



Sundry Print Report
01/03/2022

Well Name: LINDRITH	Well Location: T26N / R7W / SEC 10 / NENW / 36.50482 / -107.56538	County or Parish/State: RIO ARRIBA / NM
Well Number: 110E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079161	Unit or CA Name:	Unit or CA Number:
US Well Number: 300392313400D1	Well Status: Abandoned	Operator: EPIC ENERGY LLC

Subsequent Report

Sundry ID: 2644233
Type of Submission: Subsequent Report
Date Sundry Submitted: 11/15/2021
Date Operation Actually Began: 06/16/2021
Type of Action: Plug and Abandonment
Time Sundry Submitted: 10:00

Actual Procedure: Please find attached final report for the P&A of the referenced well.

SR Attachments

Actual Procedure

WBD_Lindrith_110E_P_A_20211115100007.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAWNA MARTINEZ

Signed on: NOV 15, 2021 10:00 AM

Name: EPIC ENERGY LLC

Title: Regulatory Tech

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: SHAWNA@WALSHENG.NET

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

EPIC Energy**Well Name: Lindrith #110E****(Sec 10/T26N/R7W)****API: 30-039-23134**

The following is a summary of the P&A on the Lindrith #110E between June 16 – July 6, 2021.

Note: Model D packer at 6590', top of stuck 1-1/2" tubing at 5859'. Attempts to fish tubing were unsuccessful. Received approval to set CICR and combine Dakota and Gallup plugs by J. Dobson – BLM Field inspector.

Plug #1: Dakota/Gallup Plug: Dakota top (7558') Perfs: 6665'-6734'. Gallup Top (6623') Perfs: 5872' – 6164'. CICR depth: 5720', Cement plug depth: (6734'-'). 125 sx (144 cf) of Class G cement (105 sx below retainer and 20 sx on top of retainer. Confirm cement top 5499'. Run CBL and Casing Inspection log f' 5504' to 125'.

Plug #2: Mancos plug: Mancos top (5060'). Shoot 4 holes at 5110' and set CICR at 5074'. Cement plug depths (4905' – 5110'). 55 sx (63.3 cf) of Class G cement. Tag cement at 4905' with tubing.

Plug #3: Mesaverde Plug: Mesaverde top (3923'). Shoot 4 holes at 3946' and set CICR at 3912'. Cement plug depths (3782'-3946'). 48 sx (55 cf) of Class G cement. Tag cement at 3782' with tubing.

Plug #4: Chacra Plug Plug: Chacra top (3167'). Shoot 4 holes at 3217' and set CICR at 3167'. Cement plug depths (3043' – 3217'). 48 sx (55 cf) of Class G cement. Tag cement at 3043' with tubing.

Plug #5: Fruitland/PC Plug: Fruitland top/ Pictured Cliffs top (2030'/2269'). Cement plug depths (1878' – 2328'). Mix and spot 47 sx (54 ct) of Class G cement in a balanced plug. Tag cement at 1878' with tubing.

Plug #6: Ojo Alamo Plug: Ojo Alamo top (1462'). Shoot 4 holes at 1512' and set CICR at 1458'. Cement plug depths (1350' – 1512'). 48 sx (55 cf) of Class G cement. Tag cement at 1350' with tubing.

Plug #7: Surface Plug: Note hole in casing f' 1030' – 1104'. Bullhead 410 sx (472 cf) of Class G cement. Circulated 5 bbls of cement to surface out bradenhead. Close braden head valve pressure up to 500 psi in 5 separate hesitations until cement locked up. SD for weekend. Cut off wellhead and top off with additional 12 sx (14 cf) of Glass G cement.

J. Dobson with the BLM was on location to approve and witness to all cementing operations and depth confirmations. J. Killons and T. Salyers with the BLM were also involved regarding the fishing job, CBL review and perforation and plug placement. The NMOCD was contacted via email and cell phone.

Epic Energy, LLC

Lindrith #110E

Date Completed 7/6/2021

Plug #	Formation	BLM Pick Formation Top	Perfs	CICR Depth	Cement Detail					Cement Plug Depths	Plug Position
1	Dakota	7558'	6665'-6734'	above GLP							Inside
1	Gallup	6623'	5872'-6146'	5720'	125sx Cl "G" cement (143.75cuft, 25.5bbl, 1.15yld, 15.8ppg, 5.0gps)					5499'-6615'(Calc)	Inside
	Completed DK/GLP plug w/ 1 cement plug: Fish (2.33" tbg) at 5859', Model "D" Packer at 6590'										
2	Mancos	5060'	5110'	5074'	55sx Cl "G" cement (63.25cuft, 11.3bbl, 1.15yld, 15.8ppg, 5.0gps)					4905' - 5110'	In/Out
3	Mesaverde	3923'	3946'	3912'	48sx Cl "G" cement (55cuft, 9.9bbl, 1.15yld, 15.8ppg, 5.0gps)					3782' - 3946'	In/Out
4	Chacra	3167'	3217'	3167'	48sx Cl "G" cement 2% CaCl2 (55cuft, 9.9bbl, 1.15yld, 15.8ppg, 5.0gps)					3043' - 3217'	In/Out
5	Fruitland/PC	2030'FR/ 2269'PC	N/A	N/A	47sx Cl "G" cement (54cuft, 9.6bbl, 1.15yld, 15.8ppg, 5.0gps)					1878' - 2328'	Inside
6	Ojo Alamo	1462'	1512'	1458'	48sx Cl "G" cement 2% CaCl2 (55cuft, 9.9bbl, 1.15yld, 15.8ppg, 5.0gps)					1350' - 1512'	In/Out
7	Surface	Surf	Hole in csg F/ 1030' - T/ 1104'+		410sx Cl "G" cement (4472cuft, 84bbl, 1.15yld, 15.8ppg, 5.0gps)					1104'+/- - Surface	In/Out
	Surface Top Off	Surf	N/A	N/A	12sx Cl "G" (14cuft, 2.5bbl, 1.15yld, 15.8ppg, 5.0gps)					Surface	In/Out

Pumping Unit:	_____	Gear Sheave:	_____
API Designation:	_____	Stroke Length:	_____
Samson Post SN:	_____	Gear Ratio:	_____
Gear Box SN:	_____	SPM:	_____
Structural Unbalance:	_____	Horse Power:	_____
Power:	_____	Volts:	_____
Power SN:	_____	Amps:	_____
Sheave Size:	_____	Belts:	_____

District I

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District II

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 69877

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 69877
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	No pressures recorded for any casing string during operations - bullheaded with no casing test - Kirtland top was not covered but was also not in the procedure - well completion shows Kirtland at 1693.	1/14/2022
mkuehling	Bradenhead test in 2019 showed 25 psi with stead flow	1/14/2022