Page 1 of 6 Form C-104

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

¹ Operator name and Addi	ress	² OGRID Numb	er		
SPUR ENERGY PA	ARTNERS LLC	328947			
9655 KATY FREEV	VAY, SUITE 500	³ Reason for Filing Code/ Effective Date			
HOUSTON, TX 770)24	NW 0	08/26/2021		
⁴ API Number 331000	⁵ Pool Name		⁶ Pool Code		
30 - 0 15-47695	FREN; GLORIETA-YESO		26770		
⁷ Property Code	⁸ Property Name		⁹ Well Number		
-32980 1	BIG N TASTY STATE COM		70H		

II. ¹⁰ Surface Location Ul or lot no. Section Township Lot Idn | Feet from the | North/South Line | Feet from the Range East/West line County 02 17S 31E SOUTH **WEST EDDY** 1188 60 11 Bottom Hole Location FTP: 1290' FSL 105' FWL LTP: 1308' FSL 108' FEL UL or lot no. Section Township Range **Lot Idn** Feet from the North/South line | Feet from the | East/West line County Ρ 02 17S 31E SOUTH 1307 **EDDY** ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date 12 Lse Code Producing Method Gas Connection Code Date S Ρ 05/28/2021

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	0

IV. Well Completion Data

11. Wen Completion Data									
	²¹ Spud Date	22 Ready Date		²³ TD	²⁴ PBTD	²⁵ Perfor	ations	²⁶ DHC, MC	
	01/28/2021	05/	26/2021	5979'V/11540'M	5979'V11540'M	6414'-1	1451'		
	²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set			³⁰ Sacks Cement	
	17-1/2"	-1/2" 13-3/8" 54.		.5# J-55 BTC	710'		560 SXS (CIRC TO SURFACE)		
	12-1/4"	12-1/4" 9-5/8" 36#		L-80 BTC	1890'		465 SXS	S (CIRC TO SURFACE)	
7" 32		7" 32# L	80 BK-HT	6197	1				
8-3/4" 5-1/2" 20		0# L-80 BK-HT	11540)'	1590 SX	(S (CIRC TO SURFACE)			
			3-1/2"	' J-55	6084'				

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
06/24/2021	06/26/2021	08/13/2021	24-HOURS	280	124		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
N/A	662	2692	628		PUMPING ON ESP		
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	OIL CC	NSERVATION DIVIS	SION		
Signatura	Sarah Chapma		Approved by: PATRICIA MARTINEZ				
Printed name:	√ \RAH CHAPMAN		Title: PETROLEUM SPECIALIST				
Title: REGULA	TORY DIRECTOR		Approval Date: 2/7/2022				
E-mail Address:							
	CHAPMAN@SPURE	PLLC.COM					
Date: 08/25/2021	Phone: 832-	930-8613					

Received by O Submit To Appropri			8:56:40	AM_		CA CNI	1	<i>T</i> .									Page 2 o
Two Copies District I	nate Distri	et Office		E		State of Ne									Е		orm C-105 April 3, 2017
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				Ene	ergy, I	Minerals and	a Na	turai	Ke	sources		1. WELL					April 3, 2017
811 S. First St., Art District III	tesia, NM	88210				l Conservat						2. Type of L		30-015	-47693)	
1000 Rio Brazos Ro District IV	d., Aztec,	NM 87410			122	20 South St	t. Fr	ancis	s D	r.		X STA		☐ FEE	E □ F	ED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM 875	505			Santa Fe, N	NM 8	8750)5			3. State Oil	& Gas	Lease No).		
		LETIO	N OR I	RECC	MPL	ETION RE	POF	RT A	ND	LOG							
4. Reason for fili	•												BIG N	Jnit Agre	ement Na	ame M	
ズ COMPLET	ION REI	PORT (Fil	l in boxes	#1 throu	gh #31 1	for State and Fee	e wells	s only)				6. Well Num	ber:				
C-144 CLOS #33; attach this at	nd the pla										l/or			70H			
7. Type of Comp		□ WORK	OVER [] DEEPE	ENING	□PLUGBACE	K 🗆 1	DIFFE	REN	T RESERV	/OIF	R OTHER					
8. Name of Opera	nto#	PUR EN										9. OGRID	3	28947			
10. Address of O	perator											11. Pool name	or W	'ildcat			
9655 KATY	FREE	WAY, S	SUITE	500, F	HOUS	TON, TX 7	7024	4				FREN;	GLO	DRIET	A-YES	0	
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot			Feet from t	the	N/S Line	Fee	t from the	E/W	Line	County
Surface:	М		02	17		31E				1188		SOUTH		0	WE		EDDY
вн:	Р		02		7S	31E				1307		SOUTH	I	54	WE		EDDY
13. Date Spudded 01/28/2021	1 (Date T.D. R 02/25/20			02/2	Released 7/2021				05/26	/20			F	RT, GR, 6	etc.) 396	and RKB, 69' GR
18. Total Measur 5979'V/				19. F	_	k Measured Der VV/11540'M	pth		20.	Was Direct		l Survey Made ES	?	21. Ty	pe Electr MUD		her Logs Run
22. Producing Int	terval(s),	of this con	npletion - ' 6414'-1			me											
23.					CAS	ING REC	ORI	D (R	epo	ort all st	rin	gs set in w	ell)				
CASING SI	ZE	WEIG	GHT LB./	FT.		DEPTH SET				LE SIZE		CEMENTIN			Al	MOUNT	PULLED
13-3/8"			55 BTC			710'				7-1/2"		560 SXS (CI				0	
9-5/8" 7"		36# L-8	0 BK-HT			1890' 6197'				2-1/4" -3/4"		465 SXS (CI				0	
7"			BO BK-HT			11540'				3/4"		1590 SXS (C				0	
24. SIZE	TOD		DO!	TTOM	LINI	ER RECORD	CNIT	Lace	FFX	r	25. SE			NG REC		DA CIZI	ED CET
SIZE	TOP		ВО	ГТОМ		SACKS CEM	ENI	SCR	EEN	l	312	3-1/2"	D.	6084'	, <u>1</u>	PACK	ER SET
												0 1/2					
26. Perforation	record (i	nterval, siz	e, and nu	mber)								ACTURE, CI					
25 STACES /	ക റഗ്ന	SHOTS/E	OOT @	0 42 LI	∩I E 9	170				NTERVAL 1451'		AMOUNT A		KIND MA I slickwate			and
25 STAGES (<u>w</u> 900 s	50013/	001@	U.42 П	OLE 3	IZC		04	14-	1431		12920	300ya	Siickwate	anu 49	97711# 5	anu
							DD.		TOF	DIONI							
28. Date First Produc	etion		Product	tion Motl	and (Fla	owing, gas lift, p				TION	.)	Well Statu	c (Pro	d or Shu	t in)		
06/24/20			Troduct			PING ON E		g - 512,	c uni	і туре ритр	,		,		,		
Date of Test		s Tested	Cho	oke Size	. 0	Prod'n For		Oil -	Bbl		Ga	s - MCF		ater - Bb		Gas - C	Dil Ratio
08/13/202	1 24	-HOUR	s	N/A		Test Period		6	62			628		2692			
Flow Tubing	Casii	ng Pressure		culated 2	24-	Oil - Bbl.		, (Gas -	MCF		Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)
Press. 280		24		ur Rate		662				628		2692					
29. Disposition o		old, used fo	r fuel, ven	ted, etc.)										Test Witn	-		
31. List Attachmo	OLD ents												JE	RRY M	IATHE	WS	
32. If a temporary	v nit was	used at the	well atta	ch a nlat	with the	e location of the	temno	arary n	it				133 E	Rig Releas	e Date:		
34. If an on-site b	_			_			_		11.				33.1	cig iccica.	oc Date.		
I hanshu sarti	6, +L ~4	ho info	natio= -	house	n hati	Latitude _	form	in to	11.0	and access	lot-	Longitude	<i>f</i>	lm and	das ==		D83
I hereby certij					I	n sides of this Printed Name SARA				_					_		08/25/2021
Signature S E-mail Addre		SCL	ΙΔΡΜΔ	<i>n</i> v N@SI		EPLLC.CON		1 1/4P	171/-	11 III	-10 F	LGULAT	JI \ I	סוועבי	O I OR	Date	0012012021
E-man Addre	33		., vi 191/~\	. 1000	JIL		*1										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5113'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'			
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of w	rater inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
	4.0		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
3616' 5113'	5112' 5208'		DOLOMITE DOLOMITE				

Released to Imaging: 2/7/2022 2:02:54 PM

SPUD DATE: 1/27/2021 ELEV: 3969' GL, 20' KB

CURRENT WBD

13-3/8" 54.5# J-55 BTC Csg @ 710' CMT W/ 305 SX LEAD & 255 SX TAIL CLASS C PREMIUM PLUS CIRC 100 BBLS TO SURF, TOC @ SURF

TUBING DETAIL
3-½" 9.3# J-55 EUE 8RD POLY-LINED TUBING ESP ASSEMBLY INTAKE @ 6,084' PIP SENSOR @ 6,126' EOT @ 6,132'

9-5/8" 36# J-55 BTC Csg @ 1,890' CMT W/ 345 SX LEAD & 115 SX TAIL CLASS C PREMIUM PLUS CIRC 56 BBLS, TOC @ SURF

7" 32# L-80 BK-HT Csg @ 6,194' 5-½" 20# L-80 BK-HT Csg @ 11,540'

CMT W/ 385 SX LEAD & 1205 SX TAIL

50/50 CLASS C PREMIUM PLUS / POZ

CIRC 5 BBLS TO SURF, TOC @ SURF

CROSS OVER FROM 7" TO 5-1/2" CSG @ 6,197'

UPPER BLINE COMPLETION

PERF & FRAC IN 25 STAGES F/ 6,414'-11,451', 3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG, 6 SHOTS/CLUSTER, 900 TOTAL HOLES, 19,000 GALS ACID, 4,997,711# PROPPANT (100 MESH + 40/70), 307,823 BBLS SLICKWATER

TOP PERF @ 6,414'

BOTTOM PERF @ 11,451'

TD (MD) @ 11,540' TD (TVD) @ 5,979'

Received by OCD: 8/26/2021 8:56:40 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 44534

ACKNOWLEDGMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44534
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

$\overline{\checkmark}$	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
▽	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44534

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44534
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/7/2022