tension. Swabbed well # 2900' to 2800', recovered 12 bbbls of water with some iron sulfide. RIH pump & rods. PWOP. Laid down 8 - 7/8" and 34 - 3/4" rods due to wear. Note: Found 2 joints with external erosion located across perforations! | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | CIBP set @ 3020' w/ 35' cmt cap | | Anhy-113 T/Salt- 1300 B/Salt-2800 +/- Yates- 2980' +/- 7Rvs-3200 +/- Queen- 3430 +/- | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 32. 2146034 - 103. 2209549 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | PREPARED BY: Larry S. Adams | | UPDATED: 17-Aug-04 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Received by OCD: 3/12/2021 1:47:22 PM

Released to Imaging: 5/5/2021 7:57:20 AM

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 57522

CONDITIONS

| | |
|--|--|
| Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705 | OGRID: 240974 |
| | Action Number: 57522 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| kfortner | None | 1/13/2022 |