office	State of New Mex	tico	Form C-103 ¹ o
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION	DIMICION	30-045-34086
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sonto Fo. NM 87505		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		FEDERALWELL: NMNM0546 6. State Oil & Gas Lease No.
87505			o. State on & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC		7. Lease Name or Unit Agreement Name Maddox WN Federal
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR	RSUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		14
2. Name of Operator HILCORP ENERGY COMPA	NY		9. OGRID Number 372171
3. Address of Operator			10. Pool name or Wildcat
382 Road 3100, Aztec, NM 874	110		Basin Fruitland Coal
4. Well Location			'
Unit Letter P:	1017' feet from the SOUT	<u>ΓH</u> line aı	nd <u>725'</u> feet from the <u>EAST</u> line
Section 12 Town	ship 30N Range 13W	NMPM	I County San Juan
	11. Elevation (Show whether DR,)
	5852' (<u>GR</u>	
13. Describe proposed or composed of starting any proposed w proposed completion or rec	MULTIPLE COMPL MIT Deleted operations. (Clearly state all peork). SEE RULE 19.15.7.14 NMAC. completion. Company requests to conduct a Mecorocedure and wellbore schematic to describe the conduct of the conduct of the conduct and wellbore schematic to describe the conduct and the conduct an	For Multiple Conhanical Integrity	ILLING OPNS. P AND A
Spud Date:	Rig Release Date	e:	
I hereby certify that the information	above is true and complete to the bes	t of my knowledg	ge and belief.
SIGNATURE AWA	bler TITLE O	perations/Regulate	ory Technician – SrDATE 1/6/2022
Type or print name Amanda		-	@hilcorp.com PHONE: _(346) 237-2177
For State Use Only			
	Kunhling	ity Oil and Cas	Inchector 9: 4/4/2022
APPROVED BY: Monical Conditions of Approval (if any):	r Kushling _{TITLE} Depi	uty Oil and Gas	Inspector DATE 1/14/2022



HILCORP ENERGY COMPANY

Well Name: Maddox WN Federal 14 Notice of Intent - MIT

	API #:	3004534086	
		JOB PROCI	DURES
V	NMOCD		
√	BLM		
1. Hold 24 hou	d pre-job safet Irs prior to MIT	ty meeting. Comply with all NMOCD, BLM, and HE T and get witnesses on location for test if necessary	C safety and environmental regulations. Notify NMOCD and BLM . Record pressures across all strings.
2. RU 1000 lb	pump truck. Lo b spring. SI we	oad casing, as necessary. Perform MIT against bri ell. RD pump truck. Send MIT into regulatory.	dge plug at 1838' to 580 psi for 30 minutes on a 2 hour chart with a



Well Name: Maddox WN Federal 14 Notice of Intent - MIT

Well Name: Maddox WN Federal 14 - CURRENT WELLBORE SCHEMATIC **Current Schematic - Version 3** Hilcorp Energy Company Well Name: MADDOX WN FEDERAL #14 Surface Legal Location 012-030N-013W-P Route 0209 Well Configuration Type Vertical NEW MEXICO NEW MEXICO-WEST 3004534086 Original KB/RT Elevation 5,863.00 KB-Grou 11.00 5.852.00 Original Hole [Vertical] TVD (ftKB) Vertical schematic (actual) (ftKB) Surface Casing Cement, Casing, 3/30/2007 07:00; 11.00-688.40; 2007-03-30 07:00; Cemented with 244 sxs of Type III cement, OJO ALAMO (OJO ALAMO (final)) 418.0 418.0 circulated 35 bbls to surface. KIRTLAND (KIRTLAND (final)) 520.0 520.0 687.3 687.3 1; Surface, 688.44ftKB; 7 in; 6.46 in; 11.00 ftKB: 688.44 ftKB 688.3 688.3 Production Casing Cement, Casing, 3/31/2007 18:30; 11.00-2,213.00; 2007-03-31 18:30; Lead with 146 sxs of Premium Lite and tailed 4 in, Barrier - Fluid, 11.0, 1,838.0; 11.00-1,838.00 with 90 sxs of Type III cement. Circulated 30 1,396.0 1,396.0 FRUITLAND (FRUITLAND (final)) bbls to surface. 1.624.0 1.624.0 1,633.9 1,633.8 1,837.9 1,837.9 4 in, Bridge Plug - Temporary, 1,838.0, 1,840.0; 1,838.00-1,840.00 1,839.9 1,839.8 1,888.1 1,888.1 1.888.0-2.019.0ftKB on 4/23/2007 10:00 (Perforated); 1,888.00-2,019.00; 2007-04-23 10:00 2.019.0 2.018.9 PICTURED CLIFFS (PICTURED CLIFF... 2,025.9 2,025.8 2,088.9 2,088.8 2,137.1 2,137.0 Cement Plug, Plug, 3/31/2007 18:31; 2,168.00 -2,213.00; 2007-03-31 18:31 <typ> (PBTD); 2,168.00 2,168.0 2,167.8 2.171.9 2.171.8 2,172.9 2,172.8 2,211.9 2,211.8 2; Production, 2,212.97ftKB; 4 1/2 in; 4.05 in; 711.00 ftKB; 2,212.97 ftKB Cement Plug, Plug, 3/31/2007 18:31; 2,213.00 -2,222.00; 2007-03-31 18:31 2,212.9 2,212.8 2 222 1 2 222 0 www.peloton.com Report Printed: 11/2/2021 Page 1/1

Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov > Sent: Tuesday, January 4, 2022 11:27 AM

To: Mandi Walker Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 70778

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	70778
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created	d By	Condition	Condition Date
mkue	ehling	Bradenhead test required prior to MIT - NMOCD Inspector should be on site to witness official test. Contact this office to set up time and date.	1/14/2022