Page 1 of 6 Form C-104

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

X AMENDED REPORT

T REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1, 1	LQCLDIION			O IIIIII OILI		
1 Operator name and Add	ress		² OGRID Numb	er		
SPUR ENERGY PA	SPUR ENERGY PARTNERS LLC			328947		
9655 KATY FREEV	VAY, SUITE 500		³ Reason for Fil	ing Code/ Effective Date		
HOUSTON, TX 770)24		NW 08/2	26/2021		
⁴ API Number	⁵ Pool Name			⁶ Pool Code		
30 - 0 15-47697		FREN; GLORIETA-YESO		26770		
⁷ Property Code 331000	⁸ Property Name			⁹ Well Number		
32980 1		BIG N TASTY STATE COM		11H		

II. 10 Surface Location Ul or lot no. Section Township Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line County 02 17S **EDDY** 2260 SOUTH 60 11 Bottom Hole Location FTP: 1945' FSL 126' FWL LTP: 1957' FSL 170' FEL UL or lot no. | Section | Township | Range **Lot Idn** Feet from the North/South line | Feet from the | East/West line County 02 17S 31E 1957 SOUTH 63 **EAST EDDY** 12 Lse Code ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date 13 Producing Method ¹⁷ C-129 Expiration Date Gas Connection Code P Date 5/28/2021 S

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	0

IV. Well Completion Data

11. Wen Completion Data									
	²¹ Spud Date	22 Ready Date		²³ TD	²⁴ PBTD	²⁵ Perfor	rations	²⁶ DHC, MC	
	02/01/2021	05/2	26/2021	5424'V/10738'M	5424/V/10738'M	5637'-	10631'		
	²⁷ Hole Size	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set			³⁰ Sacks Cement	
	17-1/2" 13-3/8"		13-3/8"	54.5# J-55 BUT 710'		560 SX	XS (CIRC TO SURFACE)		
	12-1/4"	12-1/4" 9-5/8" 367		‡ J-55 BUT	2365'		665 SX	(S (CIRC TO SURFACE)	
			7" 32# L-	-80 BK-HT	5637'				
	8-3/4"		5-1/2" 20)# L-80 BK-HT	10738'		1390 SX	(S (CIRC TO SURFACE)	
		•	3_1	1/2"					
]	1/2					

V Wall Test Data

v. Well Test			22 — –	24		26		
31 Date New Oil	³² Gas De	livery Date	³³ Test Date	³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	38	Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with complete to the best	and that the i	nformation giv		OIL CONSERVATION DIVISION Approved by: PATRICIA MARTINEZ				
Printed name:	SARAH C	<i>y</i>		Title: PETROLEUM SPECIALIST				
Title: REGULA	TORY DIF	RECTOR		Approval Date: 2/7/2022				
E-mail Address: SO	CHAPMAN	I@SPUREI	PLLC.COM					
Date: 05/26/20		Phone: 832-	930-8613					

Received by O Submit To Approp			8:49:43	AM		State of Ne	N /	Tavia								Eo	Page 2 o
Two Copies District I				End		State of Ne Minerals and				cources					R		rm C-105 April 3, 2017
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				Elle	1gy, 1	viillerais alic	i INai	turar	Ke:	sources		1. WELL API NO. 30-015-47697					
811 S. First St., Artesia, NM 88210 District III Oil Conservation Division								2. Type of I	ease	30	1-013-2	+1091					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.						Ĭ STA	ATE	☐ FEE		ED/IND	IAN						
1220 S. St. Francis	Dr., Santa	Fe, NM 875	05			Santa Fe, N	MI 8	3750	5			3. State Oil	& Gas	Lease No).		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fil												5. Lease Nar		Unit Agre	ement Na STATE	ime COM	
C-144 CLOS									sed a	and #32 and	l/or	6. Well Num		11H			
#33; attach this a	pletion:																
8. Name of Oper	ator					□PLUGBACK	Κ [] Ι	DIFFE	REN	T RESERV	/OIR	OTHER 9. OGRID					
	SP	UR ENI	ERGY	PART	NER	S LLC						9. OUKID	3	28947			
10. Address of O	perator											11. Pool nam	e or W	/ildcat			
9655 KATY						STON, TX 7	7024	1						GLORI			
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot			Feet from t	the	N/S Line	Fee	t from the	E/W I	Line	County
Surface:	L	02			7S	31E				2260		SOUTH		60	WE		EDDY
вн:	l l	02			7S	31E				1957		SOUTH		63	EAS		EDDY
13. Date Spudded 02/01/2021	l 04	4/22/202			04/2	Released 3/2021				05/20	6/2			F	RT, GR, e	etc.) 30	and RKB, 976' GR
18. Total Measur 5424'V/	-				-	k Measured Dep //10738'M	oth		20.	Was Direct	tiona	l Survey Made	?		pe Electri IUDLO		her Logs Run
22. Producing Int	terval(s), 637'-10	of this com	pletion - 7	Top, Bot	tom, Na	ime											
23.					CAS	ING REC	ORI	O (Re	epo	ort all st	ring	gs set in w	ell)				
CASING SI	ZE	WEIG	GHT LB./I	FT. DEPTH SET				HO	LE SIZE		CEMENTING RECORD		ECORD	AMOUNT PULLED		PULLED	
13-3/8"			J-55 BTC	710'			17-1/2"		560 SXS (CIRC TO SURF)			0					
9-5/8"			55 BTC		2365'			12-1/4"		665 SXS (CI				0			
5-1/2"			80 BK-HT -80 BK-H1		5637'			8-3/4" 8-3/4"		1390 SXS (CIRC TO SURF) 1390 SXS (CIRC TO SURF)			0				
0 1/2		2011 2	OU BIX III	1	10700					0/1		1000 000 (0)to 1	0 00111)			
24.					LINI	ER RECORD	<u> </u>				25.	1 ,	TUBI	NG REC	CORD		
SIZE	TOP		ВО	ГТОМ		SACKS CEMI	ENT	SCRI	EEN		SIZ		D	EPTH SE	Т	PACK	ER SET
			-								3	3-1/2"	-	5574'			
26. Perforation	record (i	nterval siz	e. and nu	nber)				27 /	ΔCI	TOH2 O	FR	ACTURE, C	EME	IO2 TV	EEZE	FTC	
25 STAGES					OLF S	817F.				NTERVAL		AMOUNT.					
200171020	@ ****			3 0.42 HOLL GIZE.			56	637'-	10631'		12870270 GAL SLICKWATER & 4992999#			# SAND			
20							DD()DI		ΓΙΟΝ							
28. Date First Produc	ction		Product	ion Metl	nod (Fla	owing, gas lift, pi)	Well Statu	ıs (Pro	od. or Shu	t-in)		
05/26/20						ING ON ES		, -		J1 1 1	,			ODUCI			
Date of Test	Hour	s Tested	Cho	oke Size		Prod'n For		Oil -	Bbl		Gas	s - MCF	W	ater - Bb	l.	Gas - C	Dil Ratio
06/07/202	1 24	-HOUR	s I	N/A		Test Period		5	65			473		1685			
Flow Tubing	Casir	ng Pressure		culated 2	24-	Oil - Bbl.		(Gas -	MCF	1	Water - Bbl.		Oil Gr	avity - A	PI - (Cor	r.)
Press. 302		137		ur Rate		565			4	473		1685					
29. Disposition o	of Gas (So		r fuel, ven	ted, etc.)							•			Test Witn	•		
31. List Attachm	ents	SOLD											JI	ERRY	MAIH	EWS	
22 16		1 1	11		10.0	1 6.1							100 1	D' D 1	D :		
32. If a temporar				_			_		ıt.				33. I	Rig Releas	se Date:		
34. If an on-site b						Latitude _						Longitude					D83
I hereby certi							form	is tri	ue a	ınd compi	lete	to the best	of my	knowle	dge an	d belief	c
Signature S	aran	,]	Name SARA		HAF	PMA	AN Tit	le F	REGULAT	ORY	DIRE	сото	RDate	08/17/2021
E-mail Addre	ess	SC	HAPM	AN@	SPUR	REPLLC.CO	M										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5113'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OB CAS

			_	OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
3616' 5113'	5112' 5208'		DOLOMITE DOLOMITE				

SPUD DATE: 2/1/2021 ELEV: 3967' GL, 20.5' KB

CURRENT WBD

13-3/8" 54.5# J-55 BTC Csg @ 710' CMT W/ 305 SX LEAD & 255 SX TAIL CLASS C PREMIUM PLUS TOC @ SURF

TUBING DETAIL
3-½" 9.3# J-55 EUE 8RD POLY-LINED TUBING ESP ASSEMBLY
TOP OF PUMP @ 5,438' PIP SENSOR @ 5,565' EOT @ 5,574'

9-5/8" 36# J-55 BTC Csg @ 2,365' CMT W/ 550 SX LEAD & 115 SX TAIL

CLASS C PREMIUM PLUS
CIRC 98 BBLS, TOC @ SURF

CROSS OVER FROM 7" TO 5-1/2" CSG @ 5,640'

KOP @ 4,480'

7" 32# L-80 BK-HT Csg @ 5,637' 5-½" 20# L-80 BK-HT Csg @ 10,738' CMT W/ 435 SX LEAD & 955 SX TAIL 50/50 CLASS C PREMIUM PLUS / POZ CIRC TO SURF, TOC @ SURF

TOP PERF @ 5,734'

LOWER PADDOCK COMPLETION

PERF & FRAC IN 25 STAGES F/ 5,734'-10,631', 3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG, 6 SHOTS/CLUSTER, 900 TOTAL HOLES, 18,400 GALS ACID, 4,992,999# PROPPANT (100 MESH + 40/70), 354,394 BBLS SLICKWATER

BOTTOM PERF @ 10,631'

TD (MD) @ 10,738'
TD (TVD) @ 5,424'

Received by OCD: 8/26/2021 8:49:43 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 44529

ACKNOWLEDGMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44529
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 44529

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	44529
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/7/2022