

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 306233 WELL API NUMBER 30-025-48772 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name PROMETHEUS STATE COM																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 203H																																																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																																																
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>O</u> : <u>853</u> feet from the <u>S</u> line and feet <u>2540</u> from the <u>E</u> line Section <u>22</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3555 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for intermediate and production casing. See Attached <u>10/30/2021</u> Spudded well.																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/30/21</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>1286</td> <td>578</td> <td>1.34</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/18/21</td> <td>Int1</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>0</td> <td>12621</td> <td>1184</td> <td>1.35</td> <td>TXI</td> <td></td> <td>2400</td> <td>0</td> <td>N</td> </tr> <tr> <td>01/04/22</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>7509</td> <td>23500</td> <td>1045</td> <td>1.24</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/30/21	Surf	FreshWater	13.5	10.75	45.5	J55	0	1286	578	1.34	C		1500	0	N	11/18/21	Int1	Brine	9.875	7.625	29.7	P110	0	12621	1184	1.35	TXI		2400	0	N	01/04/22	Prod	OilBasedMud	6.75	5.5	20	P110	7509	23500	1045	1.24	H				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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Prometheus State Com 203H – Intermediate & Production Casing

11/13/2021: Test BOPS. Drill 9.875 intermediate hole to 9998 ft then switch to 8.75 inch intermediate hole to 12710 ft.

11/18/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 12621 ft. Pump 10 bbls Chem Wash, 20 bbls viscosified spacer, followed by 1038 sks of 10.5 ppg lead cmt, 146 sks of 13.2 ppg tail cmt. Drop plug and displace with 555 bbls of fresh water. 180 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2400 for 30 minutes, good test.

12/23/2021: Drill 6.75 inch production hole to 23516 ft.

1/4/2022: Run 5.5 inch 20 lb P-110 production casing to 23500 ft MD. Pump 40 bbls of 12.0 ppg MPE, 126 bbl 13.2 ppg MRF, then 1045 sks of 14.2 ppg tail cmt. Drop plug and displace with 520 bbls brine. 0 bbls returned to surface. Est TOC at 7509 ft.

Intermediate Casing Details: Casing ran: 11/18/2021, Fluid Type Brine, Hole 9.875 inch to 9998 ft then 8.75 inch to 12710 ft, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth set 12003 ft, Cement 1184 sks, Yield 3.42 lead/1.35 tail, Class TXI, Pressure Held 2400 psi, Pres Drop 0.

Production Casing details: Casing Date: 1/4/2022, Fluid Type Oil Based Mud, Hole 6.75 inch hole to 23516 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 23500 ft, EST TOC 7509 ft, Cement 1045 sacks, yield 1.24 tail, Class H.

1/1/2022: TD Reached at 23516 ft MD, 13082 ft TVD.
Plug Back Measured depth at 23452 ft MD, 13085 ft TVD.
Rig Release on 1/6/2022 at 14:00.