

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101

August 1, 2011

Permit 307707

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206		2. OGRID Number 373910
		3. API Number 30-025-49747
4. Property Code 331897	5. Property Name CARNIVAL STATE COM	6. Well No. 303H

7. Surface Location

UL - Lot B	Section 2	Township 25S	Range 35E	Lot Idn 2	Feet From 321	N/S Line N	Feet From 1415	E/W Line E	County Lea
---------------	--------------	-----------------	--------------	--------------	------------------	---------------	-------------------	---------------	---------------

8. Proposed Bottom Hole Location

UL - Lot O	Section 11	Township 25S	Range 35E	Lot Idn O	Feet From 150	N/S Line S	Feet From 2100	E/W Line E	County Lea
---------------	---------------	-----------------	--------------	--------------	------------------	---------------	-------------------	---------------	---------------

9. Pool Information

WC-025 G-09 S253502B;LWR BONE SPRIN	98185
-------------------------------------	-------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3259
16. Multiple N	17. Proposed Depth 20247	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 10/20/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1300	1133	0
Int1	12.25	9.625	40	5150	1659	0
Int2	8.75	7.625	29.7	10439	377	4150
Prod	6.75	5.5	23	20247	806	9439

Casing/Cement Program: Additional Comments

Please see attached 14 point plan for additional details.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	Cactus

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Rachael A Overbey	Approved By: Paul F Kautz	
Title: Project Manager	Title: Geologist	
Email Address: roverbey@fmellc.com	Approved Date: 2/9/2022	Expiration Date: 2/9/2024
Date: 2/8/2022	Phone: 303-570-4057	Conditions of Approval Attached

☐ AMENDED REPORT

16

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'57.02" (32.165838°)
LONGITUDE = 103°20'03.68" (103.334356°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'56.56" (32.165712°)
LONGITUDE = 103°20'02.01" (103.333891°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425501.66' E: 850456.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 425442.90' E: 809270.24'

NAD 83 (KOP)
LATITUDE = 32°09'59.64" (32.166568°)
LONGITUDE = 103°20'10.42" (103.336229°)
NAD 27 (KOP)
LATITUDE = 32°09'59.19" (32.166441°)
LONGITUDE = 103°20'08.75" (103.335763°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425761.66' E: 849874.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 425702.90' E: 808688.26'

NAD 83 (PPP #1/FTP)
LATITUDE = 32°09'53.97" (32.164993°)
LONGITUDE = 103°20'10.49" (103.336246°)
NAD 27 (PPP #1/FTP)
LATITUDE = 32°09'53.52" (32.164866°)
LONGITUDE = 103°20'08.81" (103.335781°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425188.70' E: 849874.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 425129.96' E: 808688.22'

NAD 83 (PPP #2)
LATITUDE = 32°09'07.70" (32.152138°)
LONGITUDE = 103°20'10.99" (103.336387°)
NAD 27 (PPP #2)
LATITUDE = 32°09'07.24" (32.152012°)
LONGITUDE = 103°20'09.32" (103.335922°)
STATE PLANE NAD 83 (N.M. EAST)
N: 420511.82' E: 849874.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 420453.21' E: 808687.89'

NAD 83 (LTP/BHL)
LATITUDE = 32°08'16.93" (32.138035°)
LONGITUDE = 103°20'11.55" (103.336541°)
NAD 27 (LTP/BHL)
LATITUDE = 32°08'16.47" (32.137909°)
LONGITUDE = 103°20'09.88" (103.336076°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415380.65' E: 849874.31'
STATE PLANE NAD 27 (N.M. EAST)
N: 415322.17' E: 808687.54'

SCALE

DRAWN BY: D.J.S. 08-23-21

REV: 3 01-24-22 Z.T.
 (ADD KOP, PPP'S & BHL CHANGE)

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/FTP/PPP
- = LAST TAKE POINT/
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°44'12"W	2639.95'
L2	N65°41'18"W	637.53'
L3	S00°14'30"W	573.04'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

**17 OPERATOR
CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 1/27/2022

Rachael Overbey

Printed Name

roverbey@fmellc.com

E-mail Address

**18 SURVEYOR
CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 11, 2021

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 307707

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy LLC [373910] 44 Cook Street Denver, CO 80206	API Number: 30-025-49747
	Well: CARNIVAL STATE COM #303H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface -- 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing -- 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing --

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
Site: Carnival East Pad
Well: Carnival State Com 303H
Wellbore: OH
Design: Plan #3



Azimuths to Grid North
True North: -0.53°
Magnetic North: 5.85°

Magnetic Field
Strength: 47551.2nT
Dip Angle: 59.72°
Date: 11/17/2021
Model: HDGM_FILE

PROJECT DETAILS: Lea County, NM (NAD83)
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

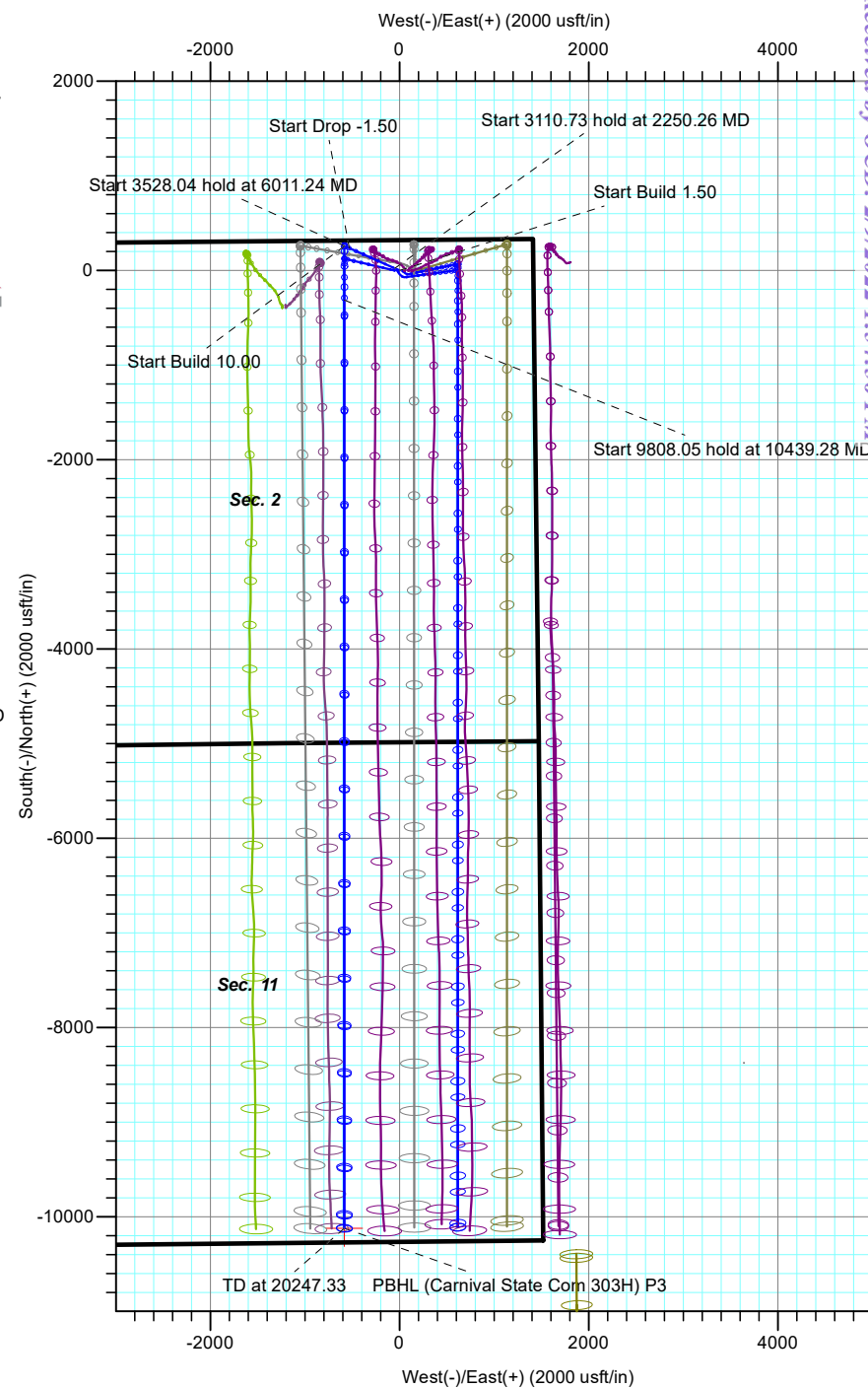
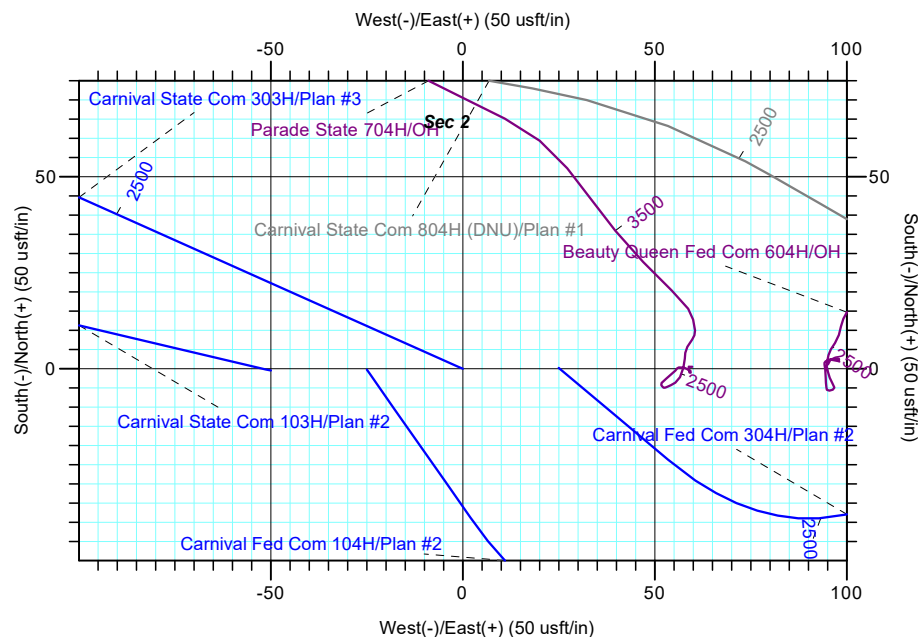


DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
PBHL (Carnival State Com 303H) P3	10061.00	-10121.01	-582.31	415380.65	849874.31	32.138035	-103.336541

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2250.26	9.75	294.07	2247.12	22.52	-50.41	1.50	294.07	-19.59	Start 3110.73 hold at 2250.26 MD
5360.98	9.75	294.07	5312.88	237.48	-531.59	0.00	0.00	-206.55	Start Drop -1.50
6011.24	0.00	0.00	5960.00	260.00	-582.00	1.50	180.00	-226.14	Start 3528.04 hold at 6011.24 MD
9539.28	0.00	0.00	9488.04	260.00	-582.00	0.00	0.00	-226.14	Start Build 10.00
10439.28	90.00	180.00	10061.00	-312.96	-582.02	10.00	180.00	345.87	Start 9808.05 hold at 10439.28 MD
20247.33	90.00	180.00	10061.00	-10121.01	-582.31	0.00	0.00	10137.75	TD at 20247.33



TOTAL DIRECTIONAL SERVICES LLC
671 Academy Ct, Windsor, CO 80550
Phone: (970) 460-9402

Plan: Plan #3 (Carnival State Com 303H/OH)
Carnival East Pad
Created By: R. Wafer
Date: 19:02, January 19 2022
Approved: _____ Date: _____

Received by OCD: 2/9/2022 1:54:56 PM

Page 4 of 26

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
Site: Carnival East Pad
Well: Carnival State Com 303H
Wellbore: OH
Design: Plan #3



Azimuths to Grid North
True North: -0.53°
Magnetic North: 5.85°

Magnetic Field
Strength: 47551.2nT
Dip Angle: 59.72°
Date: 11/17/2021
Model: HDGM_FILE

PROJECT DETAILS: Lea County, NM (NAD83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone



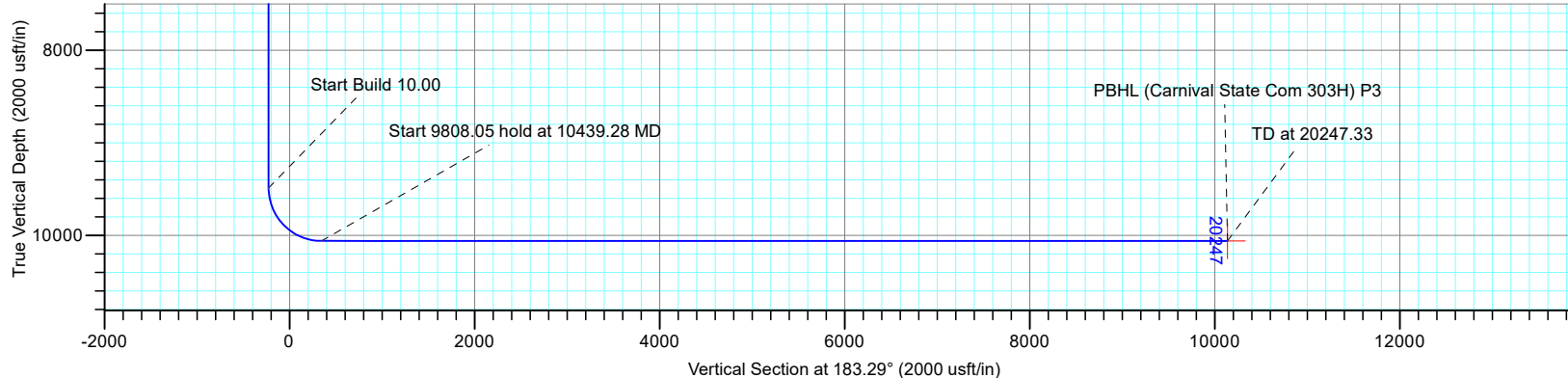
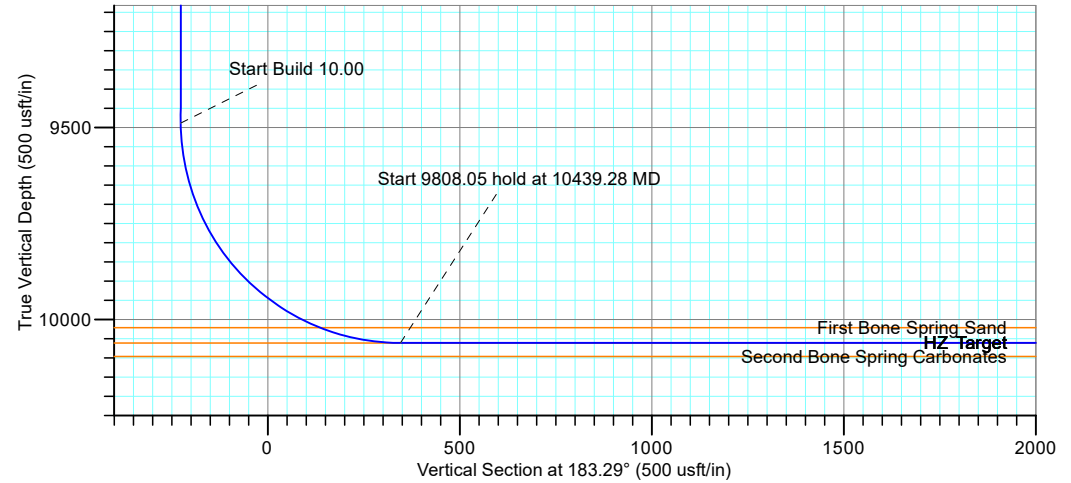
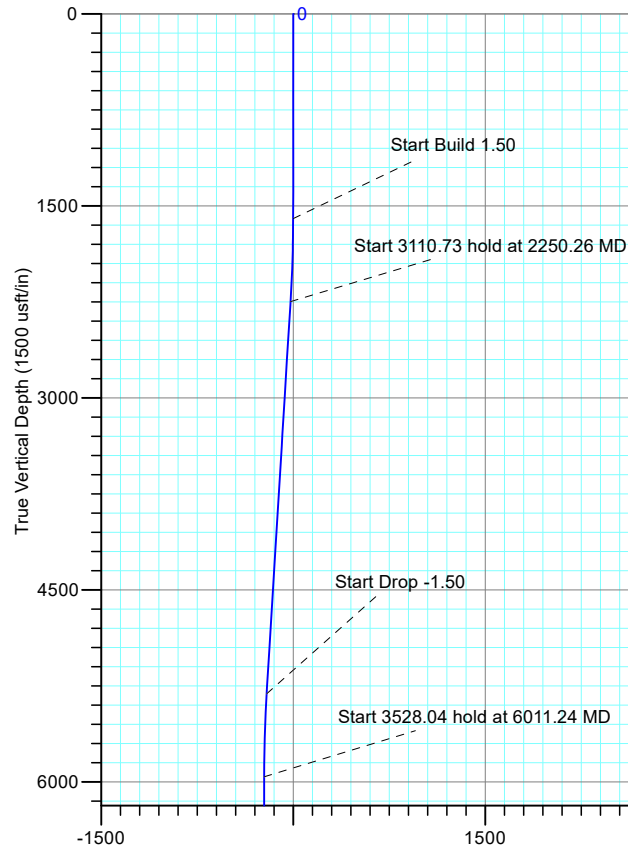
Received by OCD: 2/9/2022 1:54:56 PM

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2250.26	9.75	294.07	2247.12	22.52	-50.41	1.50	294.07	-19.59	Start 3110.73 hold at 2250.26 MD
5360.98	9.75	294.07	5312.88	237.48	-531.59	0.00	0.00	-206.55	Start Drop -1.50
6011.24	0.00	0.00	5960.00	260.00	-582.00	1.50	180.00	-226.14	Start 3528.04 hold at 6011.24 MD
9539.28	0.00	0.00	9488.04	260.00	-582.00	0.00	0.00	-226.14	Start Build 10.00
10439.28	90.00	180.00	10061.00	-312.96	-582.02	10.00	180.00	345.87	Start 9808.05 hold at 10439.28 MD
20247.33	90.00	180.00	10061.00-10121.01	-582.31	0.00	0.00	10137.75		TD at 20247.33

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
PBHL (Carnival State Com 303H) P3	10061.00	-10121.01	-582.31	32.138035	-103.336541



TOTAL DIRECTIONAL SERVICES LLC
671 Academy Ct, Windsor, CO 80550
Phone: (970) 460-9402

Plan: Plan #3 (Carnival State Com 303H/OH)
Carnival East Pad
Created By: R. Wafer Date: 19:04, January 19 2022
Date: _____
Approved: _____ Date: _____

Page 5 of 26



Franklin Mountain Energy

Lea County, NM (NAD83)

Carnival East Pad

Carnival State Com 303H

OH

Plan: Plan #3

Standard Planning Report

19 January, 2022





Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Carnival East Pad				
Site Position:		Northing:	425,501.21 usft	Latitude:	32.165838
From:	Map	Easting:	850,406.63 usft	Longitude:	-103.334518
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in		

Well	Carnival State Com 303H					
Well Position	+N/-S	0.00 usft	Northing:	425,501.66 usft	Latitude:	32.165838
	+E/-W	0.00 usft	Easting:	850,456.62 usft	Longitude:	-103.334357
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,259.20 usft
Grid Convergence:		0.53 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	11/17/2021	6.38	59.72	47,551.20000000

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	10,061.00	0.00	0.00	183.29

Plan Survey Tool Program	Date	1/19/2022		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	20,247.33 Plan #3 (OH)	OWSG (Rev2) MWD+IFR1	
			OWSG MWD + IFR1 + Mult	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,250.26	9.75	294.07	2,247.12	22.52	-50.41	1.50	1.50	0.00	294.07	
5,360.98	9.75	294.07	5,312.88	237.48	-531.59	0.00	0.00	0.00	0.00	
6,011.24	0.00	0.00	5,960.00	260.00	-582.00	1.50	-1.50	0.00	180.00	
9,539.28	0.00	0.00	9,488.04	260.00	-582.00	0.00	0.00	0.00	0.00	
10,439.28	90.00	180.00	10,061.00	-312.96	-582.02	10.00	10.00	0.00	180.00	
20,247.33	90.00	180.00	10,061.00	-10,121.01	-582.31	0.00	0.00	0.00	0.00	PBHL (Carnival Sta



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,024.00	0.00	0.00	1,024.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
1,664.00	0.96	294.07	1,664.00	0.22	-0.49	-0.19	1.50	1.50	0.00
Salado									
1,700.00	1.50	294.07	1,699.99	0.53	-1.20	-0.46	1.50	1.50	0.00
1,800.00	3.00	294.07	1,799.91	2.14	-4.78	-1.86	1.50	1.50	0.00
1,900.00	4.50	294.07	1,899.69	4.80	-10.75	-4.18	1.50	1.50	0.00
2,000.00	6.00	294.07	1,999.27	8.53	-19.11	-7.42	1.50	1.50	0.00
2,100.00	7.50	294.07	2,098.57	13.33	-29.84	-11.59	1.50	1.50	0.00
2,200.00	9.00	294.07	2,197.54	19.18	-42.94	-16.68	1.50	1.50	0.00
2,250.26	9.75	294.07	2,247.12	22.52	-50.41	-19.59	1.50	1.50	0.00
Start 3110.73 hold at 2250.26 MD									
2,300.00	9.75	294.07	2,296.14	25.96	-58.11	-22.58	0.00	0.00	0.00
2,400.00	9.75	294.07	2,394.70	32.87	-73.58	-28.59	0.00	0.00	0.00
2,500.00	9.75	294.07	2,493.25	39.78	-89.04	-34.60	0.00	0.00	0.00
2,600.00	9.75	294.07	2,591.81	46.69	-104.51	-40.61	0.00	0.00	0.00
2,700.00	9.75	294.07	2,690.36	53.60	-119.98	-46.62	0.00	0.00	0.00
2,800.00	9.75	294.07	2,788.92	60.51	-135.45	-52.63	0.00	0.00	0.00
2,900.00	9.75	294.07	2,887.47	67.42	-150.92	-58.64	0.00	0.00	0.00
3,000.00	9.75	294.07	2,986.03	74.33	-166.39	-64.65	0.00	0.00	0.00
3,100.00	9.75	294.07	3,084.58	81.24	-181.85	-70.66	0.00	0.00	0.00
3,200.00	9.75	294.07	3,183.14	88.15	-197.32	-76.67	0.00	0.00	0.00
3,300.00	9.75	294.07	3,281.69	95.06	-212.79	-82.68	0.00	0.00	0.00
3,400.00	9.75	294.07	3,380.24	101.97	-228.26	-88.69	0.00	0.00	0.00
3,500.00	9.75	294.07	3,478.80	108.88	-243.73	-94.70	0.00	0.00	0.00
3,600.00	9.75	294.07	3,577.35	115.79	-259.19	-100.71	0.00	0.00	0.00
3,627.04	9.75	294.07	3,604.00	117.66	-263.38	-102.34	0.00	0.00	0.00
Base Salt									
3,700.00	9.75	294.07	3,675.91	122.70	-274.66	-106.72	0.00	0.00	0.00
3,800.00	9.75	294.07	3,774.46	129.61	-290.13	-112.73	0.00	0.00	0.00
3,900.00	9.75	294.07	3,873.02	136.52	-305.60	-118.74	0.00	0.00	0.00
4,000.00	9.75	294.07	3,971.57	143.43	-321.07	-124.75	0.00	0.00	0.00
4,100.00	9.75	294.07	4,070.13	150.34	-336.54	-130.76	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,163.80	9.75	294.07	4,133.00	154.75	-346.40	-134.60	0.00	0.00	0.00
Capitan									
4,200.00	9.75	294.07	4,168.68	157.25	-352.00	-136.77	0.00	0.00	0.00
4,300.00	9.75	294.07	4,267.23	164.16	-367.47	-142.78	0.00	0.00	0.00
4,400.00	9.75	294.07	4,365.79	171.07	-382.94	-148.79	0.00	0.00	0.00
4,500.00	9.75	294.07	4,464.34	177.98	-398.41	-154.80	0.00	0.00	0.00
4,600.00	9.75	294.07	4,562.90	184.89	-413.88	-160.81	0.00	0.00	0.00
4,700.00	9.75	294.07	4,661.45	191.80	-429.34	-166.83	0.00	0.00	0.00
4,800.00	9.75	294.07	4,760.01	198.71	-444.81	-172.84	0.00	0.00	0.00
4,900.00	9.75	294.07	4,858.56	205.62	-460.28	-178.85	0.00	0.00	0.00
5,000.00	9.75	294.07	4,957.12	212.53	-475.75	-184.86	0.00	0.00	0.00
5,095.26	9.75	294.07	5,051.00	219.12	-490.48	-190.58	0.00	0.00	0.00
Lamar									
5,100.00	9.75	294.07	5,055.67	219.44	-491.22	-190.87	0.00	0.00	0.00
5,200.00	9.75	294.07	5,154.22	226.35	-506.69	-196.88	0.00	0.00	0.00
5,300.00	9.75	294.07	5,252.78	233.26	-522.15	-202.89	0.00	0.00	0.00
5,313.42	9.75	294.07	5,266.00	234.19	-524.23	-203.69	0.00	0.00	0.00
Bell Canyon									
5,360.98	9.75	294.07	5,312.88	237.48	-531.59	-206.55	0.00	0.00	0.00
Start Drop -1.50									
5,400.00	9.17	294.07	5,351.37	240.09	-537.44	-208.83	1.50	-1.50	0.00
5,500.00	7.67	294.07	5,450.29	246.07	-550.81	-214.02	1.50	-1.50	0.00
5,600.00	6.17	294.07	5,549.56	250.98	-561.81	-218.29	1.50	-1.50	0.00
5,700.00	4.67	294.07	5,649.11	254.83	-570.43	-221.64	1.50	-1.50	0.00
5,800.00	3.17	294.07	5,748.87	257.62	-576.67	-224.07	1.50	-1.50	0.00
5,900.00	1.67	294.07	5,848.78	259.34	-580.52	-225.57	1.50	-1.50	0.00
6,000.00	0.17	294.07	5,948.76	259.99	-581.98	-226.13	1.50	-1.50	0.00
6,011.24	0.00	0.00	5,960.00	260.00	-582.00	-226.14	1.50	-1.50	0.00
Start 3528.04 hold at 6011.24 MD									
6,100.00	0.00	0.00	6,048.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,143.24	0.00	0.00	6,092.00	260.00	-582.00	-226.14	0.00	0.00	0.00
Cherry Canyon									
6,200.00	0.00	0.00	6,148.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,300.00	0.00	0.00	6,248.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,400.00	0.00	0.00	6,348.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,500.00	0.00	0.00	6,448.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,600.00	0.00	0.00	6,548.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,700.00	0.00	0.00	6,648.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,800.00	0.00	0.00	6,748.76	260.00	-582.00	-226.14	0.00	0.00	0.00
6,900.00	0.00	0.00	6,848.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,000.00	0.00	0.00	6,948.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,100.00	0.00	0.00	7,048.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,200.00	0.00	0.00	7,148.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,300.00	0.00	0.00	7,248.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,400.00	0.00	0.00	7,348.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,500.00	0.00	0.00	7,448.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,505.24	0.00	0.00	7,454.00	260.00	-582.00	-226.14	0.00	0.00	0.00
Brushy Canyon									
7,600.00	0.00	0.00	7,548.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,700.00	0.00	0.00	7,648.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,800.00	0.00	0.00	7,748.76	260.00	-582.00	-226.14	0.00	0.00	0.00
7,900.00	0.00	0.00	7,848.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,000.00	0.00	0.00	7,948.76	260.00	-582.00	-226.14	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,100.00	0.00	0.00	8,048.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,200.00	0.00	0.00	8,148.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,300.00	0.00	0.00	8,248.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,400.00	0.00	0.00	8,348.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,500.00	0.00	0.00	8,448.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,600.00	0.00	0.00	8,548.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,700.00	0.00	0.00	8,648.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,800.00	0.00	0.00	8,748.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,888.24	0.00	0.00	8,837.00	260.00	-582.00	-226.14	0.00	0.00	0.00
Bone Spring Lime									
8,900.00	0.00	0.00	8,848.76	260.00	-582.00	-226.14	0.00	0.00	0.00
8,968.24	0.00	0.00	8,917.00	260.00	-582.00	-226.14	0.00	0.00	0.00
Avalon									
9,000.00	0.00	0.00	8,948.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,100.00	0.00	0.00	9,048.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,175.24	0.00	0.00	9,124.00	260.00	-582.00	-226.14	0.00	0.00	0.00
Chert Zone									
9,200.00	0.00	0.00	9,148.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,300.00	0.00	0.00	9,248.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,400.00	0.00	0.00	9,348.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,500.00	0.00	0.00	9,448.76	260.00	-582.00	-226.14	0.00	0.00	0.00
9,539.28	0.00	0.00	9,488.04	260.00	-582.00	-226.14	0.00	0.00	0.00
Start Build 10.00									
9,550.00	1.07	180.00	9,498.76	259.90	-582.00	-226.04	10.00	10.00	0.00
9,600.00	6.07	180.00	9,548.65	256.79	-582.00	-222.93	10.00	10.00	0.00
9,650.00	11.07	180.00	9,598.07	249.34	-582.00	-215.49	10.00	10.00	0.00
9,700.00	16.07	180.00	9,646.66	237.61	-582.00	-203.78	10.00	10.00	0.00
9,750.00	21.07	180.00	9,694.04	221.69	-582.00	-187.89	10.00	10.00	0.00
9,800.00	26.07	180.00	9,739.86	201.70	-582.00	-167.93	10.00	10.00	0.00
9,850.00	31.07	180.00	9,783.75	177.79	-582.00	-144.07	10.00	10.00	0.00
9,900.00	36.07	180.00	9,825.40	150.15	-582.00	-116.47	10.00	10.00	0.00
9,950.00	41.07	180.00	9,864.48	118.99	-582.00	-85.36	10.00	10.00	0.00
10,000.00	46.07	180.00	9,900.69	84.53	-582.01	-50.96	10.00	10.00	0.00
10,050.00	51.07	180.00	9,933.77	47.06	-582.01	-13.55	10.00	10.00	0.00
10,100.00	56.07	180.00	9,963.45	6.84	-582.01	26.60	10.00	10.00	0.00
10,150.00	61.07	180.00	9,989.51	-35.81	-582.01	69.18	10.00	10.00	0.00
10,200.00	66.07	180.00	10,011.76	-80.57	-582.01	113.87	10.00	10.00	0.00
10,223.92	68.46	180.00	10,021.00	-102.63	-582.01	135.89	10.00	10.00	0.00
First Bone Spring Sand									
10,250.00	71.07	180.00	10,030.02	-127.10	-582.01	160.32	10.00	10.00	0.00
10,300.00	76.07	180.00	10,044.15	-175.04	-582.01	208.19	10.00	10.00	0.00
10,350.00	81.07	180.00	10,054.06	-224.04	-582.01	257.10	10.00	10.00	0.00
10,400.00	86.07	180.00	10,059.65	-273.71	-582.02	306.69	10.00	10.00	0.00
10,439.28	90.00	180.00	10,061.00	-312.96	-582.02	345.87	10.00	10.00	0.00
Start 9808.05 hold at 10439.28 MD - HZ Target									
10,500.00	90.00	180.00	10,061.00	-373.68	-582.02	406.49	0.00	0.00	0.00
10,600.00	90.00	180.00	10,061.00	-473.68	-582.02	506.33	0.00	0.00	0.00
10,700.00	90.00	180.00	10,061.00	-573.68	-582.02	606.16	0.00	0.00	0.00
10,800.00	90.00	180.00	10,061.00	-673.68	-582.03	706.00	0.00	0.00	0.00
10,900.00	90.00	180.00	10,061.00	-773.68	-582.03	805.83	0.00	0.00	0.00
11,000.00	90.00	180.00	10,061.00	-873.68	-582.03	905.67	0.00	0.00	0.00
11,100.00	90.00	180.00	10,061.00	-973.68	-582.04	1,005.50	0.00	0.00	0.00
11,200.00	90.00	180.00	10,061.00	-1,073.68	-582.04	1,105.34	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
11,300.00	90.00	180.00	10,061.00	-1,173.68	-582.04	1,205.17	0.00	0.00	0.00	
11,400.00	90.00	180.00	10,061.00	-1,273.68	-582.05	1,305.01	0.00	0.00	0.00	
11,500.00	90.00	180.00	10,061.00	-1,373.68	-582.05	1,404.84	0.00	0.00	0.00	
11,600.00	90.00	180.00	10,061.00	-1,473.68	-582.05	1,504.68	0.00	0.00	0.00	
11,700.00	90.00	180.00	10,061.00	-1,573.68	-582.05	1,604.51	0.00	0.00	0.00	
11,800.00	90.00	180.00	10,061.00	-1,673.68	-582.06	1,704.35	0.00	0.00	0.00	
11,900.00	90.00	180.00	10,061.00	-1,773.68	-582.06	1,804.18	0.00	0.00	0.00	
12,000.00	90.00	180.00	10,061.00	-1,873.68	-582.06	1,904.02	0.00	0.00	0.00	
12,100.00	90.00	180.00	10,061.00	-1,973.68	-582.07	2,003.85	0.00	0.00	0.00	
12,200.00	90.00	180.00	10,061.00	-2,073.68	-582.07	2,103.69	0.00	0.00	0.00	
12,300.00	90.00	180.00	10,061.00	-2,173.68	-582.07	2,203.52	0.00	0.00	0.00	
12,400.00	90.00	180.00	10,061.00	-2,273.68	-582.08	2,303.36	0.00	0.00	0.00	
12,500.00	90.00	180.00	10,061.00	-2,373.68	-582.08	2,403.19	0.00	0.00	0.00	
12,600.00	90.00	180.00	10,061.00	-2,473.68	-582.08	2,503.03	0.00	0.00	0.00	
12,700.00	90.00	180.00	10,061.00	-2,573.68	-582.08	2,602.86	0.00	0.00	0.00	
12,800.00	90.00	180.00	10,061.00	-2,673.68	-582.09	2,702.70	0.00	0.00	0.00	
12,900.00	90.00	180.00	10,061.00	-2,773.68	-582.09	2,802.53	0.00	0.00	0.00	
13,000.00	90.00	180.00	10,061.00	-2,873.68	-582.09	2,902.37	0.00	0.00	0.00	
13,100.00	90.00	180.00	10,061.00	-2,973.68	-582.10	3,002.20	0.00	0.00	0.00	
13,200.00	90.00	180.00	10,061.00	-3,073.68	-582.10	3,102.04	0.00	0.00	0.00	
13,300.00	90.00	180.00	10,061.00	-3,173.68	-582.10	3,201.87	0.00	0.00	0.00	
13,400.00	90.00	180.00	10,061.00	-3,273.68	-582.11	3,301.71	0.00	0.00	0.00	
13,500.00	90.00	180.00	10,061.00	-3,373.68	-582.11	3,401.54	0.00	0.00	0.00	
13,600.00	90.00	180.00	10,061.00	-3,473.68	-582.11	3,501.38	0.00	0.00	0.00	
13,700.00	90.00	180.00	10,061.00	-3,573.68	-582.11	3,601.21	0.00	0.00	0.00	
13,800.00	90.00	180.00	10,061.00	-3,673.68	-582.12	3,701.05	0.00	0.00	0.00	
13,900.00	90.00	180.00	10,061.00	-3,773.68	-582.12	3,800.88	0.00	0.00	0.00	
14,000.00	90.00	180.00	10,061.00	-3,873.68	-582.12	3,900.72	0.00	0.00	0.00	
14,100.00	90.00	180.00	10,061.00	-3,973.68	-582.13	4,000.55	0.00	0.00	0.00	
14,200.00	90.00	180.00	10,061.00	-4,073.68	-582.13	4,100.39	0.00	0.00	0.00	
14,300.00	90.00	180.00	10,061.00	-4,173.68	-582.13	4,200.22	0.00	0.00	0.00	
14,400.00	90.00	180.00	10,061.00	-4,273.68	-582.14	4,300.06	0.00	0.00	0.00	
14,500.00	90.00	180.00	10,061.00	-4,373.68	-582.14	4,399.89	0.00	0.00	0.00	
14,600.00	90.00	180.00	10,061.00	-4,473.68	-582.14	4,499.73	0.00	0.00	0.00	
14,700.00	90.00	180.00	10,061.00	-4,573.68	-582.14	4,599.56	0.00	0.00	0.00	
14,800.00	90.00	180.00	10,061.00	-4,673.68	-582.15	4,699.40	0.00	0.00	0.00	
14,900.00	90.00	180.00	10,061.00	-4,773.68	-582.15	4,799.23	0.00	0.00	0.00	
15,000.00	90.00	180.00	10,061.00	-4,873.68	-582.15	4,899.07	0.00	0.00	0.00	
15,100.00	90.00	180.00	10,061.00	-4,973.68	-582.16	4,998.90	0.00	0.00	0.00	
15,200.00	90.00	180.00	10,061.00	-5,073.68	-582.16	5,098.74	0.00	0.00	0.00	
15,300.00	90.00	180.00	10,061.00	-5,173.68	-582.16	5,198.57	0.00	0.00	0.00	
15,400.00	90.00	180.00	10,061.00	-5,273.68	-582.17	5,298.41	0.00	0.00	0.00	
15,500.00	90.00	180.00	10,061.00	-5,373.68	-582.17	5,398.24	0.00	0.00	0.00	
15,600.00	90.00	180.00	10,061.00	-5,473.68	-582.17	5,498.08	0.00	0.00	0.00	
15,700.00	90.00	180.00	10,061.00	-5,573.68	-582.17	5,597.91	0.00	0.00	0.00	
15,800.00	90.00	180.00	10,061.00	-5,673.68	-582.18	5,697.75	0.00	0.00	0.00	
15,900.00	90.00	180.00	10,061.00	-5,773.68	-582.18	5,797.58	0.00	0.00	0.00	
16,000.00	90.00	180.00	10,061.00	-5,873.68	-582.18	5,897.42	0.00	0.00	0.00	
16,100.00	90.00	180.00	10,061.00	-5,973.68	-582.19	5,997.25	0.00	0.00	0.00	
16,200.00	90.00	180.00	10,061.00	-6,073.68	-582.19	6,097.09	0.00	0.00	0.00	
16,300.00	90.00	180.00	10,061.00	-6,173.68	-582.19	6,196.92	0.00	0.00	0.00	
16,400.00	90.00	180.00	10,061.00	-6,273.68	-582.20	6,296.76	0.00	0.00	0.00	
16,500.00	90.00	180.00	10,061.00	-6,373.68	-582.20	6,396.60	0.00	0.00	0.00	
16,600.00	90.00	180.00	10,061.00	-6,473.68	-582.20	6,496.43	0.00	0.00	0.00	



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,700.00	90.00	180.00	10,061.00	-6,573.68	-582.20	6,596.27	0.00	0.00	0.00
16,800.00	90.00	180.00	10,061.00	-6,673.68	-582.21	6,696.10	0.00	0.00	0.00
16,900.00	90.00	180.00	10,061.00	-6,773.68	-582.21	6,795.94	0.00	0.00	0.00
17,000.00	90.00	180.00	10,061.00	-6,873.68	-582.21	6,895.77	0.00	0.00	0.00
17,100.00	90.00	180.00	10,061.00	-6,973.68	-582.22	6,995.61	0.00	0.00	0.00
17,200.00	90.00	180.00	10,061.00	-7,073.68	-582.22	7,095.44	0.00	0.00	0.00
17,300.00	90.00	180.00	10,061.00	-7,173.68	-582.22	7,195.28	0.00	0.00	0.00
17,400.00	90.00	180.00	10,061.00	-7,273.68	-582.22	7,295.11	0.00	0.00	0.00
17,500.00	90.00	180.00	10,061.00	-7,373.68	-582.23	7,394.95	0.00	0.00	0.00
17,600.00	90.00	180.00	10,061.00	-7,473.68	-582.23	7,494.78	0.00	0.00	0.00
17,700.00	90.00	180.00	10,061.00	-7,573.68	-582.23	7,594.62	0.00	0.00	0.00
17,800.00	90.00	180.00	10,061.00	-7,673.68	-582.24	7,694.45	0.00	0.00	0.00
17,900.00	90.00	180.00	10,061.00	-7,773.68	-582.24	7,794.29	0.00	0.00	0.00
18,000.00	90.00	180.00	10,061.00	-7,873.68	-582.24	7,894.12	0.00	0.00	0.00
18,100.00	90.00	180.00	10,061.00	-7,973.68	-582.25	7,993.96	0.00	0.00	0.00
18,200.00	90.00	180.00	10,061.00	-8,073.68	-582.25	8,093.79	0.00	0.00	0.00
18,300.00	90.00	180.00	10,061.00	-8,173.68	-582.25	8,193.63	0.00	0.00	0.00
18,400.00	90.00	180.00	10,061.00	-8,273.68	-582.25	8,293.46	0.00	0.00	0.00
18,500.00	90.00	180.00	10,061.00	-8,373.68	-582.26	8,393.30	0.00	0.00	0.00
18,600.00	90.00	180.00	10,061.00	-8,473.68	-582.26	8,493.13	0.00	0.00	0.00
18,700.00	90.00	180.00	10,061.00	-8,573.68	-582.26	8,592.97	0.00	0.00	0.00
18,800.00	90.00	180.00	10,061.00	-8,673.68	-582.27	8,692.80	0.00	0.00	0.00
18,900.00	90.00	180.00	10,061.00	-8,773.68	-582.27	8,792.64	0.00	0.00	0.00
19,000.00	90.00	180.00	10,061.00	-8,873.68	-582.27	8,892.47	0.00	0.00	0.00
19,100.00	90.00	180.00	10,061.00	-8,973.68	-582.28	8,992.31	0.00	0.00	0.00
19,200.00	90.00	180.00	10,061.00	-9,073.68	-582.28	9,092.14	0.00	0.00	0.00
19,300.00	90.00	180.00	10,061.00	-9,173.68	-582.28	9,191.98	0.00	0.00	0.00
19,400.00	90.00	180.00	10,061.00	-9,273.68	-582.28	9,291.81	0.00	0.00	0.00
19,500.00	90.00	180.00	10,061.00	-9,373.68	-582.29	9,391.65	0.00	0.00	0.00
19,600.00	90.00	180.00	10,061.00	-9,473.68	-582.29	9,491.48	0.00	0.00	0.00
19,700.00	90.00	180.00	10,061.00	-9,573.68	-582.29	9,591.32	0.00	0.00	0.00
19,800.00	90.00	180.00	10,061.00	-9,673.68	-582.30	9,691.15	0.00	0.00	0.00
19,900.00	90.00	180.00	10,061.00	-9,773.68	-582.30	9,790.99	0.00	0.00	0.00
20,000.00	90.00	180.00	10,061.00	-9,873.68	-582.30	9,890.82	0.00	0.00	0.00
20,100.00	90.00	180.00	10,061.00	-9,973.68	-582.31	9,990.66	0.00	0.00	0.00
20,200.00	90.00	180.00	10,061.00	-10,073.68	-582.31	10,090.49	0.00	0.00	0.00
20,247.33	90.00	180.00	10,061.00	-10,121.01	-582.31	10,137.75	0.00	0.00	0.00
TD at 20247.33									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL (Carnival State	0.00	0.00	10,061.00	-10,121.01	-582.31	415,380.65	849,874.31	32.138035	-103.336541
- plan hits target center									
- Point									



Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Carnival State Com 303H
Company:	Franklin Mountain Energy	TVD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	GE 3259.2' + KB 30' @ 3289.20usft
Site:	Carnival East Pad	North Reference:	Grid
Well:	Carnival State Com 303H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #3		

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
20,313.71	20"	Casing	20.000	24.000

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
30.00	30.00	Cenozoic Alluvium (surface)			
1,024.00	1,024.00	Rustler			
1,664.00	1,664.00	Salado			
3,627.04	3,604.00	Base Salt			
4,163.80	4,133.00	Capitan			
5,095.26	5,051.00	Lamar			
5,313.42	5,266.00	Bell Canyon			
6,143.24	6,092.00	Cherry Canyon			
7,505.24	7,454.00	Brushy Canyon			
8,888.24	8,837.00	Bone Spring Lime			
8,968.24	8,917.00	Avalon			
9,175.24	9,124.00	Chert Zone			
10,223.92	10,021.00	First Bone Spring Sand			
10,439.28	10,061.00	HZ Target			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,600.00	1,600.00	0.00	0.00	Start Build 1.50
2,250.26	2,247.12	22.52	-50.41	Start 3110.73 hold at 2250.26 MD
5,360.98	5,312.88	237.48	-531.59	Start Drop -1.50
6,011.24	5,960.00	260.00	-582.00	Start 3528.04 hold at 6011.24 MD
9,539.28	9,488.04	260.00	-582.00	Start Build 10.00
10,439.28	10,061.00	-312.96	-582.02	Start 9808.05 hold at 10439.28 MD
20,247.33	10,061.00	-10,121.01	-582.31	TD at 20247.33



Carnival State Com 303H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,259'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	2,265'	1,024'			Carbonates
Salado	1,625'	1,664'			Salt, Carbonate & Clastics
Base Salt	-315'	3,604'			Shaley Carbonate & Shale
Capitan	-844'	4,133'			Carbonates
Lamar	-1,762'	5,051'			Carbonate & Clastics
Bell Canyon	-1,977'	5,266'			Sandstone - oil/gas/water
Cherry Canyon	-2,803'	6,092'			Sandstone - oil/gas/water
Brushy Canyon	-4,165'	7,454'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-5,548'	8,837'			Shale/Carbonates - oil/gas
Avalon	-5,628'	8,917'			Shale/Carbonates - oil/gas
Chert Zone	-5,835'	9,124'			Carbonate/Chert
First Bone Spring Sand	-6,732'	10,021'			Sandstone - oil/gas/water
HZ Target	-6,772'	10,061'			Sandstone - oil/gas/water
Second Bone Spring Carbonates	-6,807'	10,096'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-7,222'	10,511'			Sandstone - oil/gas/water

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	5,266'	Oil
Bone Spring Sand	10,021'	Oil
Bone Spring Carbonate	10,096'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,300' and circulating cement back to surface.

4. Casing Program:

All casing strings will be run new. Safety factors calculated assuming the well is vertical.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8"	54.5	J-55	2730	1130	853	BTC 909	1300	1.18	1.67	4.99	5.32
Intermediate 9 5/8"	40	HCL-80	7430	4230	916	BTC 1042	5150	1.78	1.76	2.99	3.41
Intermediate 7 5/8"	29.7	HCP-110	8280	7150	827	Stinger 564	10439	1.27	1.46	2.02	1.38
Long string 5 1/2"	23	P-110	14520	14520	729	Eagle 606 TVD	20247 10061	1.32	1.53	1.29	1.07 1.83

7 5/8" casing will be set at 10,439' MD/10,061' TVD at 90° Inc. Stress calculations on 5 1/2" casing performed assuming 20,247' depth. Actual max vertical depth is 10,061'.



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1300	803	Extenda Cem, 12.8 ppg Class C, 3lb/sk Kol-Seal	1.747	9.06	0	330	Tail, 14.8 ppg, Class C,	1.349	6.51	1000	100%
					0.125pps Poly-E-Flake					1% CaCl ₂ , 0.125pps Celo-Flake				
Int1	12.25	9.625	5150	1505	Lead, 12.8 ppg, Class C 5% Salt,	1.79	9.74	0	154	Tail, 14.8 ppg, Class C,	1.33	6.37	4850	100%
					0.125 pps Poly-E-Flake, 3lb/sk Kol-Seal					0.1% HR 800 .125 pps Poly-E-Flake				
Int2	8.75	7.625	10439	283	Lite Fill, 9.5 ppg, Class C 3lb/sk	2.13	5.97	4150	94	NeoCem 14.8 ppg, Class C	1.33	6.29	9439	50%
					Bridgemaker Gel, 5% Salt, 5pps LCM, 0.25pps Cello-Flake					0.25 pps Cello-Flake, 2% CaCl ₂				
Prod	6.75	5.5	20247	806	Tail, 14.5 ppg, Gas Migration Control	1.34	6.22	9439						20%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the second intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig. The second intermediate casing will be tested to 2000 psi for 30 minutes prior to drillout.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 10,439'	Brine	8.8-10.2	28-34	N/c
10,439' – 20,247' Lateral	Oil Base	10.0-12.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 10,061' TVD (deepest point of the well) is 170F with an estimated maximum bottom-hole pressure (BHP) at the same point of 6,278 psig (based on 12 ppg MW). Hydrogen sulfate may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

A. All personnel shall receive proper awareness H₂S training.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment

a. Well Control Equipment

i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.

ii. Choke manifold with a remotely operated hydraulic choke.

iii. Mud/gas separator

b. Protective equipment for essential personnel

i. Breathing Apparatus

1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.

2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity



3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H2S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

11. Anticipated starting date and duration of operations:

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the “batch drilling” method may be used. A batch drilling sequence sundry will be submitted for BLM approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

**12. Disposal/environmental concerns:**

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

After running the 2nd intermediate casing, and before drilling out, the wellhead, BOP, and related equipment will be tested to 10,000/250 psig.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cactus Multi-Bowl WH system has been sent to the BLM office in Carlsbad.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing strings. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi. After installation of the second intermediate string, the pack-off and upper flange will be pressure tested to 10,000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

14. Additional variance requests**A. Casing.**

In order to minimize potential environmental and technical hazards, this well is planned with two intermediate strings of casing.

1. Variance is requested to wave the centralizer requirements for the 7 5/8" casing due to the tight clearance with 9 5/8" string.
2. Variance is requested to wave/reduce the centralizer requirements for the 5 1/2" casing due to the tight clearance with 6 3/4" hole and 5 1/2" casing due to tight clearances.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Franklin Mountain Energy, LLC **OGRID:** 373910 **Date:** 01/10/2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See Attached Well List						

IV. Central Delivery Point Name: Carnival CTB: facility ID (f#) fAPP2123468509 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See Attached Well List						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

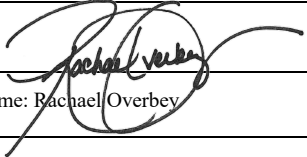
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Rachael Overbey
Title: Director Operations Planning & Regulatory
E-mail Address: roverbey@fmelle.com
Date: 01/10/2022
Phone: 720-414-7868
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

NATURAL GAS MANAGEMENT PLAN

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	ULSTR	Surface Location FTG	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Carnival Fed Com 104H	TBD	B-2-25S-35E	321 FNL 1440 FEL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 304H	TBD	B-2-25S-35E	321 FNL 1390 FEL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 806H	TBD	A-2-25S-35E	321 FNL 1225 FEL	800 +/-	1100 +/-	500 +/-
Carnival State Com 103H	TBD	B-2-25S-35E	321 FNL 1465 FEL	800 +/-	1100 +/-	500 +/-
Carnival State Com 303H	TBD	B-2-25S-35E	321 FNL 1415 FEL	800 +/-	1100 +/-	500 +/-
Carnival State Com 805H	TBD	A-2-25S-35E	321 FNL 1250 FEL	800 +/-	1100 +/-	500 +/-
Carnival State Com 804H	30025496590000	B-2-25S-35E	674 FNL 2547 FEL	800 +/-	1100 +/-	500 +/-
Blue Ribbon Fed Com 702H (re-drill)	30025493940000	C-2-25S-35E	215 FNL 1355 FWL	800 +/-	1100 +/-	500 +/-
County Fair Fed Com 602H (re-drill)	30025493950000	C-2-25S-35E	215 FNL 1320 FWL	800 +/-	1100 +/-	500 +/-
County Fair Fed Com 701H (re-drill)	30025493950000	D-2-25S-35E	215 FNL 1285 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 101H	TBD	D-2-25S-35E	250 FNL 1100 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 102H	TBD	D-2-25S-35E	250 FNL 1125 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 301H	TBD	D-2-25S-35E	250 FNL 1150 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 302H	TBD	D-2-25S-35E	250 FNL 1175 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 801H	TBD	D-2-25S-35E	250 FNL 1200 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 802H	TBD	D-2-25S-35E	250 FNL 1225 FWL	800 +/-	1100 +/-	500 +/-
Carnival Fed Com 803H	TBD	D-2-25S-35E	250 FNL 1250 FWL	800 +/-	1100 +/-	500 +/-

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	Spud Date (Batch Drilling)	TD Reached Date	Completion Commencement Date	Initial Flowback Date	First Production Date
Carnival Fed Com 104H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 304H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 806H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival State Com 103H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival State Com 303H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival State Com 805H	TBD	4/24/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival State Com 804H	30025496590000	1/10/2022	2/7/2022	3/7/2022	3/21/2022	3/22/2022
Blue Ribbon Fed Com 702H (re-drill)	30025493940000	11/15/2021	1/25/2022	2/21/2022	3/21/2022	3/22/2022
County Fair Fed Com 602H (re-drill)	30025493950000	11/15/2021	1/25/2022	2/21/2022	3/21/2022	3/22/2022
County Fair Fed Com 701H (re-drill)	30025493950000	11/15/2021	1/25/2022	2/21/2022	3/21/2022	3/22/2022
Carnival Fed Com 101H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 102H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 301H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 302H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 801H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 802H	TBD	3/20/2023	7/1/2023	7/10/2023	8/7/2023	8/9/2023
Carnival Fed Com 803H	TBD	3/20/2023	6/20/2022	7/10/2023	8/7/2023	8/9/2023



Natural Gas Management Plan

Items VI-VIII

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Data from surrounding wells is used to generate type curves which provides the basis for expected gas rates during initial production, peak production and then the natural decline.
- Separation equipment will be sized to provide adequate separation for peak production.
- Facility design includes multiple stages of separation to minimize gas waste. Wells flow through a high pressure 2-phase separator to remove bulk gas, liquid from the 2-phase separator is sent to a 3-phase separator where additional gas is separated. Gas from the 2 Phase and 3 Phase separators are then sent through a gas scrubber before being route to treatment and/or sales. As production declines the 2-phase separator may be removed.
- Industry standard sizing calculations are used for gas-liquid separation and liquid-liquid separation.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

- Drilling, completion and production setup is designed to minimize the waste of natural gas and to flare instead of vent.
- *Drilling Operations:*
 - Natural gas encountered will be flared instead of vented unless there is an equipment malfunction and/or to avoid risking safety or the environment.
 - Flares will be properly sized and placed at least 100' from the nearest surface hole on the pad.
- *Completions/Recompletions Operations:*
 - Flowback operations will not commence until connected to a properly sized gas gathering system.
 - During initial flowback wells are routed to the separation equipment as soon as technically feasible to minimize gas waste.
 - During separation flowback wells are routed to the separation equipment to minimize gas waste.
 - Gas sales is maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - Flares are properly sized with a continuous pilot.
- *Production Operations:*
 - Gas sales will be maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- *Performance Standards:*
 - The facility will be designed to handle peak production rates and pressures.
 - All tanks will have automatic gauging equipment.
 - Flares will be designed to ensure proper combustion and will have continuous pilots. Flares will be located 100' from nearest surface hole on the pad and storage tanks.
 - Weekly AVOs will be performed, and any leaking thief hatches will be cleaned and properly re-sealed.



- *Measurement and Calibration:*
 - All volume that is flared and vented that is not measured will be estimated.
 - When metering is not practical due to low pressure/rate, all vented or flared volumes will be estimated.
 - Measurement will conform to industry standards. Measurement will not be bypassed except for purposes of inspection or calibration.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Venting will be minimized during active and planned maintenance.
- Systems and equipment requiring maintenance will be isolated and blown down to sales and then flare before any remaining gas is vented in an effort to minimize waste and venting.
- Downhole maintenance will use best management practices to minimize vent.

Carnival Mid NGMP Map

Sep 2021

- Capacities reflected are FME's understanding of Lucid's system capacity

