Received by OCP; Appropriate 2:18 AM Office	State of New Mex		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-32968	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE S	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	7. Lease Name or Unit Agreement Name Ropco 18			
PROPOSALS.) 1. Type of Well: Oil Well Gas	8. Well Number 1			
2. Name of Operator	2. Name of Operator			
HILCORP ENERGY COMPANY 3. Address of Operator			372171 10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87410				
4. Well Location Unit Letter H: 15	00 feet from the No	rth line and	665 feet from the East line	
Section 18	Township 29N	Range 14V		
	Elevation (Show whether DR,			
	5158	3'		
12. Check Appr	opriate Box to Indicate Na	ature of Notice, 1	Report or Other Data	
NOTICE OF INTER			SEQUENT REPORT OF:	
	JG AND ABANDON 🛛	REMEDIAL WORK	_	
	ANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMENCE DRII		
DOWNHOLE COMMINGLE	ILTIPLE COIVIPL	CASING/CEMENT		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	SEE RULE 19.15.7.14 NMAC		I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of	
proposed completion of recompl				
Hilcorp Energy Company requests permis	sion to P&A the subject well p	er the attached proc	cedures, current and proposed wellbore	
schematics. A closed loop system will be		1	, 1	
Spud Date:	Rig Release Da	te·		
Space Date.	Trig Release Ba			
I hereby certify that the information above	e is true and complete to the be	st of my knowledge	e and belief.	
SIGNATURE Kandis Roland	TITLE_Operation	s/Regulatory Techr	nician – SrDATE1/31/2022	
	E-mail address:	kroland@hilcorp.co	<u>om</u> PHONE: <u>713-757-5246</u>	
APPROVED BY:	Polar Datus	leum Specialist	2/4/2022	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE 2/4/2022	

Released to Imaging: 2/4/2022 1:37:15 PM



P&A Procedure

General Information					
Well Name	ROPCO 18 #1	Date:	1-21-22		
API:	30-045-32968	AFE#			
Field:	San Juan North	County	San Juan		
Status:	Well is ACOI				
Subject:	Permanently P&A wellbore				
Ву:	J. Picou				

Well Data

Surface Casing: 8-5/8" 24# J-55 at 183'

Production Casing: 5-1/2" 15.5 #; J-55 at 697

Production Tubing: 2-3/8" 4.7#; J-55 at 481'

Rod String: 3/4" Sucker Rods

Current Perforations: 308' - 426'

Current PBTD: 660' (cement plug)

KB: 10'

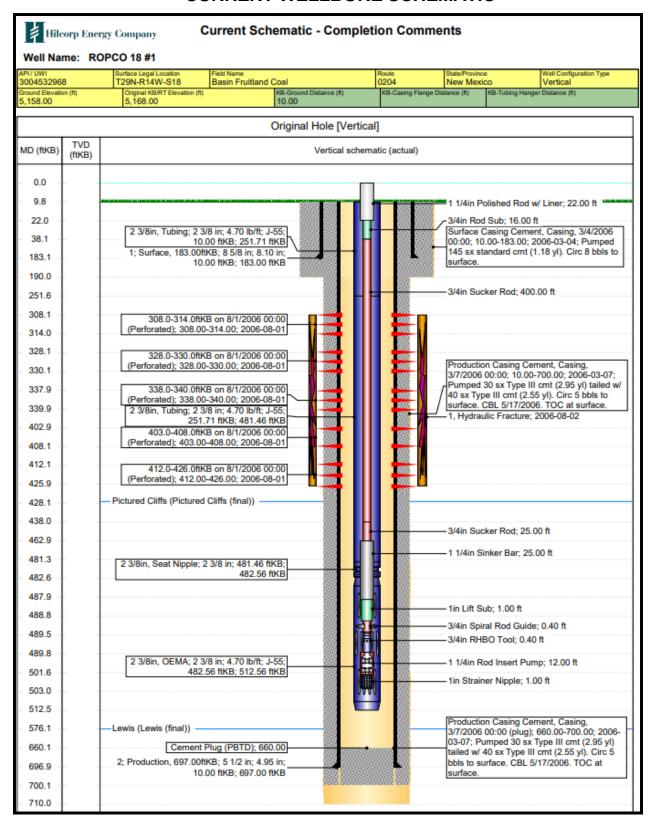
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by the NMOCD and BLM.

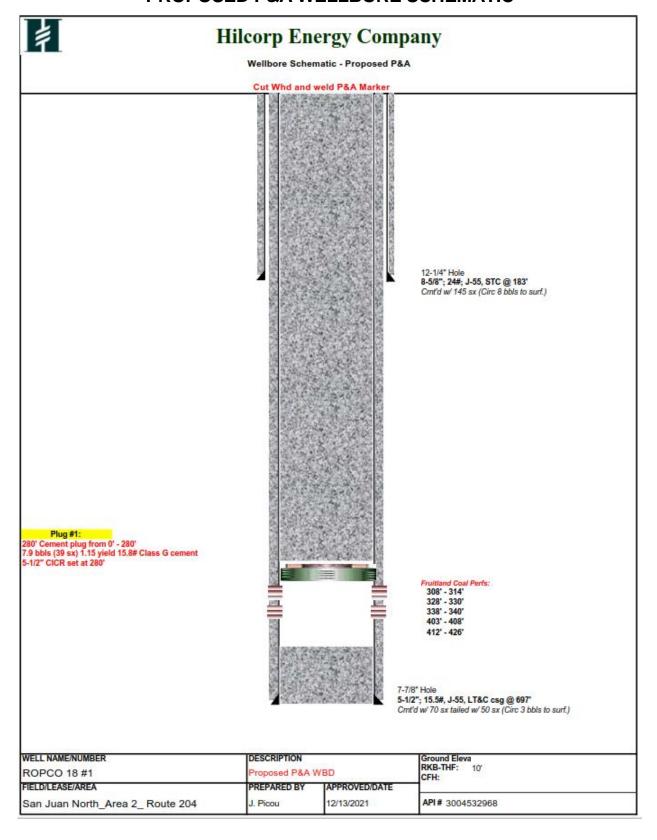
Rig Procedure

- 1. MIRU P&A rig and equipment. Record pressures on all strings.
- 2. Unseat rods from ESP and POOH with rod string. NU BOP & test. Release ESP pump and TOOH with production tbg and pump.
- 3. RIH with 5.5" casing scraper to +/- 300'.
- 4. MU 5.5" CICR and RIH. Set CICR at 280'.
- 5. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
- 6. **Plug #1**: RU cementers and pump a 280' balanced cmt plug inside the 5-1/2" from Surface 280', using 7.9 bbls (39 sx) of 15.8+ ppg Class G cmt.
- 7. WOC 4 hrs. Verify all pressures on all strings are at 0 psi.
- 8. ND BOP. Tag cmt and top off wellbore as needed. Cutoff wellhead at surface and weld P&A marker.
- 9. RDMO P&A rig.

CURRENT WELLBORE SCHEMATIC



PROPOSED P&A WELLBORE SCHEMATIC



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 76746

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street Houston, TX 77002	Action Number: 76746
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	2/4/2022