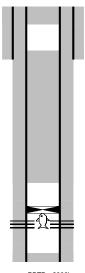
eined by Opp Po Appropriate Britistic	State of New Mexico	Form C-103 ¹
Office <u>District I</u> – (575) 393-6161 1625 N. Franck Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, GOMGERMARION BRIGGON	30-021-20402
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	BRAVO DOME CARBON DIOXIDE GAS UNIT
1. Type of Well: Oil Well	Gas Well Other 🗸	8. Well Number #221
2. Name of Operator OXY USA INC. (16696)		9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
O BOX 4294, HOUSTON	N, TX 77210-4294	(96010) BRAVO DOME CARBON DIOXIDE GAS 640
l. Well Location		
	: 1700 feet from the NORTH line and 1	
Section 22	Township 19N Range 32E	NMPM County HARDING
	11. Elevation (Show whether DR, RKB, RT, GR, et 4606' GL	tc.)
	1.000 02	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		•
		IBSEQUENT REPORT OF:
ERFORM REMEDIAL WORK		
EMPORARILY ABANDON		PRILLING OPNS. PAND A
ULL OR ALTER CASING		ENT JOB
OWNHOLE COMMINGLE		
LOSED-LOOP SYSTEM		
OTHER:	OTHER:	and give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or re		completions. Attach wendore diagram of
• •	•	ich cummany details and attached
gged wellbore diagram fo	art: . Job complete: . See the below daily	job summary details and attached
gged wellbore diagram it	n reference.	
17/21 - MIRLL RIH and ta	ag TOC/existing CIBP @ 2114'. PSI teste	ed to 500psi f/ 10 min, good test
	2 1722'. Pumped 55sx CI C Cmt. WOC.	
	umped 80sx CI C Cmt. WOC.	Till and tagged 100 @ 1270.
	TOC @ 1270'. Pumped another 80sx Cl (C. Cmt. WOC. RIH and tagged TOC
	310'. Pumped 35sx CI C Cmt to surface.	
	Trout ampea dook of a anni to danage.	rop om vormou (vemo)
oud Date:	Rig Release Date:	
ereby certify that the information	n above is true and complete to the best of my knowle	dge and helief.
_	•	
GNATURE Leslie	7. Reeves TITLE REGULATORY ADVI	SOR DATE 1/6/2022
ONATURE	IIILENEGOLATORTADVI	DATE HOIZUZZ
ype or print name LESLIE REE	VES E-mail address: LESLIE_REE	VES@OXY.COM PHONE: 713-497-2492
or State Use Only		
PPROVED BY: Monica	Kushling TITLE Deputy Oil and Ga	s Inspector DATE 2/1/2022
onditions of Approval (if any):		DAIL

OXY USA Inc. - Proposed Bravo Dome CO2 Gas Unit # 221 EOT @ 310'. PUMPED 35SX CL C TO SURFACE. TOPPED OFF. VERIFIED. API No. 30-021-20402

EOT @ 1270'. PUMPED 80SX CL C. TAGGED TOC @ 612'.

EOT @ 1722'. PUMPED 55SX CL C. TAGGED TOC @ 1270'.

TAGGED EXISTING CIBP @ 2114'. PSI TESTED, HELD.



PBTD - 2306' TD - 2357'

Spud 4/10/2008

12-1/4" hole @ 722' 8-5/8"24# csg @ 722' w/ 400sx-TOC-Surf-Circ.

CIBP @ 2115', dumped 50' cmt on top (7/20/2016) FIH -Tubing and 5-1/2"pkr

Perfs 2170' - 2220'

7-7/8" hole @ 2357' 5-1/2" 15.5# csg @ 2347' w/ 487sx - TOC-Surf-Circ.

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 70826

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	70826
A	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Follow rule 19.15.25.10 B. The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. Note: Marker must be set in cement of which none of the wells plugged in the fall of 2021 by OXY had their marker set in cement. Operators are required to submit - a C-103Q on state or fee wells	2/1/2022