

<b>Well Name:</b> SAN JUAN 30-6 UNIT	<b>Well Location:</b> T30N / R6W / SEC 11 / NESW / 36.825256 / -107.435298	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 114M	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM06283	<b>Unit or CA Name:</b> SAN JUAN 30-6 UNIT --MV	<b>Unit or CA Number:</b> NMNM78420A, NMNM99446
<b>US Well Number:</b> 3003926635	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Subsequent Report**

**Sundry ID:** 2651937

**Type of Submission:** Subsequent Report

**Type of Action:** Cement Remediation

**Date Sundry Submitted:** 01/11/2022

**Time Sundry Submitted:** 08:56

**Date Operation Actually Began:** 01/04/2022

**Actual Procedure:** Hilcorp Energy performed a bradenhead repair on the subject well per the attached summary, MIT chart, wellbore schematic.

**SR Attachments**

**Actual Procedure**

SAN\_JUAN\_30\_6\_UNIT\_114M\_\_BH\_Repair\_\_part\_2\_\_Subsequent\_filed\_20220111085519.pdf

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NESW / 36.825256 / -107.435298

**County or Parish/State:** RIO  
ARRIBA / NM

**Well Number:** 114M

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM06283

**Unit or CA Name:** SAN JUAN 30-6 UNIT  
--MV

**Unit or CA Number:**  
NMNM78420A, NMNM99446

**US Well Number:** 3003926635

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY  
COMPANY

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** TAMMY JONES

**Signed on:** JAN 11, 2022 08:56 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Regulatory Compliance Specialist

**Street Address:** 382 ROAD 3100

**City:** AZTEC

**State:** NM

**Phone:** (505) 324-5185

**Email address:** tajones@hilcorp.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/14/2022

**Signature:** Kenneth Rennick

SAN JUAN 30-6 UNIT 114M

30.039.26635

BRADENHEAD REPAIR

1/4/2022 – MIRU. CK PRESSURES. SITP – 82 PSI, SICP – 82 PSI, SIBHP – 60 PSI. BD WELL. ND WH, NU BOPE. FUNCTION TEST, GOOD. PULL TBG HANGER & REMOVE. TOO H W/2-3/8" TBG. TIH W/4-1/2" CIBP, SET @ 4043'. LOAD & TEST CSG & CIBP TO 1000 PSI/15 MINS, TEST GOOD. SIW. SEC LOC. SDFN.

1/5/2022 – CK PRESSURES. SITP – N/A, SICP – 0, SIBHP – 60 PSI. RU W/L. TIH & PERF 4 SQZ HOLES @ 2900'. EST INJ RATE. RD W/L. TIH W/4-1/2" CR, SET @ 2850'. RU CMTERS. BLEED DWN BH. PUMP 11.5 BBLS WTR. MIX & PUMP 270 SX TYPE III NEAT CMT, 14.6 PPG (1 BPM FROM 100 TO 1000 PSI. 54 BBLS CMT BEHIND PIPE). FINAL SQZ PRESSURE, 460# (0 BPM). STING OUT OF CR & REVERSE CIRC. TOO H. SIW. SEC LOC. SDFN.

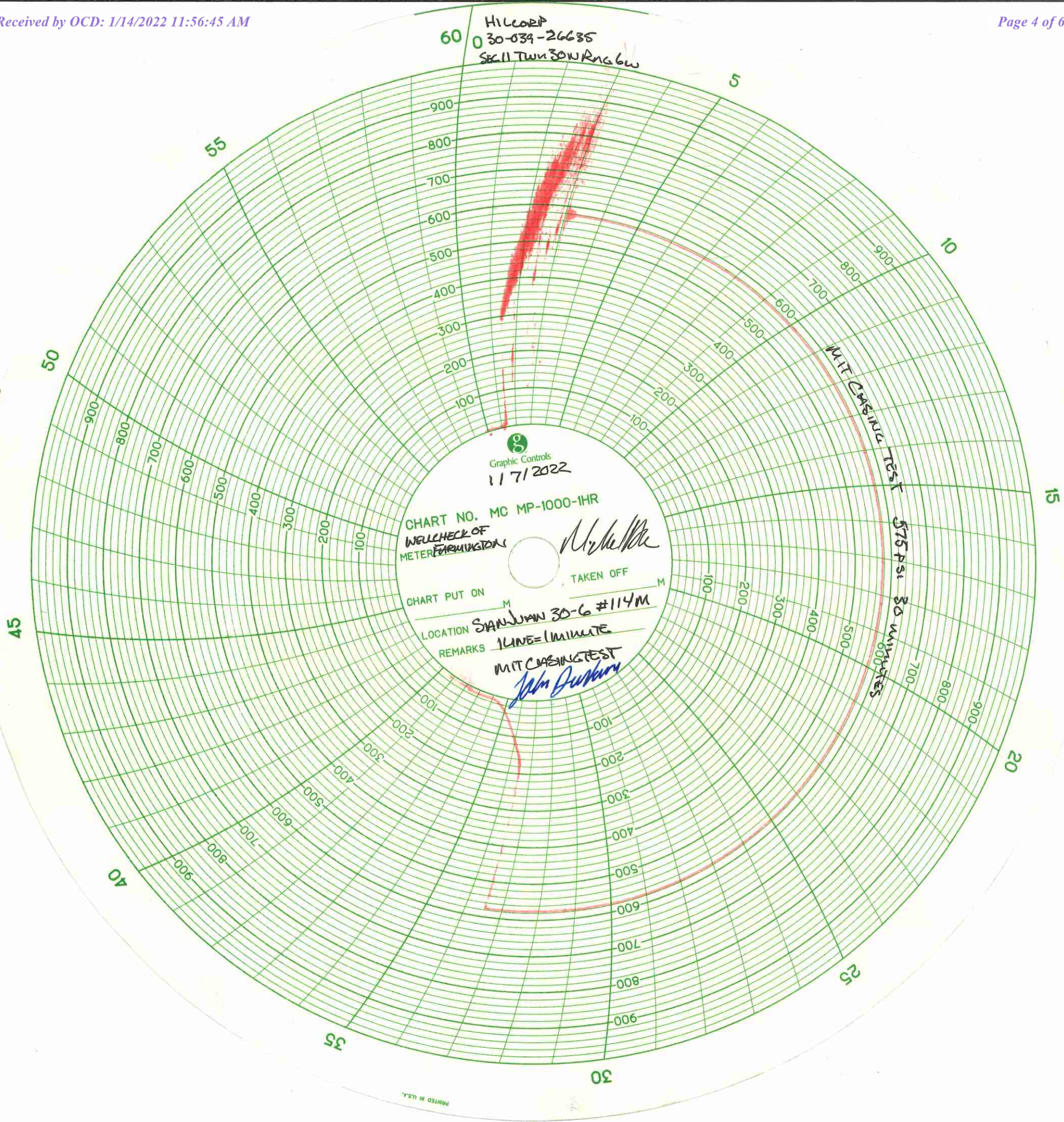
**1/6/2022 – ONCE SQZ @ 2900' IS DRILLED OUT AND MIT PASSES - RECV'D NMOCD (MONICA KUEHLING) & BLM (KENNY RENNICK) APPROVAL TO PRODUCE BH TO PRODUCTION PIT FOR 90 DAYS FROM TODAY. MONITORING BH PRESSURE AFTER 24 HR SHUT-IN EVERY WEEK FOR 30 DAYS THEN AT 60 DAY & 90 DAY MARKS REPORTING FINDINGS TO NMOCD. AT 90 DAYS RESULTS WILL NEED TO BE DISCUSSED ON HOW TO PROCEED.** CK PRESSURES. SITP – N/A, SICP – 0, SIBHP – 60 PSI. TIH W/MILL TO CR @ 2850'. RU POWER SWIVEL & D/O CR & CEMENT. CIRC HOLE CLEAN. PT CSG TO 600#/15 MINS. TOO H W/MILL. SIW. SEC LOC. SDFN.

1/7/2022 – CK PRESSURES. SITP – N/A, SICP – 0, SIBHP – 60 PSI. TOP OFF CSG W/WTR. **CONDUCT WITNESSED MIT WITH NMOCD (JOHN DURHAM), PT CSG TO 575 PSI/30 MINS, PASSED.** TIH W/MILL, TAG CIBP @ 4043'. SIW. SEC LOC. SDFN.

1/10/2022 – CK PRESSURES. SITP – 0, SICP – 0, SIBHP – N/A. UNLOAD WELL & EST CIRC & CO TO PBTD @ 7697'. TOO H W/MILL. M/U SN AND EXP CK. LAND 244 JTS 2-3/8" 4.7# J-55 PROD TUBING AT 7646' (SN @ 7645'). RD FLOOR. ND BOP. NU WH. PT TBG TO 500 PSI/15 MINS. PUMP OFF CK AT 950 PSI. RD. RIG RELEASED.



HILCORP  
30-039-26635  
SEC II TWIN 30W Rng 6w



Graphic Controls  
11/7/2022

CHART NO. MC MP-1000-IHR

WELL CHECK OF  
METER

*Michelle*

TAKEN OFF

CHART PUT ON

LOCATION SAN JUAN 30-6 #114M

REMARKS 1 LINE = 1 MINUTE

MIT CASING TEST  
*John Durkin*

MIT CASING TEST  
575 PSI 30 MINUTES

PRINTED IN U.S.A.



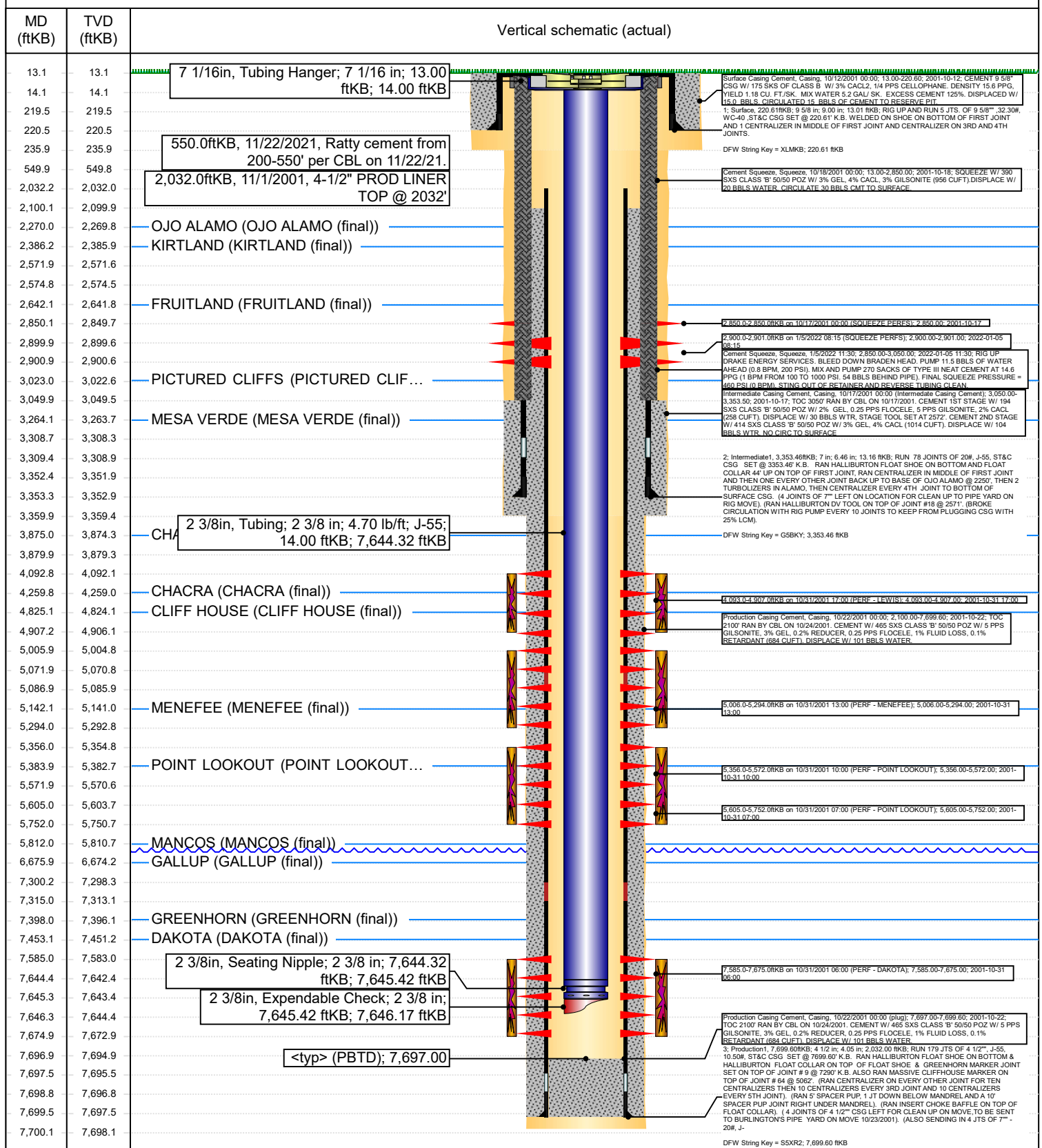


### Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #114M

API / UWI 3003926635	Surface Legal Location 011-030N-006W-K	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1201	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,198.00	Original KB/RT Elevation (ft) 6,211.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

### Original Hole [Vertical]



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 72538

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 72538
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	None	1/14/2022