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 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 300-025-30172
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 102
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator RAM ENERGY LLC 3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135 4. Well Location Unit Letter G : 2600 feet from the E line and 1350 feet from the N line Section 30 Township 24S Range 38E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3162KB	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☒ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ PNR OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-13-21
 MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON
 9-14-21
 HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 120 JNTS TBJ & SN RIH
 W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU
 BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH
 W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON
 9-15-21
 HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE
 @ 600# RIH
 W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_Kevin Briceland TITLE Consultant DATE 1/10/21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6413

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/22
 Conditions of Approval (if any) 575-263-6633

COTTON OILFIELD SERVICES

CALHOUN, La

DAILY ACTIVITY REPORT

RAM ENERGY LLC
WDQSU # 128
LEA COUNTY, NM
API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/ WL PERF # @ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/ TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 135
LEA COUNTY, NM
API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/ TBJ MIRU WL RIH W/ GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/ DUMP BAILER SPOT 35' CMT RIH W/ TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ MLF POOH W/ TBJ CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/

WL RIH W/ WL PERF #@ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)
NO INJECTION RATE @ 550# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H"
CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT
READY TO MOVE

RAM ENERGY LLC
WDQSU # 106
LEA COUNTY, NM
API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/ TBJ
33 JNTS RIH W/ TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC
CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP
CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF
DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF
POOH W/ TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/
WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH
W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/
BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/
WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)
NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS
CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL
EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 129
LEA COUNTY, NM
API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ TBJ & CIBP
TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS
"H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO
500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO

3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 131
LEA COUNTY, NM
API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 06
LEA COUNTY, NM
API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 155
LEA COUNTY, NM
API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 132
LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 130
LEA COUNTY, NM
API # 30-025-30292**

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF
POOH W/ TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/
BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH
W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD
RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC
WDQSU # 103
LEA COUNTY, NM
API # 30-025-30154**

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 102
LEA COUNTY, NM
API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP
PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 120 JNTS TBJ & SN RIH W/WL SET
CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &
SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT
POOH W/ WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 79
LEA COUNTY, NM
API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 77
LEA COUNTY, NM
API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD RODEQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 153
LEA COUNTY, NM
API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 12
LEA COUNTY, NM
API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101
LEA COUNTY, NM
API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/
WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21
LEA COUNTY, NM
API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/
WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08
LEA COUNTY, NM
API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 122 JNTS TBJ RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81
LEA COUNTY, NM
API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75
LEA COUNTY, NM
API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152
LEA COUNTY, NM
API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18
LEA COUNTY, NM
API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74
LEA COUNTY, NM
API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/ TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT

POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'
CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU
PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU
PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113
LEA COUNTY, NM
API # 30-025-30231

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR
KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING
AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO
WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP
BAIL 35' CMT POOH W/ WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET
CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL
PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 24
LEA COUNTY, NM
API # 30-025-12276

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL
SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL
STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP
BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE
WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO
520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP
POOH W/ TBJ CWI SDON

WDQSU # 111
LEA COUNTY, NM
API # 30-025-30192

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING
AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO
REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC
WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 72
LEA COUNTY, NM
API # 30-025-29964

11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC
CIRC WELL W/ MLF POOH W/ 110 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 110
LEA COUNTY, NM
API # 30-025-30287

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ
POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 137
LEA COUNTY, NM
API # 30-025-30275

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR
CIRC WELL W/ MLF POOH W/ 114 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

WDQSU # 25
LEA COUNTY, NM
API # 30-025-12275

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ
POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 99
LEA COUNTY, NM
API # 30-025-30144

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP
POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ
CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 47
LEA COUNTY, NM
API # 30-025-12290

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT
PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF
POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 119 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 5620' RU PUMP EIR
(ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH
UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 92
LEA COUNTY, NM
API # 30-025-30131

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP
POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET
CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL
SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL
SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/
WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 96
LEA COUNTY, NM
API # 30-025-30166

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP
POOH W/ 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-
SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE
WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 94
LEA COUNTY, NM
API # 30-025-30145

12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF
POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER &
DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35'
CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL
35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/
TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX &
SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN
ALL EQUIPMENT READY TO MOVE

WDQSU # 87
LEA COUNTY, NM
API # 30-025-30084

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU
ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-
SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP
@ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP
@ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL
RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500#
MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG
DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 85
LEA COUNTY, NM
API # 30-025-30008

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF
POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3612' POOH W/ WL RIH W/
BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' CWI SDON
RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 520'
RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX & SPOT 55 SXS
CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL
EQUIPMENT READY TO MOVE

WDQSU # 35
LEA COUNTY, NM
API # 30-025-12289

12-18-21

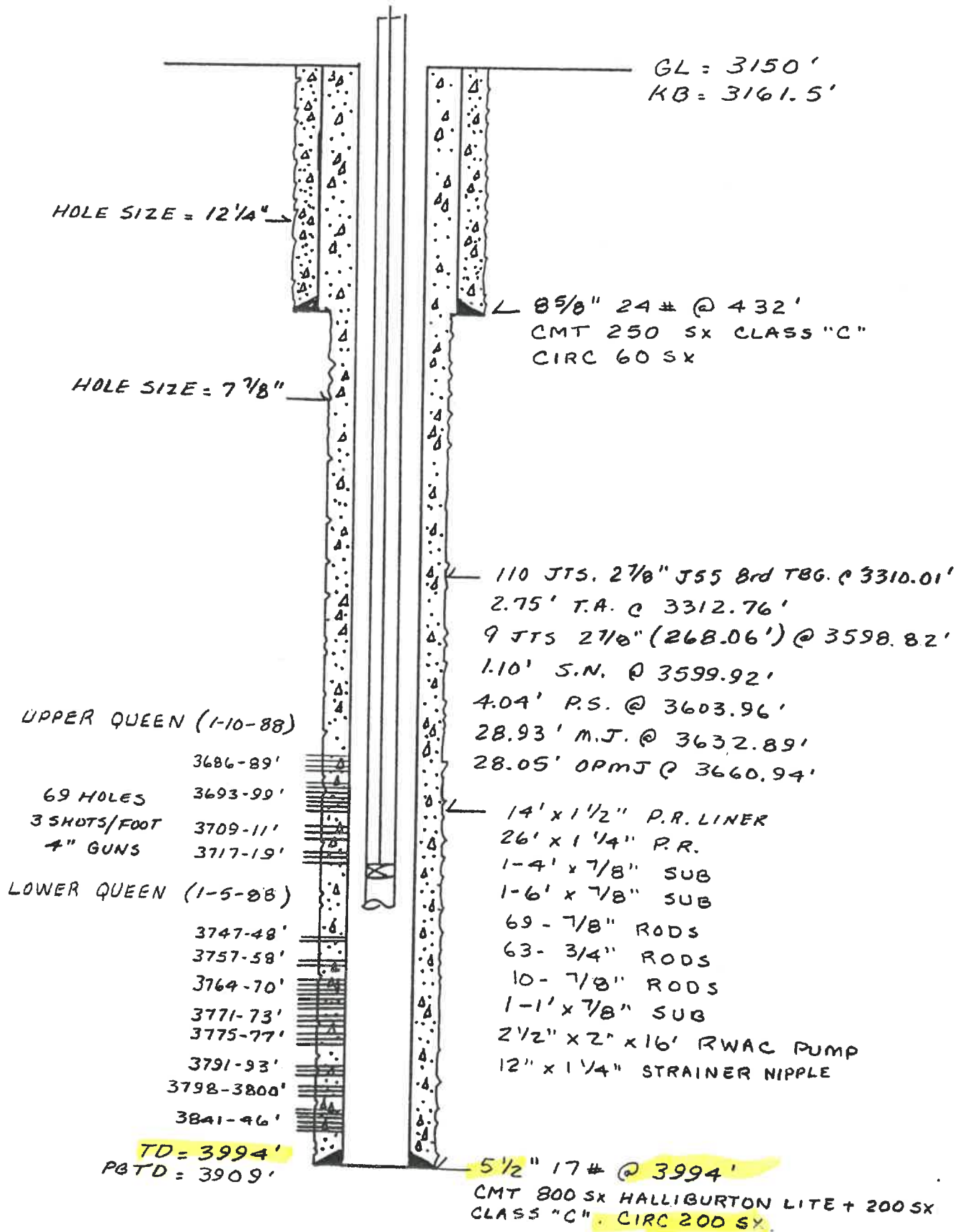
HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT ND HEAD PU ON TBJ UN-SET PKR CIRC
WELL W/ MLF POOH W/ 115 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3612' POOH
W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL
RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320'
RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-20-21

HOLD JSA & SFTY MTG RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO
INJECTION RATE @ 500# MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT CUT & COVER HEAD

END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT

LEASE NAME AND WELL NO. WDQSU # 102
 WELLBORE DIAGRAM AS OF (DATE): _____



LEASE NAME AND WELL NO.: WDQSU # 102
 STATE: NM COUNTY: LEA BLOCK: — SECTION: 30
 TOWNSHIP: 24-S RANGE: 38-E LEGAL DESCRIPTION: 1530 FNL 2600 FEL
 OPERATOR: SIRGO-COLLIER, INC WORKING INTEREST: _____ ROYALTY INTEREST: _____
 TOTAL DEPTH: 3994' PBTD: 3909' GROUND LEVEL: 3150 KB: 3161.5'
 COMPLETION: QUEEN CURRENT STATUS: _____
 REMARKS: WELL WAS CORED.

Form 3150-4
(November 1983)
(formerly 9-330)

OPERATOR'S COPY

RECEIVED FEB 17 1988

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other _____

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1530 FNL 2600 FEL, Sec. 30, T24S, R38E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-15-87

16. DATE T.D. REACHED

12-22-87

17. DATE COMPLETION (Ready to prod.)

1-21-88

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3150' GR

3161.5' KB

19. ELEV. CASINGHEAD

3149'

20. TOTAL DEPTH, MD & TVD

3994'

21. PLUG BACK T.D., MD & TVD

3909'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3994'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3675 - 3860' Queen

FEB 12 1988

25. WAS DIRECTIONAL SURVEY MADE

Yes, attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, MLL, GLL, GR, CBL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	432'	12-1/4"	250 sx, circ 60 sx	
5-1/2"	17#	3994'	7-7/8"	1000 sx, circ 200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3660.94'	

31. PERFORATION RECORD (Interval, size and number)

3747-3846', 4", 78 holes

3686-3719', 4", 69 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3747-3846'	Acidize 1500 gals 15% NEFE, Frac
382 bbls gel wtr	+ 75 tons CO2 + 40,000# sand
3686-3719'	Acidize 1500 gals 15% NEFE, Frac
413 bbls gel wtr	+ 75 tons CO2 + 37,500# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-21-88		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-2-88	24	N/A	→	216	500	310	2314.8	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	25#	→	216	500	310	34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mr. Warren Hughes

LIST OF ATTACHMENTS

L, CNL, MLL, DLL, GR, CBL, Deviation Report

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amis L. Whitley TITLE AgentDATE February 4, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 71639

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 71639
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	C103Q with marker pics required for release	2/10/2022