

Well Name: FEDERAL FR	Well Location: T16S / R30E / SEC 21 / NESE /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0559535	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153653600S2	Well Status: Inactive	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 1/31/2022

Notice of Intent

Sundry ID: 2653156

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/18/2022	Time Sundry Submitted: 03:51
Date proposed operation will begin: 01/27/2022	

Procedure Description: Please see attached Notice of Intent to P&A. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Federal_FR_4_1_18_22_20220118155137.pdf

Received by OCD: 1/31/2022 7:15:41 AM

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Conditions of Approval

Specialist Review
Federal_FR_4_Sundry_ID_2653156_P_A_20220129143616.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA	Signed on: JAN 18, 2022 03:51 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: LONG VO	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved	Disposition Date: 01/29/2022
Signature: Long Vo	

Prairie Chicken, Low Cave

Federal FR 4
 30-015-36536
 Lease # NM-0559535
 2620'FSL & 850'FEL
 Unit Letter I-21-16S-30E
 Eddy County, New Mexico

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Set a CIBP at 10,488'. ~~Dump bail 35'~~ Class H cement on top of CIBP to ~~10,453'~~. This will cover ~~Morrow top.~~ *Spot 25 sx 10,392' WOC & TAG*
3. Set a CIBP at 10,333'. Pressure test. Spot ~~25~~ *5* sx Class H cement on top of CIBP to ~~10,107'~~. WOC ~~and tag.~~ *10,298'* This will cover Atoka perfs and top.
4. Spot a 25 sx Class H cement plug from ~~9150'-8924'~~. This will cover Upper Penn top. *(9676' to 9576')*
5. Spot a 25 sx Class C cement plug from 7640'-7388'. This will cover Wolfcamp top.
6. Spot a 25 sx Class C cement plug from 6428'-6176'. This will cover Abo top.
7. Spot a 25 sx Class C cement plug from 4414'-4162'. This will cover Glorieta top.
8. Perforate at 3100'. Attempt injection rate. Squeeze with ~~62~~ *75* sx Class C cement from 3100'-2862'. WOC and tag. This will cover casing shoe and San Andres top. *(In/out)*
9. ~~Perforate at 445'. Attempt injection rate. Squeeze with 31 sx Class C cement from 445'-343'. WOC and tag. This will cover casing shoe.~~
10. Perforate at ~~100'~~. Attempt injection rate. Squeeze with ~~31~~ *430* sx Class C cement from ~~100'~~ and circulated up to surface. Back fill as needed. *@ 1400' to surface (430 sx in/out)*
11. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

Sundry ID: 2653156

Sundry ID

2653156

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify		
Shoe Plug	345.00	445.00	100.00	Tag/Verify		
Top of Salt @ 519	463.81	569.00	105.19	Tag/Verify		
Base of Salt @ 1031	970.69	1081.00	110.31	Tag/Verify		
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Yates @ 1350	1286.50	1400.00	113.50		430.00	Perf and Squeeze at 1400' to Surface. (Verify at Surface), In/Out)
						Perf and Squeeze at 3100' to 2862'. (WOC and Tag, In/Out)
Shoe Plug	3000.00	3100.00	100.00	Tag/Verify	75.00	
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Glorieta @ 4364	4270.36	4414.00	143.64		25.00	Spot from 4414' to 4270'.
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
ABO in Plateform Shelf @ 6378	6264.22	6428.00	163.78		25.00	Spot from 6428' to 6264'.

				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Wolfcamp @ 7590	7464.10	7640.00	175.90		25.00	Spot from 7640' to 7464'.
DV tool plug	9576.00	9676.00	100.00	Tag/Verify	25.00	Spot from 9676' to 9576'. (WOC and TAG)
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	10298.00	10333.00	35.00		5.00	Leak Test CIBP, Spot from 10333' to 10298'.
Perforations Plug (If No CIBP)	10333.00	10442.00	109.00	Tag/Verify		
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Morrow @ 10539	10383.61	10589.00	205.39			

				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	10453.00	10488.00	35.00		25.00	Spot from 10488' to 10392' (WOC and Tag)
				If solid base no need to Tag (CIBP present), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	11635.00	11670.00	35.00			Already Set
Shoe Plug	11705.00	11805.00	100.00	Tag/Verify		Not Necessary

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High, Medium, Secretary : Top of salt to surface **If no salt take the deepest fresh water.**

R111P: 50' from bottom of salt to surface

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement **low**

Shoe @ 395.00
Shoe @ 3050.00

Shoe @ 11755.00 TOC @ 3049.00

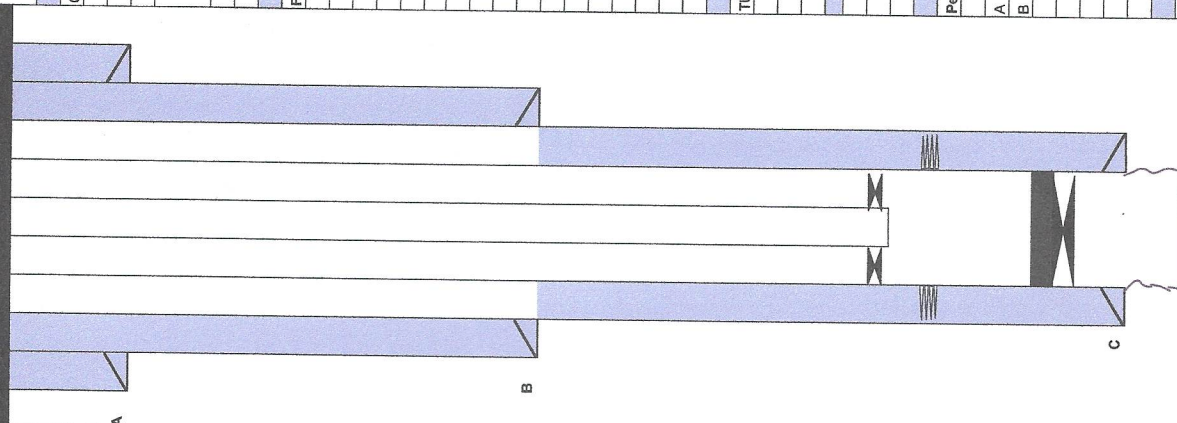
Perforatons Top @ 10383.00 Perforations Bottom @ 10392.00

DV Tool @ 9626.00 CIBP @ 10488.00
CIBP @ 10333.00
CIBP @ 11670.00

Federal FR 4 Proposed									
Sec-TWN-RNG: Sec. 21-16S-30E API: 30-012-36536 FOOTAGES: 2620'FSL & 850'FEL GL: 3750 2169'FSL & 673'FEL KB:									
Casing Detail									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	395	687	1" to surface	
B	12 1/4	9 5/8	36	J-55	0	3,050	1245	1" to surface	
C	8 3/4	5 1/2	17	HCP-110L-80/P-110	0	11,755	1935		Calcd
D	4 3/4	Open hole					DV Tool @ 9625'		
FORMATION TOPS									
Formation	Top	Bottom	Formation	Top					
Yates	1350		Atoka	10250					
San Andres	2916		Morrow	10538					
Glorieta	4364		Woodford	10706					
Abo	6376		Devonian	10753					
Wolfcamp	7590		Chester	10761					
Upper Penn	9100								
Perforation Detail									
Formation	Top	Bottom	Treatment						
A Devonian	11,757	11,770 OH	Pumped 500g 15% NEFE acid/Acidized OH						
B Atoka	10,383	10,392	Acidized w/500g 7.5% Morrow type acid. 331bbls CMHPG 40# gel, 32 ions 19.886# 20/40 Versaprop sand, combine 30Q CO2.						
PLUGS									
#	sx	Class	Top	Bottom	Δ	Notes	Tag		
1	425	H	10392	10488	35	CIBP @ 10488. Dump ball 35' on top. Morrow top.	N Y		
2	265	H	10407	10333	226	CIBP @ 10333. Pressure test. Spot 25sx. WOC & tag. Atoka perfs + Atoka top	N N		
3	25	H	9576	9150	226	Spot 25sx. Upper Penn top	N		
4	25	C	7388	7640	252	Spot 25sx. Wolfcamp top	N		
5	25	C	6176	6428	252	Spot 25sx. Abo top	N		
6	25	C	4162	4414	252	Spot 25sx. Glorieta top	N		
7	62 TS	C	2,862	3,100	238	Perf @ 3100. Attempt Inj. Sqz 62sx. WOC & tag. Csg shoe + San Andres top	Y		
8	31	C	343	445	102	Perf @ 445. Attempt Inj. Sqz 31sx. WOC & tag. Csg shoe	Y		
9	31	C	0	100	100	Perf @ 100. Attempt Inj. Sqz 31sx. WOC & tag. Surface plug	Y		
	430	C	0	1400		Perf @ 1400'			
Prepared by: Naomi F 1/13/22 PBD: MD TD: 11,850 MD									

Sec-TWN-RNG: Sec. 21-16S-30E API: 30-012-36536									
FOOTAGES: 2620'FSL & 850'FEL GL: 3750									
2169'FSL & 673'FEL KB:									
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ TOC	TOC Method
A	17 1/2	13 3/8	48	H-40	0	395	687	1" to surface	
B	12 1/4	9 5/8	36	J-55	0	3,050	1245	1" to surface	
C	8 3/4	5 1/2	17	HCP-110/L-80/P-110	0	11,755	1935	3049	Calcd
D	4 3/4	Open hole							
FORMATION TOPS									
	Formation	Top	Formation	Top	Formation	Top	Formation	Top	Formation
	Yates	1350	Atoka	10250					
	San Andres	2916	Morrow	10538					
	Glorieta	4384	Woodford	10706					
	Abo	6378	Devonian	10753					
	Wolfcamp	7590	Chester	10761					
	Upper Penn	9100							
TUBING DETAIL									
#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Blm (ftKB)
	2	7/8" Tubing & 5 1/2 PKR @ 10,171							
Perforation Detail									
Formation	Top	Bottom	Treatment						
A Devonian	11,757	11,770 OH	Pumped 500g 15% NEFE acid/Acidized OH						
B Atoka	10,393	10,392	Acidized w/500g 7.5% Morrow type acid, 331bbis CMHPG 40# gel, 32 tons 19.886# 20/40 Versaprop sand, combine 30Q CO2.						
Prepared by: Naomi F 1/13/22									

Federal FR 4 Current



TOC @ 3049

Atoka Perfs 10383-10392

CIBP @ 11670 w/35' cement

Devonian OH 11757-11770

 PBTD: MD
 TD: 11,850 MD

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

• Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 76755

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 76755
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2022