

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30412
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 17178
7. Lease Name or Unit Agreement Name NEW MEXICO E STATE
8. Well Number 005
9. OGRID Number 16696
10. Pool name or Wildcat MESCALERO; SAND ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 26 Township 10S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FINAL WELLBORE AND PA PLUGGING REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 1/4/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/4/22  
Conditions of Approval (if any) 575-263-6633

**New Mexico State #5**  
**30-025-30412**  
**PA Report Summary**

Day 6

11/10/21

RIH with 2 7/8" tbg. Tagged TOC @ 2117'. POOH with 2 7/8" tbg. MIRU Brigade Wireline. Perforate 8 5/8" csg @ 468'. RD MO WL. Pump to Est Pump In Rate. Unable to pump into perfs. Call BLM. Approved to Spot 40 sx cmt from 518' to 403' & to Perforate @ 200'. RIH with 16 jts of 2 7/8" tbg to 518'. Spotted 30 sx of Class C cmt from 518' to 418'. POOH with 2 7/8" tbg. WOC 4 hrs. RIH tagged TOC @ 408'. MIRU Brigade Wireline. Perforated 8 5/8" csg @ 200'. RD MO WL. Attempted to est PIR. Pressure to 800 psi. Made call to BLM. Suggested to perf @ 150'. Unable to est rate. Approved to spot 70 sx of cmt to surface from 250'. RIH with 8 jts of 2 7/8" tbg. Spotted 70 sx of Class C cmt from 250' to surface. ND 9" Hyd BOP. Topped off 8 5/8" csg with cement. Verified cement @ surface. RD Pulling Unit & Cement Equipment.

Day 5

11/9/21

RIH with 2 7/8" tbg. Tagged TOC @ 3540'. POOH with 110 jts of 2 7/8" tbg. MIRU Brigade Wireline. Set 8 5/8" CIBP @ 3535'. RD MO WL. RIH with 109 jts of 2 7/8" tbg. Tagged 8 5/8" CIBP @ 3535'. Pressure test 8 5/8" csg to 500 psi. No loss. Circulated well with 160 bbls of MLB. Spot 75 sx of Class C cmt from 3535' to 3247'. Displaced with 18.8 bbls of MLB. WOC 4 hrs. RIH with 2 7/8" tbg. Tagged TOC @ 3240'. POOH with tbg up to 2264' with 70 jts of 2 7/8" tbg in hole. Spotted 40 sx of Class C cmt from 2264' to 2110'. Displaced with 12.2 bbls of MLB. POOH with 35 jts of 2 7/8" tbg.

Day 4

11/8/21

PU 2 7/8" Perf Sub while picking up 2 7/8" tbg. Tagged @ 4110'. Spotted 25 sx of Class C cmt from 4110' to 3865'. Displaced with 23.1 bbls of MLB. POOH with 30 jts of 2 7/8" tbg. WOC 4 hrs. RIH with 2 7/8" tbg. Tagged TOC @ 3890'. POOH 2 7/8" tbg. MIRU Brigade Wireline. Perforated 5 1/2" csg @ 3820'. RD MO WL. RIH with 20 jts of 2 7/8" Tailpipe, 8 5/8" AD-1 Tension packer & 107 jts of 2 7/8" tbg. Set packer @ 3465'. Pump to est pump in rate on perfs @ 3820'. Unable to est pump in rate. Unset packer. RIH & tagged cmt @ 3890'. Spotted 50 sx of Class C cmt from 3890' to 3535'. POOH with 50 jts of 2 7/8" tbg.

Day 3

11/6/21

Worked stuck tubing. Cold Call for Wireline. Worked tbg while waiting for Wireline Truck. MIRU Renegade Wireline. Ran Free Point on tbg. 100% Stuck @ 4120'. 100% Free @ 4110'. Located the 2 7/8"

x 5 ½" TAC @ 3993'. Cut 2 7/8" tbg @4110'. RD MO WL. POOH laying down 121 jts of 2 7/8", MS, 2 jts of 2 7/8" tbg, 5 ½" x 2 7/8" TAC & 4 jts & 6' cut pc tbg.

Day 2

11/5/21

Unseated insert rod pump. POOH laying down 157 – ¾" steel rods, 6- 1 14" KBars & Inser Pump. Change equipment to pull tbg. Function Test 9" Hyd BOP. ND Wellhead. NU 9" Hyd BOP. Worked to unset TAC. Tubing stuck. Tubing will go downhole @ 4' but will not move up hole.

Day 1

11/4/21

RU Pulling Unit & Cement Equipment. Pressure tested 2 7/8" to 500 psi. Tubing did not test. Hole in tbg. Change tools to Pull Rods. Secure well. Shut down for day.

Stephen Janacek

1/4/2022

Final Wellbore

**NEW MEXICO E STATE #005**

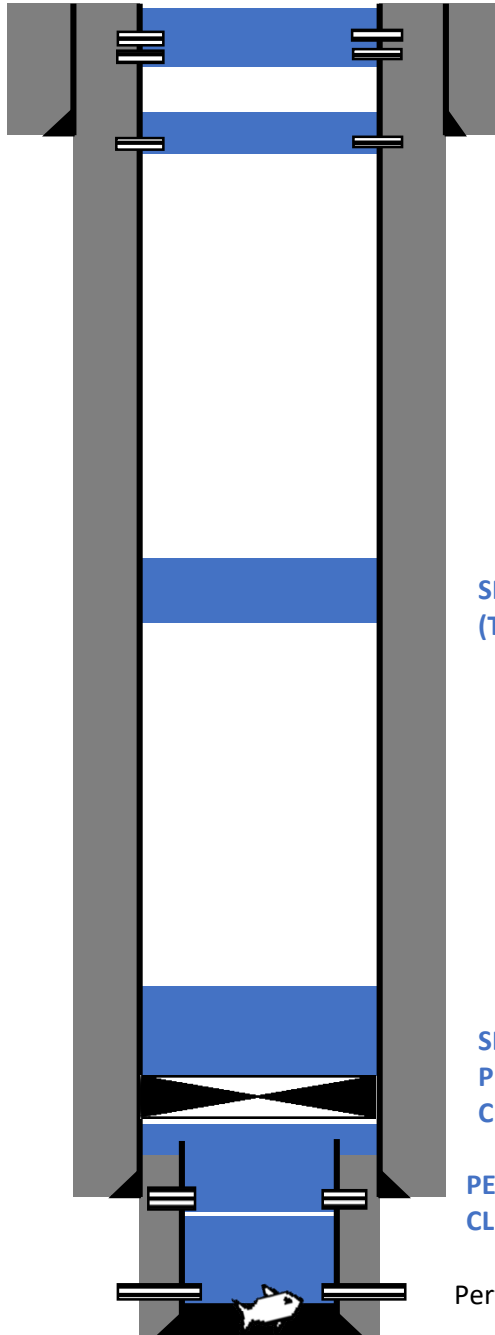
30-025-30412-0000

Lea

String 1  
OD 13.375 in  
TD 418 ft  
TOC 0 ft

String 2  
OD 8.625 in  
TD 3783 ft  
TOC 0 ft

String 3  
OD 5.5 in  
3618'-4233'  
TOC 3650 ft  
PBTD 4124 ft



PERF 200'. NO RATE. PERF 150'  
NO RATE. SPOT 70 SX CL C CMT  
250'-SURF. VERIFY CMT TO SURF.

PERF 468' NO RATE. SPOT 30 SX  
CL C CMT 518-408' (TAG).

SPOT 40 SX CL C CMT 2264'-2117'  
(TAG).

SET CIBP @ 3545'. TAG.  
PRESSURE TEST. SPOT 75 SX CL C  
CMT 3535'-3240' (TAG).

PERF 3820'. NO RATE. SPOT 50 SX  
CL C CMT 3890'-3540' (TAG).

Perfs 4072'-4124'

TUBING FISH LEFT IN HOLE. TOF  
4110'. SPOT 25 SX CL C CMT  
4110'-3890' (TAG).

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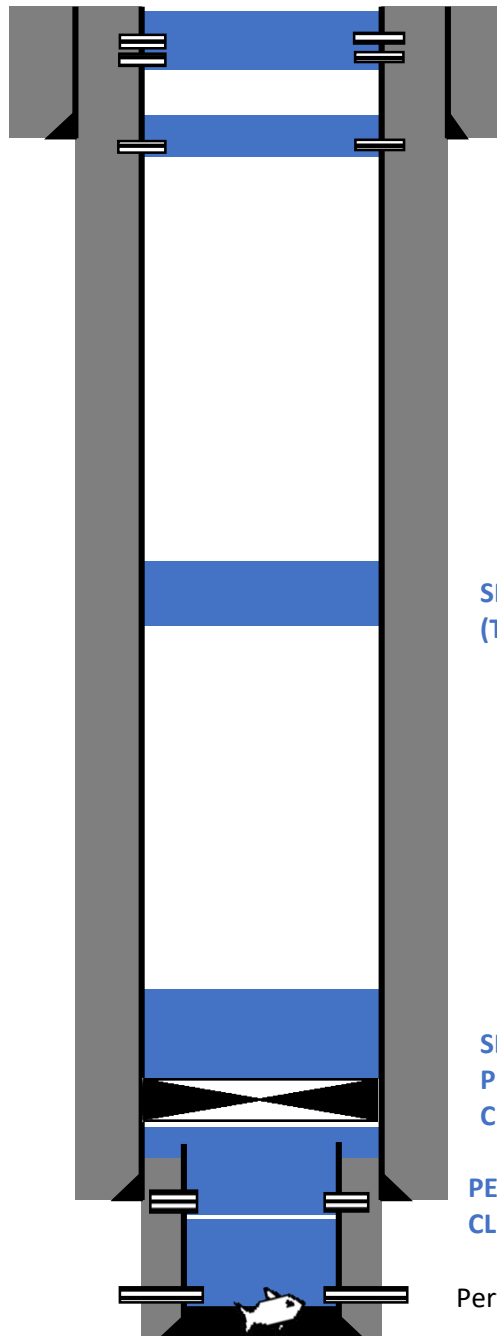
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 70433

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 70433
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic to release	2/4/2022