Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43682
5. Indicate Type of Lease STATE ☐ FEE ☑
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Say My Name State 6H
1. Type of Well: Oil Well ☑ Gas Well ☐ Other
8. Well Number 6H
2. Name of Operator: Steward Energy II, LLC
9. OGRID Number 371682
3. Address of Operator: 2600 Dallas Parkway, Ste 400 Frisco, TX 75034
10. Pool name or Wildcat: Branco; San Andres, South
4. Well Location
Unit Letter M : 225 feet from the South line and 380 feet from the West line
Section 9 Township 14S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☑	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☑
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 4838'
Spot ~~25~~ XX sacks cmt on CIBP.
POOH to 2500', circulating 9.5# brine
Spot ~~25~~ sacks cement @ 2500'
Tag plug
Poon to 1100', circulating 9.5# brine
Spot ~~25~~ XX sacks cement at 1100'
Fill from 465' to surface w/ 465 sx

NOTE Changes to Procedure

4" diameter 4' tall above ground marker

See attached conditions of approval

Spud Date: 4/24/2017
Rig Release Date: 5/7/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Tech DATE 11/18/2021

Type or print name Holly Pawkratz E-mail address: holly.pawkratz@stewardenergy.net PHONE: 214-297-0524

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/24/22
Conditions of Approval (if any)
575-263-6633

Steward Energy Plugging Plan
Say My Name 6H
30-025-43682

Estimated to begin 12/3/2021

1. Set CIBP at 4838’ **Pressure test casing**
2. Spot 20 sacks cement on CIBP **XX** **25 sx Class C** **Spot 25 sx Class C 4400 WOC Tag** **Spot 25 sx Class C 3970 WOC Tag** **Spot 25 sx 3400 WOC Tag**
3. POOH to 2500’, circulating 9.5# brine
4. Spot 20 sks of cement @2500’ **XX** **P&S 50 sx ClassC**
5. Tag plug
6. POOH to 1100’, circulating 9.5# brine
7. Spot 20 sks of cement at 1100’ **XX** **25 sx Class C** **WOC Tag**
8. Fill from 465’ to surface with 65 sacks of cement
9. Cut off wellhead and mark location

General				
	Company:	Steward Energy II, LLC	Prospect:	Bronco
	Well Name:	Say My Name 6H	TD (MD/TVD):	10,158' MD/ 5362' TVD
	County:	Lea	Elevation:	3791' GL & 3810' KB
	State:	New Mexico	Latitude & longitude:	33.112173/103.108918
	API Number:	30-025-43682	Section-Township-Range	Sec 9, T14S, R38E
			Surface Location:	225' FSL & 380' FWL
			Bottom Hole Location:	41' FNL & 385' FWL

Formation	Depth MD	Depth TVD	Casing Profile	Hole Size	Casing Specificaitons	Mud & Cement Program
				12 1/4"	9 5/8" 36#/ft J-55	/650sx "C" (6% gel, 5% salt, .0125 pps Celloflake, 0.4 pps Defoamer.) + 200sx "C" ()
Salado	2410'					
9 5/8"Casing @ 2410'						
				8 3/4"	5 1/2" 20#/ft L-80 BTC	Cement w/670sx 50/50 P/C () + 1440sx 50/50 P/C ()
Rustler	2680					
Castile	2950					
Tansill	3040					
Yates	3130					
Seven Rivers	3400					9 Deg DL @ 4901'
Queen	3970					
Grayburg	4400					
San Andres	4740					
Manz Marker	5160					
Chambliss A	5280					
Brahaney B	5340		CURVE	8 3/4"	5 1/2" 20#/ft L-80 BTC	Curve: 4901' - 5749'
Brahaney C	5400					
Brahaney D	5460					
Glorieta	6180					
			LATERAL	8 3/4"	5 1/2" 20#/ft L-80 BTC	TD Lateral @ 10,158' MD/5362' TVD Lateral: 5749' - 10,158'

Comments

General				
	Company:	*Steward Energy II, LLC*	**Prospect:**	*Bronco*
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Formation	Depth MD	Depth TVD	Casing Profile	Hole Size	Casing Specificaitons	Mud & Cement Program
				12 1/4"	***9 5/8" 36#/ft J-55***	**Cement w/650sx "C" (6% gel, 5% salt, .0125 pps Celloflake, 0.4 pps Defoamer.) + 200sx "C" ()**
9 5/8"Casing @ 2410'						
				8 3/4"	***5 1/2" 20#/ft L-80 BTC***	**Cement w/670sx 50/50 P/C () + 1440sx 50/50 P/C ()** **9 Deg DL @ 4901'**
			CURVE	*8 3/4"*	**5 1/2" 20#/ft L-80 BTC**	**Curve: 4901' - 5749'**
CIBP	*4838*					
			LATERAL	*8 3/4"*	***5 1/2" 20#/ft L-80 BTC***	**TD Lateral @ 10,158' MD/5362' TVD** **Lateral: 5749' - 10,158'**

Comments

CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

A) **Fusselman**

B) **Devonian**

C) **Morrow**

D) **Wolfcamp**

E) **Bone Springs**

F) **Delaware**

G) **Any salt sections**

H) **Abo**

I) **Glorieta**

J) **Yates.**

K) **Potash---(In the R-111-P Area (Potash Mine Area),**
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 5O' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 5O' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name

2. Lease and Well Number

3. API Number

4. Unit letter

5. Quarter Section (feet from the North, South, East or West)

6. Section, Township and Range

7. Plugging Date

8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Steward Energy Plugging Plan
Say My Name 6H
30-025-43682

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 62392

CONDITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 62392
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	1/24/2022