

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMNM01088
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-580-7161		8. Well Name and No. LUSK DEEP UNIT A 19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R32E SESW 660FSL 1650FWL		9. API Well No. 30-025-35244-00-S1
		10. Field and Pool or Exploratory Area Multiple--See Attached
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Tag existing 5 1/2" CIBP @ 12,275'. *Cap w/ 25 sx class H. (Top Morrow) woc Tag*
2. Set 5 1/2" CIBP @ 11,310'. Spot 25 sx class H cmt @ 11,310-11,240'. (Strawn) *11,100*
3. Spot 25 sx class H cmt @ 10,400-10,200'. (Wolfcamp)
4. Spot 25 sx class C cmt @ 7160-6910'. WOC & Tag (Bone Springs)
5. Spot 25 sx class C cmt @ 4530-4280'. WOC & Tag (Delaware & 8 5/8" Shoe) *Perf @ 4530 Attempt Spz cmt to 4312. Tag.*
6. Perf & Sqz 50 sx class C cmt @ 2640-2390'. WOC & Tag (Yates)
7. Perf & Sqz 50 sx class C cmt @ 880-630'. WOC & Tag (13 3/8" Shoe & Rustler)
8. Perf & Sqz 50 sx class C cmt @ 60'-Surface through 5 1/2"-8 5/8" annulus.
9. Cut off wellhead, verify cmt to surface, weld on Below Ground Dry Hole Marker. *Utilize Deep Penetrating shots.*

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL***Below ground level dry hole marker required.*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #498651 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2020 (20DLM0173SE)	
Name (Printed/Typed) ABIGAIL ANDERSON	Title AGENT
Signature (Electronic Submission)	Date 01/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James R. Jones</i>	Title <i>SPLT</i>	Date <i>1-12-20</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFD</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****Accepted for Record Only
Released to Imaging: 1/19/22 11:50:18 AM**SUBJECT TO LIKE
APPROVAL BY BLM***K 7*

NMOCD 1/12/22

Additional data for EC transaction #498651 that would not fit on the form

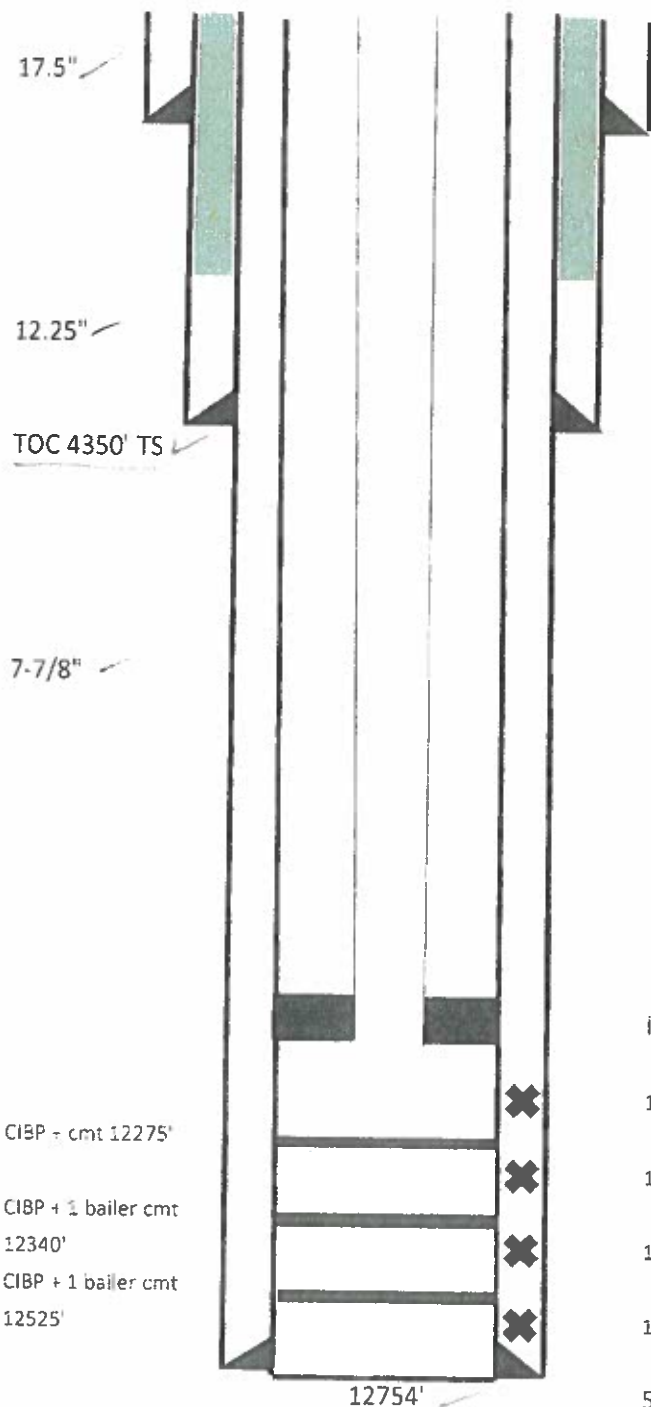
10. Field and Pool, continued

SWD

Lusk Deep Unit A-19 SWD
660' FSL, 1650' FWL
N-17-19s-32e
Lea, NM
30-025-35244

Zero: 17' agl
KB elev: 3601'
GL elev: 3584'

C108 SWD-821
Max Press 2271 psi
Permit 11358-11410'
Actual 11358-11410'
Approved 12/18/2001



13-3/8"/48/H40/STC @ 829'

500 sx HLC 2% CaCl₂ + 250 sx "C" 2% CaCl₂
(circ 150 sx)

LC +/- 3000'

Stg 1: 635 sx "C" 1% Zoneseal + 200 scf/bbl N₂
plus 150 sx "C" (not circ cmt)

8-5/8"/32/K55/BTC @ 4362'

Stg 2 down annulus: 375 sx "C" 1% Zoneseal
2% CaCl₂ + 200-100 scf/bbl N₂ plus 25 sx "C"
2% CaCl₂

Tubing: 345 jts 2-7/8"/6.5/L80/EUE Glassbore

Packer: 5-1/2" x 2-7/8" NP AS1-X (PN??)

Inj Pkr 11300'

11358-11410' (140) Strawn

12292-12300' (32) Mrrw A

12354-12457' (138) Mrrw B

12545-12576 (40) Mrrw C

5-1/2"/17/M95-110/LTC @ 12754'

2650 sx "H" 1% Zoneseal 0.25% FDP601 rrrdr
200-525 scf/bbl N₂ (left 5377' cmt inside csg)

CIBP + cmt 12275'

CIBP + 1 bailer cmt
12340'

CIBP + 1 bailer cmt
12525'

12754'

Rustler - 778'
Vates - 2584'
Delaware - 4476'
Bone Spring - 7108'
Wolfcamp - 10346'
Strawn - 11220'
Atoka - 11615'
Morrow - 12,228'

12/01. Convert to SWD.
9/08. Repair WO chg tbg.
8/11. Repair WO hole on/off tool.
4/12. Repair WO pin corrosion, loss of IPC.
9/14. Repair WO run new 2-7/8" Glassbore tbg.
Currently shut in due to expired C108 and suspected tbg/pkr leak.

32.6550217

-103.7916031

kbcollins

3-Sep-19

Lusk Deep Unit A-19 SWD
660' FSL, 1650' FWL
N-17-19s-32e
Lea, NM
30-025-35244

Zero: 17' agl C108 SWD-821
KB elev: 3601' Max Press 2271 psi
GL elev: 3584' Permit 11358-11410'
Actual 11358-11410'
Approved 12/18/2001

17.5"

12.25"

TOC 4350' TS

7-7/8"

Inj Pkr 11300'

CIBP + cmt: 12275'

CIBP + 1 bailer cmt

12340'

CIBP + 1 bailer cmt

12525'

12754'

8. Perf & Sqz 50 sx Class C cmt @ 60'-Surface through 5 1/2"-8 5/8" annulus.

7. Perf & Sqz 50 sx class C cmt @ 880-630'. WOC & Tag (13 3/8" Shoe & Rustler)
13-3/8"/48/H40/STC @ 829'

500 sx HLC 2% CaCl2 + 250 sx "C" 2% CaCl2

(circ 150 sx)

6. Perf & Sqz 50 sx class C cmt @ 2640-2390'. WOC & Tag (Yates)

LC +/- 3000'

5. Spot 25 sx class C cmt @ 4530-4280'. WOC & Tag (Delaware & 8 5/8" Shoe)
8-5/8"/32/K55/BTC @ 4362'

Stg 1: 635 sx "C" 1% Zoneseal + 200 scf/bbl N2

plus 150 sx "C" (not circ cmt)

Stg 2 down annulus: 375 sx "C" 1% Zoneseal

2% CaCl2 + 200-100 scf/bbl N2 plus 25 sx "C"

2% CaCl2

4. Spot 25 sx class C cmt @ 7160-6910'. WOC & Tag (Bone Springs)

3. Spot 25 sx class H cmt @ 10,400-10,200'. (Wolfcamp)

2. Set 5 1/2" CIBP @ 11,310'. Spot 25 sx class H cmt @ 11,310-11,210'. (Strawn)

11358-11410' (140) Strawn

1. Tag existing 5 1/2" CIBP @ 12,275'.

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12354-12457' (138) Mrrw B

12545-12576' (40) Mrrw C

5 1/2"/17/M95-110/LTC @ 12754'

7650 sx "H" 1% Zoneseal, 0.25% DP601 -trdr

200-525 scf/bbl N2 (left 5377 cmt inside csg)

12/01: Convert to SWD

9/08: Repair WO chg tbg

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4/12: Repair WO pin corrosion, loss of IPC

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Currently shut in due to expired C108 and suspected tbg/crr leak

kb.collins

3-Sep-19

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64743

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 64743
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/12/2022