

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 306684 WELL API NUMBER 30-025-48743 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name PROMETHEUS STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 222H																																																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																																																
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>N</u> : <u>861</u> feet from the <u>S</u> line and feet <u>1720</u> from the <u>W</u> line Section <u>22</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3540 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for intermediate and production casing. See Attached 11/13/2021 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/14/21</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>1292</td> <td>650</td> <td>1.34</td> <td>C</td> <td></td> <td>1600</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/11/21</td> <td>Int1</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>0</td> <td>12550</td> <td>1178</td> <td>1.35</td> <td>TXI</td> <td></td> <td>2550</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/23/21</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>8100</td> <td>23456</td> <td>1118</td> <td>1.32</td> <td>C</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/14/21	Surf	FreshWater	13.5	10.75	45.5	J55	0	1292	650	1.34	C		1600	0	N	12/11/21	Int1	Brine	9.875	7.625	29.7	P110	0	12550	1178	1.35	TXI		2550	0	N	12/23/21	Prod	OilBasedMud	6.75	5.5	20	P110	8100	23456	1118	1.32	C				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Manager</u> DATE <u>1/13/2022</u> Type or print name <u>Christian Combs</u> E-mail address <u>ccombs@taprk.com</u> Telephone No. <u>720-360-4028</u>																																																																		
<b>For State Use Only:</b> APPROVED BY: <u>Paul F Kautz</u> TITLE <u>Geologist</u> DATE <u>1/13/2022 2:48:09 PM</u>																																																																		

Prometheus State Com 222H – Intermediate & Production Casing

12/5/2021: Test BOPS. Drill 9.875 intermediate hole to 10210 ft then switch to 8.75 inch intermediate hole to 12642 ft.

12/11/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 12550 ft. Pump 5 bbls chem wash, 10 bbls gelled water, 20 bbls MPE, followed by 1026 sks of 10.5 ppg lead cmt, 152 sks of 13.2 ppg tail cmt. Drop plug and displace with 574 bbls of fresh water. 150 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2550 for 30 minutes, good test.

12/12/2021: Drill 6.75 inch production hole to 23471 ft.

12/23/2021: Run 5.5 inch 20 lb P-110 production casing to 23456 ft MD. Pump 40 bbls of MPE, then 1118 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 479 bbls brine. 0 bbls returned to surface. Est TOC at 8100 ft.

Intermediate Casing Details: Casing ran: 12/11/2021, Fluid Type Brine, Hole 9.875 inch to 10210 ft then 8.75 inch to 12642 ft, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth set 12550 ft, Cement 1178 sks, Yield 3.42 lead/1.35 tail, Class TXI, Pressure Held 2550 psi, Pres Drop 0.

Production Casing details: Casing Date: 12/23/2021, Fluid Type Oil Based Mud, Hole 6.75 inch hole to 23471 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 23456 ft, EST TOC 8100 ft, Cement 1118 sacks, yield 1.32 tail, Class C.

12/12/2021: TD Reached at 23471 ft MD, 13068 ft TVD.  
Plug Back Measured depth at 23410 ft MD, 13071 ft TVD.  
Rig Release on 1/6/2021 at 08:30.