Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306688 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48907 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GO STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 204H 2. Name of Operator 9. OGRID Number PRIDE ENERGY COMPANY 151323 3. Address of Operator 10. Pool name or Wildcat P.O. Box 701950, Tulsa, OK 74170-1950 4. Well Location Unit Letter B feet from the N line and feet 2580 from the E Township 19S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3950 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pressure test intermediate casing to 1,500 psi for 30 minutes. Pressure held. Drilled 8-3/4" hole to 15,505'. Set 5-1/2", 20#, P-110 casing at 15,505'. Cement with 788 sacks lead. Tailed in with 1,341 sacks. Circulated 80 sacks of cement to surface.6/15/2021 Spudded well. **Casing and Cement Program** Hole Date String Fluid Csq Weight Grade Est Dpth Sacks Yield Class Pres Pres Open Type Size Size TOC Set . Hole 06/17/21 FreshWater 17.5 13.375 54.5 J-55 0 1972 1640 C Surf 07/15/21 С Int1 Brine 12.25 9.625 J-55 3620 895 P-110 09/12/21 20 15505 2129 н Prod CutBrine 8.75 5.5 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

President

Geologist

johnp@pride-energy.com

E-mail address

TITLE

DATE

DATE

Telephone No.

1/13/2022

918-524-9200

1/13/2022 2:25:19 PM

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

John Pride

Paul F Kautz

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY: