

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08819
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B015060009
7. Lease Name or Unit Agreement Name State 157 B
8. Well Number 002
9. OGRID Number 181109
10. Pool name or Wildcat [33820] JALMAT; TAN-YATES-7 RVRS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3823' G.R.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Cameron Oil & Gas, Inc.
3. Address of Operator P.O. Box 1089, Eunice, NM 88231
4. Well Location Unit Letter F : 1650 feet from the North line and 2310 feet from the West line Section 7 Township 22-S Range 36-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3823' G.R.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR []
OTHER []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLUG AND ABANDON PROCEDURE - ORDERED P&A'D BY STATE LAND OFFICE

MIRU Pulling unit. Remove horsehead, install BOP & pull rods - tag bottom w/ tubing (~3680') and ready mud & cement crew. (Note: CIBP @ 3700' w/ 20' cement cap set in 1975.)

Load hole w/ 9.5# MLF and spot cement as follows:

Spot 45 sx 3660 feet to 3390 feet - TAG;
Perf 4 squeeze holes @ 1650 feet (top of salt) - attempt to squeeze, could not pump into.
Spot 30 sx 1700 feet to 1500 feet - TAG;
Spot 65+ sx 350 feet to Surface.

NOTE: FULL PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

Install P&A Marker, remove all equipment and junk, cut anchors, level and clean location
Notify NMOCD for final P&A release inspection.

Spud Date: 4/09/1938 Rig Release Date: 11/17/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 12/07/2021

Type or print name For State Use Only E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 2/2/22
Conditions of Approval (if any): 575-263-6633

Cameron Oil Company

State 157 B #2, 30-025-08819, Well Plugging

Pursuant to NM State Land Office directive, the well was plugged and abandoned as follows:

11/08/2021 – Installed BOP, RIH and tag bottom at 3660'. POOH w/ tubing & shut down.

11/09/2021 – RU cement equipment – tested tubing going in hole, found hole @1030', replaced joint, left hanging at 3650'.

11/10/2021 – Spot 45 sx at 3650'; WOC 4 hrs, tag at 3390'. Spot/ loaded w/ 9.5# MLF to 1650' & perf at 1650'.

11/11/2021 – Spot 30 sx cmt at 1700'. Attempt to squeeze – could not up to 500 psi. WOC 5.5 hrs, tag at 1500' & shut down.

11/16/2021 - Perforated @ 300' then went in hole to 1500' pumped 48 bbl spacer mud (hole loaded), pulled out of hole, took off BOP and put on flange. Dug out around well head couldn't find surface head so installed top flange and tried to pump into perfs - corrosion near surface of 7" prevented pressuring up. RIH w/ 11 jts (approx. 350') and shut well in; will pump cement in the morning and set top plug.

11/17/2021

Mixed and pumped 65 sx cement, filled 7" casing to surface with cement. Laid down tubing and topped off 7" to surface. Jack with 3G Well Service reported all events and got approval from Kerry with NMOCD. Installed 4' P&A hole marker. Cleaned location – ready for OCD P&A Release inspection.

Moved to State 157 B #1 location.



P&A SCHEMATIC - SUBSEQUENT REPORT
State 157 B Well No.2

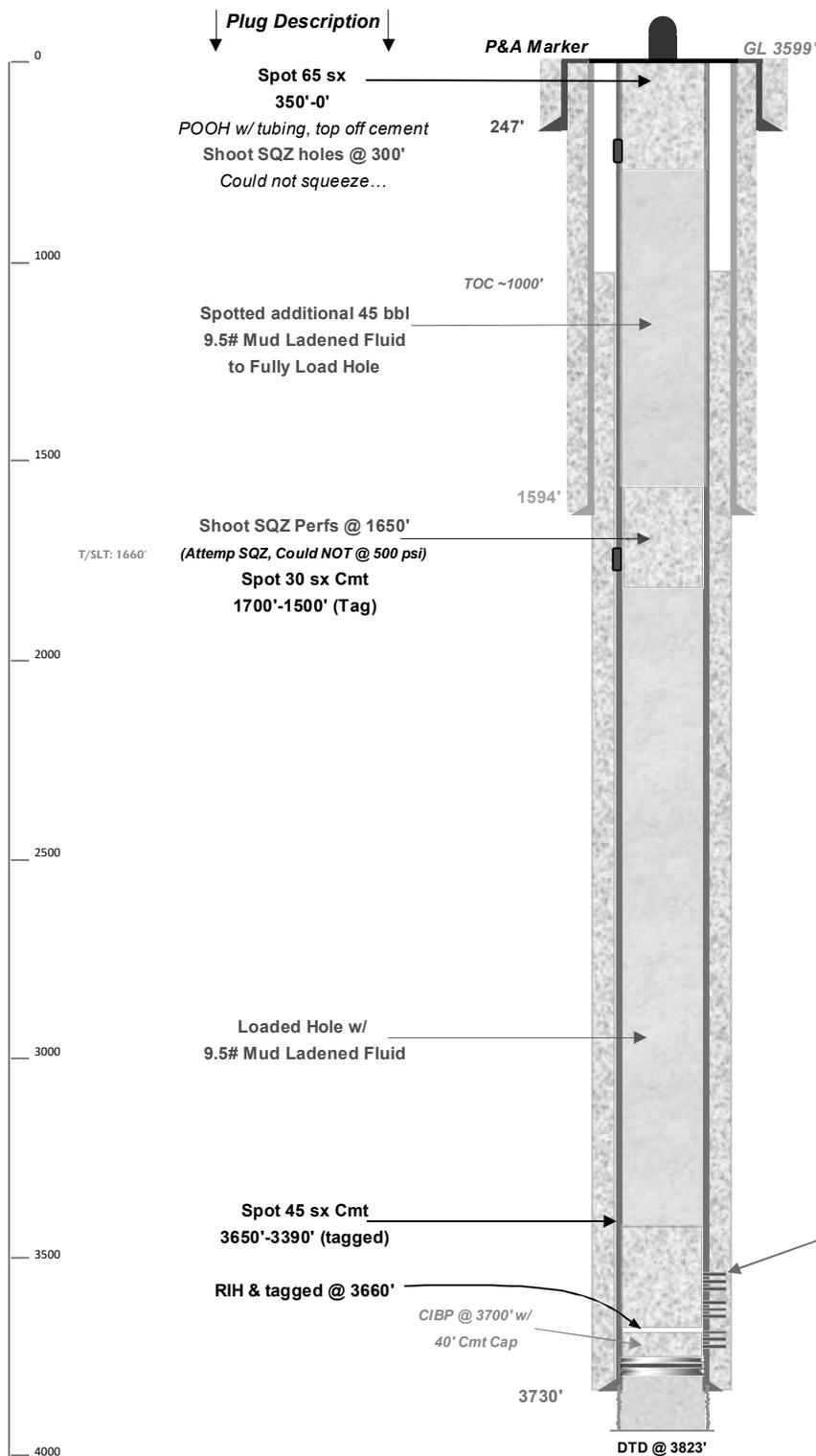
(Worked performed 11/08 to 11/17/2021)

Jalmat; Tnsi-Yts-7 Rs (33820)

API 30-025-08819

1650' FNL & 2310' FWL, SEC. 7-T22S-R36E
 LEA COUNTY, NEW MEXICO

Spud Date: 4/09/1938
 P&A Date: 11/17/2021



Surface Casing
 13.0" Csg. (16.0" Hole) @ 247'
 200 sx - 40 sx Circulated to Surface

Intermediate Casing
 9.625" Csg. (12.0" Hole) @ 1594'
 400 sx - Circulated to Surface

PLUG AND ABANDON PROCEDURE
ORDERED P&A'D BY STATELAND OFFICE

MIRU Pulling unit. Remove horsehead, install BOP & pull rods - tag bottom w/ tubing (~3600') and ready mud & cement crew. (Note: CIBP @ 3700' w/ 20' cement cap set in 1975.)

Load hole w/ 9.5# MLF and spot cement as follows:

- RIH and tagged existing @ 3660 feet.
- Spot 45 sx 3660 feet to 3390 feet;
- Perf 4 squeeze holes @ 1650 feet (top of salt) - attempt to squeeze - could not;
- Spot 30 sx 1700 feet to 1500 feet - TAG;
- Dug down at surface to expose casing head flange - corroded away - replaced flange.
- Perf squeeze holes @ 300 feet but remaining surface corrosion prevented pressure-up for squeeze.
- Pumped spacer 48 bbl MLF to fully load hole.
- OCD approved spotting cement to Surface - 65+ sx to fill from 350 feet.

Install P&A Marker, remove all equipment and junk, cut anchors, level and clean location.

Notify NMOCD for final P&A release inspection.

Production Casing
 7.0", 17.0# J-55 Csg. (8.75" Hole) @ 3730'
 250 sx - TOC @ 1000' by Calc.

Drawn by: Ben Stone, 12/06/2021



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P&A SCHEMATIC - SUBSEQUENT REPORT
State 157 B Well No.2

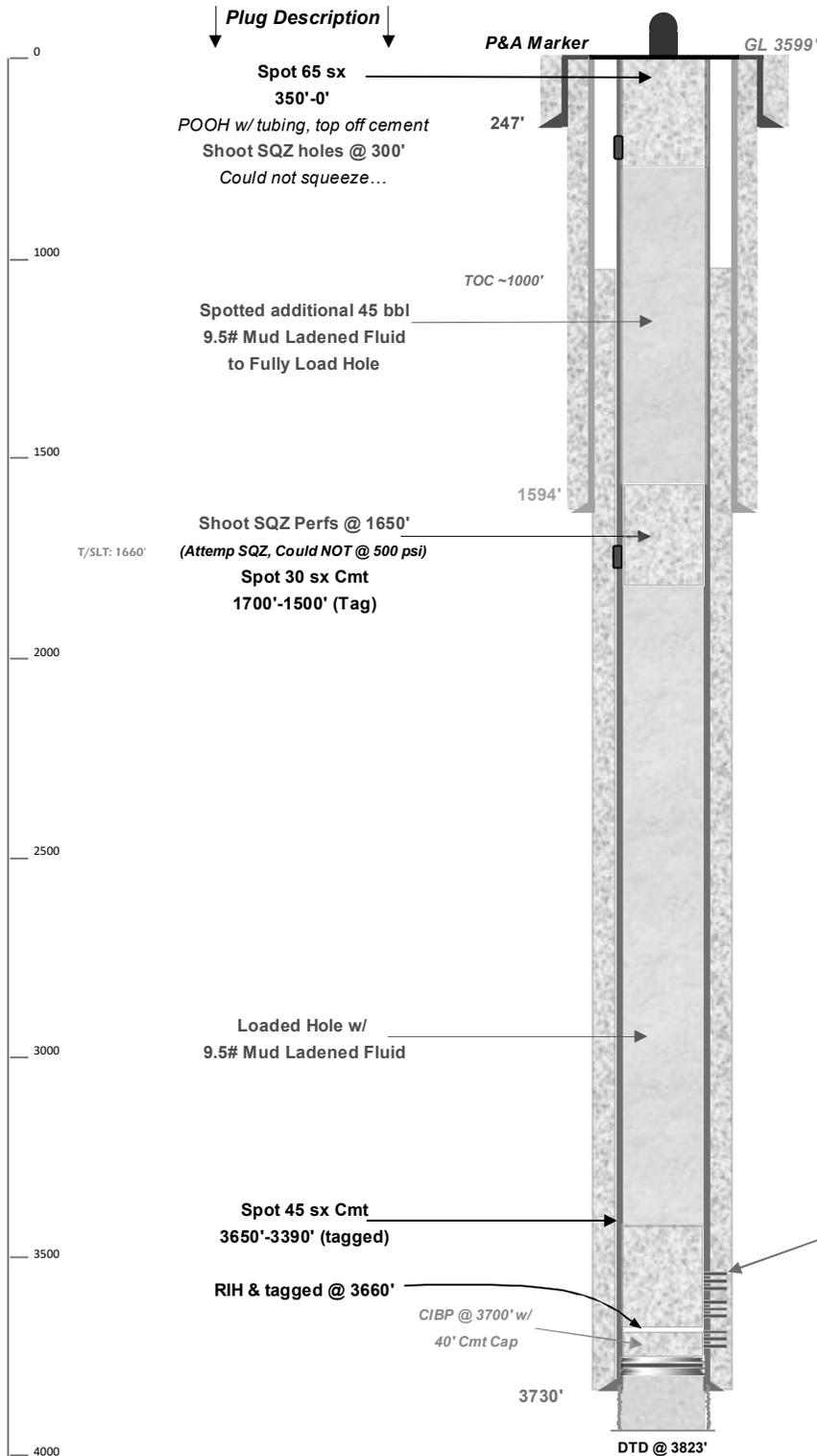
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- Perf squeeze holes @ 300 feet but remaining surface corrosion prevented pressure-up for squeeze.
- Pumped spacer 48 bbl MLF to fully load hole.

OCD approved spotting cement to Surface - 65+ sx to fill from 350 feet.

Install P&A Marker, remove all equipment and junk, cut anchors, level and clean location.

Notify NMOCD for final P&A release inspection.

YTS-7RVR Perfs: 3539'-3638'
 (3539'-46'; 3550'-68'; 3610'-26'; 3630'-38' - 4 sets)

Production Casing

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Drawn by: Ben Stone, 12/06/2021



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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 65358

CONDITIONS

Operator: CAMERON OIL & GAS INC P.O. Box 1089 Eunice, NM 88231	OGRID: 181109
	Action Number: 65358
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with pic of marker	2/2/2022