

Well Name: LEA UNIT	Well Location: T20S / R34E / SEC 13 / SESW /	County or Parish/State: LEA / NM
Well Number: 11	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM053434	Unit or CA Name: LEA UNIT - BONE SPRINGS	Unit or CA Number: NMNM70976B
US Well Number: 3002520338	Well Status: Inactive	Operator: LEGACY RESERVES OPERATING LP

Subsequent Report

Sundry ID: 2645647

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 11/24/2021

Time Sundry Submitted: 06:00

Date Operation Actually Began: 11/18/2021

Actual Procedure: Legacy respectfully requests the current TA status be extended for one year. 11/18/21- Ran MIT, pressured casing to 570# for 30 minutes. Notified BLM & NMOCD, chart witnessed by NMOCD Representative, Gary Robinson. Chart is attached.

SR Attachments

Actual Procedure

Lea_Unit_11_TA_Ext_MIT_BHT_20211124055934.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

K F

NMOCD 1/26/21

Well Name: LEA UNIT

Well Location: T20S / R34E / SEC 13 /
SESW /County or Parish/State: LEA /
NM

Well Number: 11

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM053434

Unit or CA Name: LEA UNIT - BONE
SPRINGSUnit or CA Number:
NMNM70976B

US Well Number: 3002520338

Well Status: Inactive

Operator: LEGACY RESERVES
OPERATING LP**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MELANIE REYES

Signed on: NOV 24, 2021 06:00 AM

Name: LEGACY RESERVES OPERATING LP

Title: Compliance Coordinator

Street Address: 15 SMITH ROAD SUITE 3000

City: MIDLAND

State: TX

Phone: (432) 221-6358

Email address: MREYES@LEGACYRESERVES.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 11/30/2021

Signature: ZOTA STEVENS

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-9729

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name LEGACY		API Number 30-025-20338	
Property Name LEA Unit		Well No. #11	

Surface Location

UL - Lot N	Section 13	Township 20S	Range 34E	Feet from	N/S Line	Feet From	E/W Line	County LEA
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Well Status

T&D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE 11-18-21
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OBSERVED DATA

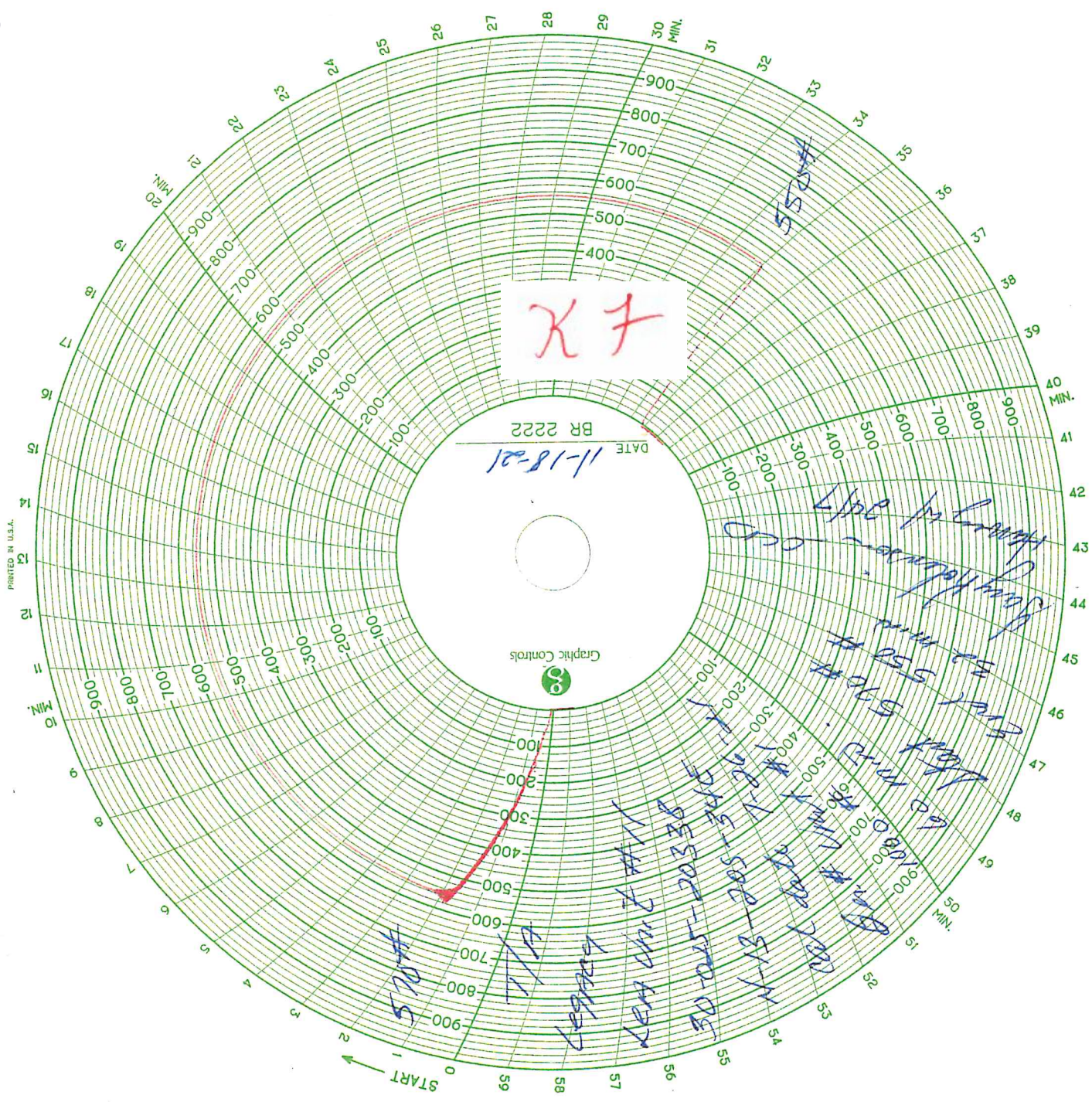
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0			0	
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Exposed for
Water	Y/N	Y/N	Y/N	Y/N	Waterhead if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A
MIT/BHT

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		K F	
Date:	Phone:		
Witness:	Gary Polowinski		

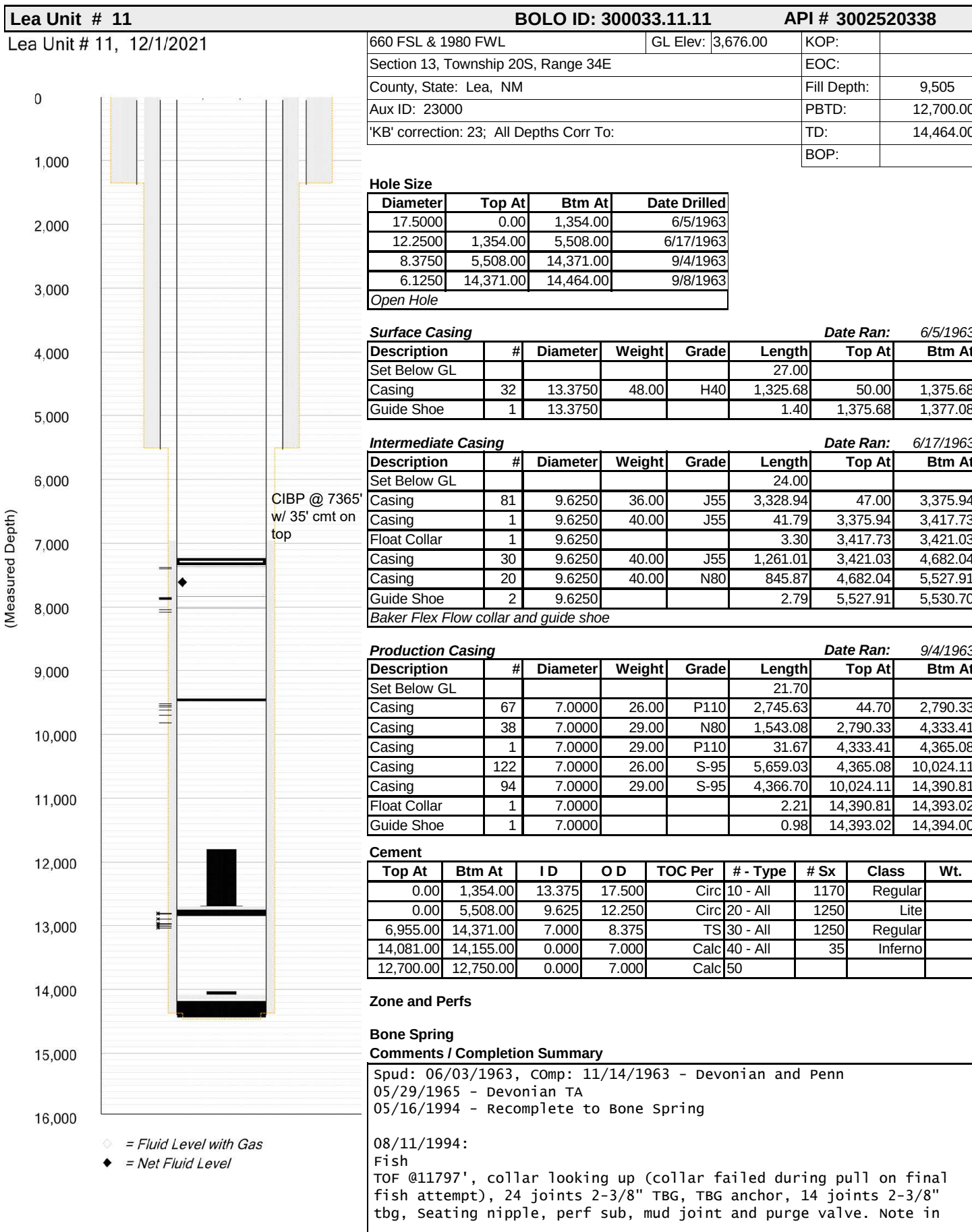
INSTRUCTIONS ON BACK OF THIS FORM



Wellbore Schematic

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Wellbore Schematic

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Lea Unit # 11		BOLO ID: 300033.11.11			API # 3002520338		
		file suggest collar pieces or split collar on top of TAC, A collar was not recovered on the first partial recovery of the fish. Note: Wireline tagged at 12025' in 2013.					
		Perforations					
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
7,395.00	7,417.00	DELAWARE	TA	8/12/2019	8/16/2019	2	46
under CIBP							
7,862.00	7,877.00	DELAWARE	TA	8/5/2019	8/16/2019	2	30
under CIBP							
7,884.00	7,897.00	DELAWARE	TA	8/5/2019	8/16/2019	2	30
under CIBP							
8,059.00	8,090.00	DELAWARE	TA	7/31/2019	8/16/2019	2	64
under CIBP							
9,532.00	9,560.00	Bone Spring	TA	5/1/1994	7/30/2019	4	112
9,580.00	9,630.00	Bone Spring	TA	8/1/1994	7/30/2019	4	168
9,712.00	9,830.00	Bone Spring	TA	4/29/1994	7/30/2019	4	184
12,824.00	12,833.00	Morrow	PA	5/27/1965	4/27/1994	2	
12,912.00	12,919.00	Morrow	PA	5/27/1965	4/27/1994	2	
12,987.00	12,996.00	Morrow	PA	10/15/1963	5/20/1965	2	
13,024.00	13,050.00	MORROW LOWER	PA	10/5/1983	4/27/1994	2	
14,371.00	14,454.00	Devonian	PA	9/8/1963	5/24/1965		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
7,365.00	7,367.00	CIBP	7.000	Yes	8/16/2019
<i>DB-10 CIBP W.L. Set/ No Cement on Top</i>					
7,832.00	7,834.00	CIBP	7.000	Yes	8/12/2019
<i>DB-10 CIBP W.L. Set/ No Cement on Top</i>					
8,015.00	8,017.00	CIBP	7.000	Yes	8/5/2019
<i>DB-10 CIBP W.L. Set /no cement on top</i>					
9,440.00	9,480.00	CIBP	7.000	Yes	7/30/2019
<i>DB-10 CIBP W.L. set with 40' Class H cement/ tagged to confirm TOC</i>					
11,797.00	12,693.00	Tubing	2.375	Yes	8/11/1994
<i>see note on Completion Summary</i>					
12,693.00	12,700.00	Junk	3.300	Yes	8/5/1994
<i>Perf clean tool, 3.3" OD 7' long</i>					
12,750.00	12,850.00	CIBP	7.000	Yes	4/27/1994
14,030.00	14,080.00	Junk	2.375	Yes	7/25/1985
<i>part of a 10' 2-3/8" 8rd TBG sub, 4' 2-3/8" handling sub, 1.6' Vantage Mechanical extended firing head, 26' Perforating gun (5' fired gun, 18' blank, 3' fired gun), and a 2.5' 4" bull plug.</i>					
14,182.00	14,200.00	Junk	1.900	Yes	5/22/1965
<i>Inside tailpipe, gauge ring with rope socket and cutter bar. Lost @14168'</i>					
14,182.00	14,437.00	Packer	7.000	Yes	5/24/1965
<i>Otis WA pkr with J-Latch seal assy, OTIS X type nipples @ 14307' and 14336", Circ Valve @ 14425', 2-3/8" CS Hydril TBG @ 14396', and 2" IJ TBG @ 14437'.</i>					
14,182.00	14,185.00	Packer	7.000	Yes	8/24/1965

Tubing			Date Ran: 8/19/2019				
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.8750			10.00	23.00	33.00
Bull Plug	1	2.8750			1.00	33.00	34.00

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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	0			0	
Flow Characteristics					
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Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Exposed for
Water	Y/N	Y/N	Y/N	Y/N	Waterhead if
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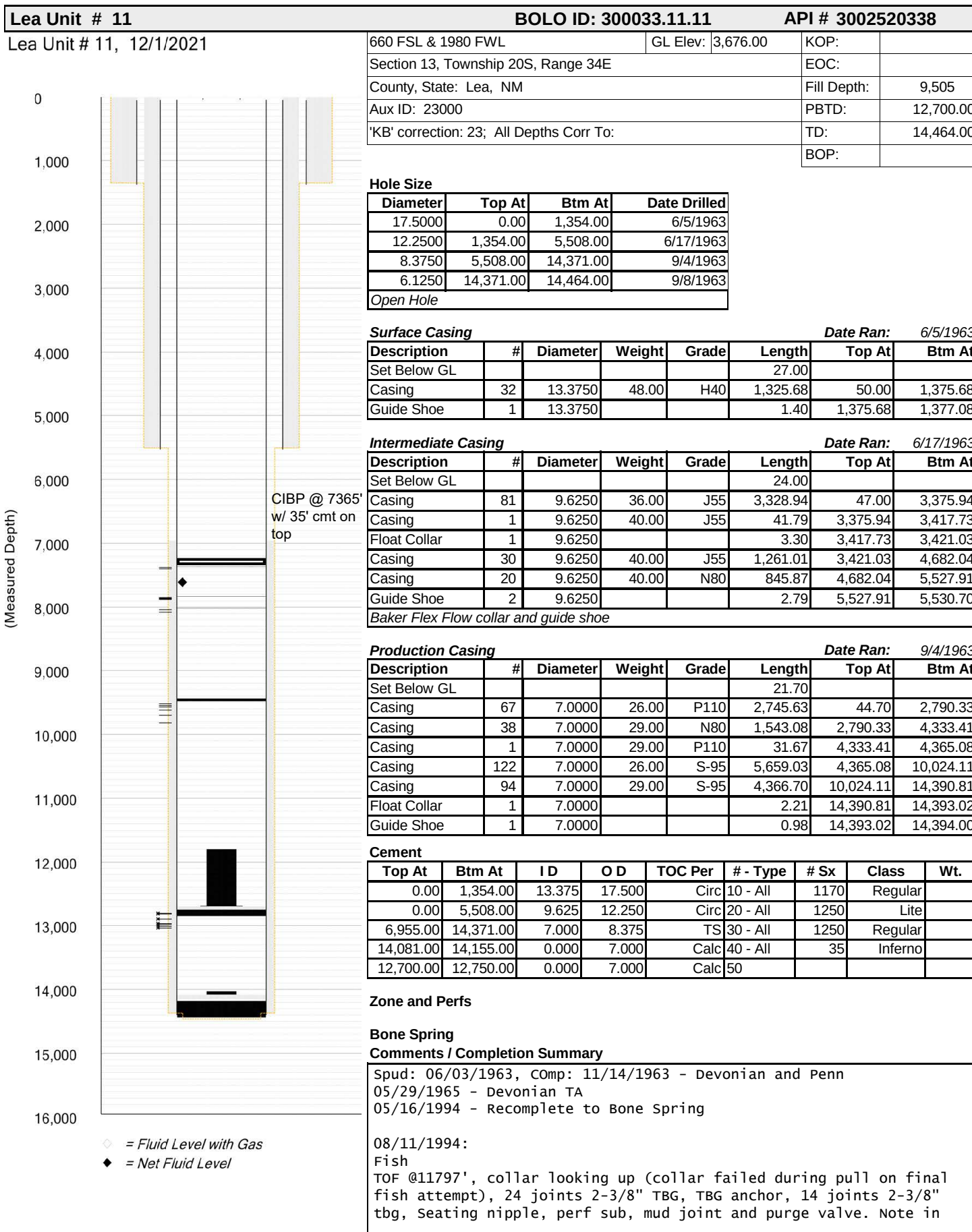
Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness:	Gary Polowinski		

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API # 3002520338

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64393

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 64393
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/26/2022