Type or print name

For State Use Only:

APPROVED BY:

Christian Combs

Paul F Kautz

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306123 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48761 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PROMETHEUS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 133H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location <u>J</u>: <u>853</u> Unit Letter O feet from the S line and feet 2565 from the E Township 33E NMPM Section 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3555 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/7/2021: Test BOPS. Drill 9.875 intermediate hole to 9632 ft then switch to 8.75 inch intermediate hole to 12048 ft. 11/12/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 11967 ft. Pump 10 bbls chem wash, 20 bbls viscosified spacer, followed by 1066 sks of 10.5 ppg lead cmt, 146 sks of 13.2 ppg tail cmt. Drop plug and displace with 547 bbls of freshwater. 290 bbls cement to surface. EST TOC at 0 ft. Pressure test casing will be done prior to drilling production string. 10/29/2021 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Dpth Pres Open Size Size lb/ft TOC Set Dpth Held Drop Hole 10/29/21 Surf FreshWater 13.5 10.75 45.5 .155 0 1278 730 1.34 С 1500 n Ν 11/12/21 Int1 Brine 9.875 7.625 29.7 P110 0 11967 1212 1.35 TXI Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed Regulatory Manager 1/6/2022

ccombs@taprk.com

Geologist

Telephone No.

DATE

720-360-4028

1/14/2022 10:55:21 AM

E-mail address

TITLE