

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24693
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FEE
8. Well Number 8A
9. OGRID Number 372171
10. Pool name or Wildcat Aztec Pictured Cliffs/Blanco Mesaverde

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>C</u> : <u>950</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>08</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5700'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy is requesting approval to repair the bradenhead for the subject well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician – Sr. DATE 1/20/2022

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 1/20/2022
Conditions of Approval (if any):



HILCORP ENERGY COMPANY

Well Name: Fee 8A

Bradenhead Repair

API #:	3004524693
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JOB PROCEDURES	
<input checked="" type="checkbox"/>	NMOCD BLM Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD and HEC safety and environmental regulations.
<input type="checkbox"/>	
<p>1. Hold pre-job safety meeting. Comply with all NMOCD and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.</p> <p>2. Check casing and bradenhead pressures and record them in WellView.</p> <p>3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.</p> <p>4. ND wellhead and NU BOPE with offset spool and offset rams. Test and chart BOPs as per regulations. Record pressure test.</p> <p>5. TIH with retrieving tool and latch onto RBP. POOH.</p> <p>6. TIH with repaired tubing string, seat nipple, and redressed seal assembly. Land tubing at +/- 4372' (seal assembly @ 2222').</p> <p>7. TIH with 1-1/4" short tubing string and seat nipple. Land at +/- 2149'.</p> <p>8. ND BOPE, NU wellhead, and RDMO.</p> <p>9. Leave bradenhead open to pit. Do a weekly, 24 hour shut in on the bradenhead and record/report pressures each week to NMOCD for 1 month.</p> <p>10. For the following 2 months, do a monthly, 24 hour shut in on the bradenhead and record/report pressures to NMOCD.</p>	

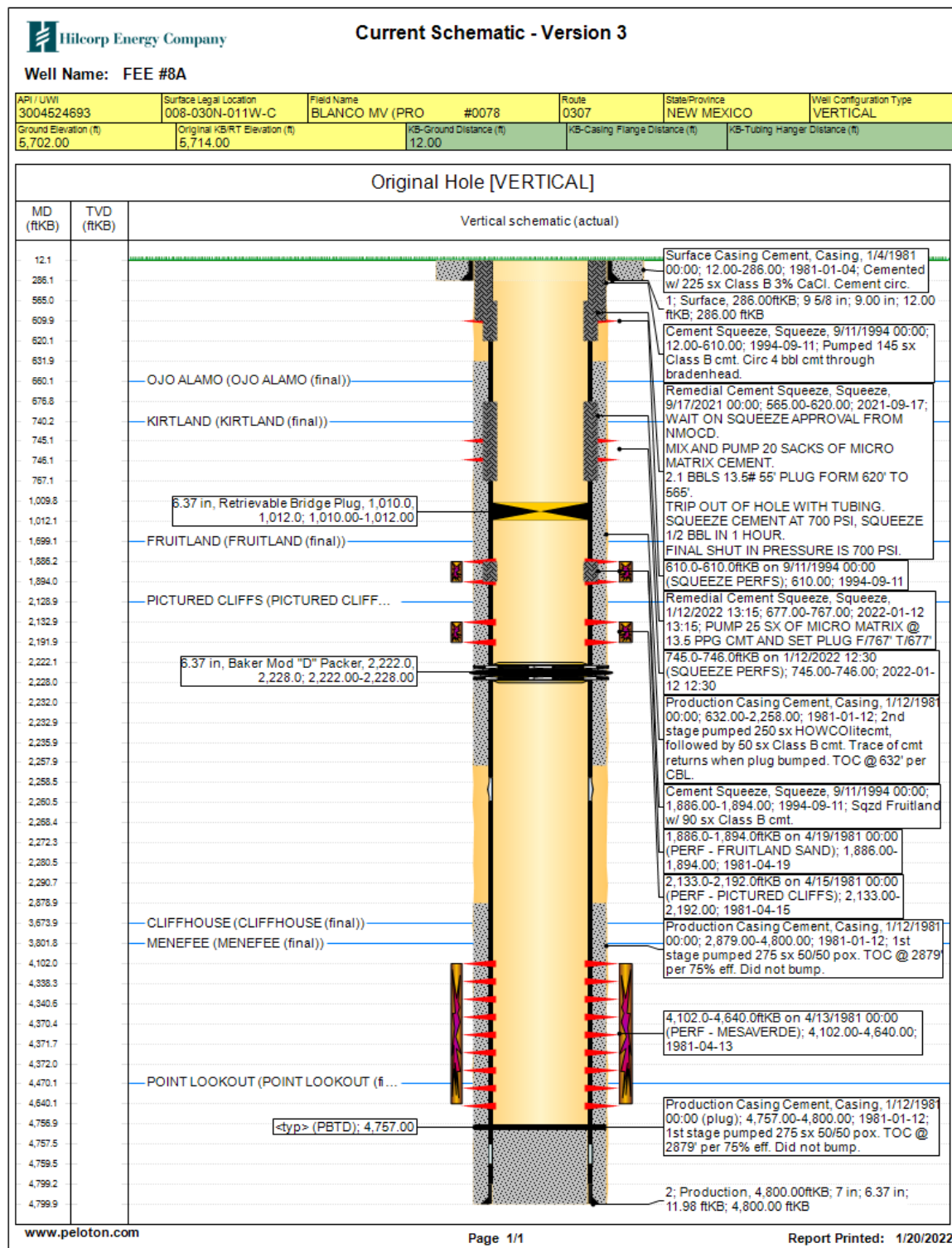


HILCORP ENERGY COMPANY

Well Name: Fee 8A

Bradenhead Repair

Well Name: Fee 8A - CURRENT WELLBORE SCHEMATIC



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 73917

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 73917
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Expert evaluation of Audio log (stated in meeting January 20, 2022) will need to be forwarded to NMOCD as soon as possible - path forward will be required to be reviewed by NMOCD and discussed with Operator at end of three month period. Note: Period started January 21, 2022 and will end April 21, 2022	1/20/2022
mkuehling	Please submit subsequent for all recent work performed prior to January 20, 2022	1/20/2022