

Well Name: UNCLE CHES 2116 FED COM	Well Location: T20S / R35E / SEC 21 / SESW / 32.5521085 / -103.4650448	County or Parish/State: LEA / NM
Well Number: 125Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM132079	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547338	Well Status: Plugged and Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2649414

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/20/2021

Time Sundry Submitted: 07:28

Date Operation Actually Began: 12/06/2021

Actual Procedure: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Operations began 12/06/2021 1. Arrived on location, hold PJSM, MIRU WSU, NU BOPs. 2. Set cast iron cement retainer (CICR) @ 2,335' inside of 9-5/8" 40# J-55 BTC casing. 3. Pump 4,222 sx 14.8 ppg Class C cement through CICR. 4. Spot 195 sx 14.8 ppg Class C cement on top of CICR. WOC and tag TOC @ 1,713'. 5. Circulate and displace hole above cement plug with mud laden fluid (MLF) at 25 sx /100 bbls concentration. 6. Set cast iron bridge plug (CIBP) @ 1,701'. Perform and chart leak test against CIBP to 500 psi for 30 min, good test. 7. Spot 60 sx 14.8 ppg Class C cement on top of CIBP. 8. Spot 76 sx 14.8 ppg Class C cement @ 171' and circulate 4 bbls cement to surface. 9. ND BOPs, cut off wellhead. 10. Make final cut on casing at base of cellar and weld on ID plate per NMOCD requirements. Operations Complete 12/10/2021

SR Attachments

Actual Procedure

20211210_163509_20211217085904.jpg

As_Performed_PA_Wellbore_Schematic___Uncle_Ches_2116_Fed_Com___20211217085858

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

K7

NMOCD 2/3/22

Well Name: UNCLE CHES 2116 FED COM

Well Location: T20S / R35E / SEC 21 / SESW / 32.5521085 / -103.4650448

County or Parish/State: LEA / NM

Well Number: 125Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM132079

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547338

Well Status: Plugged and Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRETT JENNINGS

Signed on: DEC 20, 2021 07:28 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 12/28/2021

Signature: James A. Amos

Well Name: UNCLE CHES 2116 FED COM	Well Location: T20S / R35E / SEC 21 / SESW / 32.5521085 / -103.4650448	County or Parish/State: LEA / NM
Well Number: 125Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM132079	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254733800X1	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2646233

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/30/2021

Time Sundry Submitted: 02:08

Date proposed operation will begin: 12/06/2021

Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 As previously discussed with the Division, during normal drilling operations on this well we became stuck and ultimately drilled a replacement well. After unsuccessful fishing operations on this well, we plan to plug and abandon this original uncompleted wellbore, as follows: 1. Arrive on location, hold PJSM, MIRU WSU, NU BOPs. 2. Set cast iron cement retainer (CICR) @ 1,930' inside of 9-5/8" 40# J-55 BTC casing. 3. Pump 4,222 sacks of 14.8 ppg Class C cement through CICR or until cement bridges off and no additional volume is able to be pumped. 4. Circulate and displace hole above CICR with mud laden fluid (MLF) at 25sx/100 bbls concentration. 5. Spot 100' Class C cement above CICR @ 1830' (TOC). WOC and tag. 6. Set cast iron bridge plug (CIBP) @ 1,700'. 7. Spot 100' Class C cement @ 0' (TOC). 8. Cut off wellhead. 9. Install above ground marker per NMOCD requirements.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Current_Wellbore_Schematic_20211201___Uncle_Ches_2116_Fed_Com_125Y_20211201153115.pdf

PA_Wellbore_Schematic___Uncle_Ches_2116_Fed_Com_125Y_20211201122500.pdf

Well Name: UNCLE CHES 2116 FED COM

Well Location: T20S / R35E / SEC 21 / SESW / 32.5521085 / -103.4650448

County or Parish/State: LEA / NM

Well Number: 125Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM132079

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254733800X1

Well Status: Temporarily Abandoned

Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

Uncle_Ches_2116_Fed_Com_125Y_Sundry_ID_2646233_P_A_20211202065449.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: NICKY FITZGERALD

Signed on: DEC 01, 2021 03:57 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 12/02/2021

Signature: Long Vo

1. Arrive on location, hold PJSM, MIRU WSU, NU BOPs.
2. Set cast iron cement retainer (CICR) @ 2,335' inside of 9-5/8" 40# J-55 BTC casing.
3. Pump 4,222 sx 14.8 ppg Class C cement through CICR.
4. Spot 195 sx 14.8 ppg Class C cement on top of CICR. WOC and tag TOC @ 1,713'.
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7. Spot 60 sx 14.8 ppg Class C cement on top of CIBP.
8. Spot 76 sx 14.8 ppg Class C cement @ 171' and circulate 4 bbls cement to surface.
9. ND BOPs, cut off wellhead.
10. Make final cut on casing at base of cellar and weld on ID plate per NMOCD requirements.

AS PERFORMED P&A WELLBORE SCHEMATIC

WELL: Uncle Ches 2116 Fed Com #125Y PROSPECT: 2 nd Bone Spring Sand		API No: 30-025-47338		
GL Elevation: 3717'	Surface Hole Location: 260' FSL & 1797' FWL Sec 21, TWP 20S, RGE 35E Lea County, NM	Proposed Bottom Hole 60' FNL & 330' FWL Location: Sec 16, TWP 20S, RGE 35E Lea County, NM		
RKB Elevation: 3745.5'				
Well Details	CASING DIAGRAM	Depth	Hole	Casing & Cement Details 24" 94# H40 Conductor @ 148' KB
76 sx Neat Class C Cement Plug @ 0'-171'			20"	Surf. Csg Cmt: Lead: 517 bbls 13.5 ppg Class C Tail: 136 bbls 14.8 ppg Class C Circulate 167 bbls to surface 13-3/8", 54.5#, J-55, BTC @ 2028'
60 sx Neat Class C Cement Plug @ 1,514'-1,701'		2028'		
9-5/8" Cast Iron Bridge Plug @ 1,701'			12.25"	Int. Csg Cmt: 1 st Stage Lead: 235 bbls 10.4 ppg CPT-Trident LWC 1 st Stage Tail: 200 bbls 13.5 ppg Class C DV/PKR Tool @ 2370' MD 2 nd Stage: 312 bbls 13.5 ppg Class C Circulate 102 bbls to surface 9-5/8", 40#, J-55, BTC @ 0-3803' 9-5/8", 40#, L-80, BTC @ 3803-6044'
195 sx Neat Class C Cement Plug @ 1,713'-2,335'		6044'		
9-5/8" Cast Iron Cement Retainer @ 2,335'			8.75"	Pilot Hole Cmt: Plug 1: 11,680'-12,886' MD, 92 bbls 15.6 ppg Class H Plug 2: 9715'-10,472' MD, 50 bbls 17.5 ppg Class H
Kick Off Point @ 10,301' MD				
Pilot Hole Drilled to 12,925' MD (12,739' TVD)				Open Hole Depth @ 13,135' MD (10,771' TVD)

1. Arrive on location, hold PJSM, MIRU WSU, NU BOPs.
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195 sx Neat Class C Cement Plug @ 1,713'-2,335' 9-5/8" Cast Iron Cement Retainer @ 2,335'		6044'	12.25"	Int. Csg Cmt: 1 st Stage Lead: 235 bbls 10.4 ppg CPT-Trident LWC 1 st Stage Tail: 200 bbls 13.5 ppg Class C DV/PKR Tool @ 2370' MD 2 nd Stage: 312 bbls 13.5 ppg Class C Circulate 102 bbls to surface 9-5/8", 40#, J-55, BTC @ 0-3803' 9-5/8", 40#, L-80, BTC @ 3803-6044'
Kick Off Point @ 10,301' MD		8.75"	Pilot Hole Cmt: Plug 1: 11,680'-12,886' MD, 92 bbls 15.6 ppg Class H Plug 2: 9715'-10,472' MD, 50 bbls 17.5 ppg Class H	
Pilot Hole Drilled to 12,925' MD (12,739' TVD)		Open Hole Depth @ 13,135' MD (10,771' TVD)		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 70417

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 70417
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	2/3/2022