Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-38185

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
Administrative Order: SWD-2402

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
North Alamito Unit SWD

8. Well Number
#001

2. Name of Operator
DJR Operating, LLC

9. OGRID Number
371838

3. Address of Operator
1 Road 3263, Aztec, NM 87410

10. Pool name or Wildcat
SWD; Entrada

4. Well Location:
Unit Letter: A. **908** feet from the **North** line and 1**176** feet from the **East** line
Section: 01 Township: 22N Range: 08W NMPM: San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6939' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☒			OTHER:			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC (DJR) received administrative approval to dispose of oil field produced water from wells within and limited to DJRs North Alamito Unit by underground injection into the Entrada Sandstone formation from 6919' to 7113' pursuant to Order R-14081 (as amended). DJR respectfully requests a non major modification of said order by introduction of a new source of disposal fluids.

The new source of disposal fluids to be injected into the North Alamito Unit SWD #001 will be oil field produced water from DJR operated wells in the San Juan Basin from the Fruitland Coal, Pictured Cliffs, Mancos, and Gallup Dakota formations. The produced water from these formations is compatible with the water in the disposal zone of the North Alamito Unit SWD #001. Copies of produced water samples from these formations are attached. Also attached is a Water Compatibility Certification and a copy of the Agreement between DJR and the New Mexico State Land Office authorizing DJR to inject oil field produced water from areas outside the North Alamito Unit as specified in the terms of the Agreement.

Spud Date: 09/29/2020 Rig Release Date: 10/12/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 01/21/22

Type or print name Shaw-Marie Ford E-mail address: sford@djrllc.com PHONE: 505-716-3297

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Certification of Water Compatibility

I, Scott Lindsay, as a Production Engineer working for DJR Operating, LLC have reviewed the lab results of the water analyses from the formations of produced water which will be delivered to the North Alamito Unit SWD #1 (API 30-045-3815) for disposal.
To the best of my knowledge, it appears that the new sources of produced water will not degrade the injection interval and will be compatible with waters found in the injection interval of the Entrada formation.

Scott Lindsay, Production Engineer

1/19/22

Date

18092549_v1

Produced Water Samples

1. Lybrook M35-2308-01H/02H

UL M & N, Section 35-23N-8W

API: 030-45-35526 – 01H

API: 030-45-35527 – 02H

2. Lybrook O35-2308-01H/02H

UL O, Section 35-23N-8W

API: 030-45-35525-01H

API: 030-45-35524-02H

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem
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Units of Measurement: **Standard**

Water Analysis Report

Production Company: **DJR Operating, LLC**
Well Name: **LYBROOK M35-2308-01H/02H**
Sample Point: **SEPARATOR**
Sample Date: **4/9/2019**
Sample ID: **WA-385502**

Sales Rep: **Craig Smith**
Lab Tech: **Amanda Harvey**

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Specifics

Test Date:	4/19/2019
System Temperature 1 (°F):	50
System Pressure 1 (psig):	15
System Temperature 2 (°F):	200
System Pressure 2 (psig):	200
Calculated Density (g/ml):	1.0152
pH:	7.00
Calculated TDS (mg/L):	26049.70
CO2 in Gas (%):	
Dissolved CO_2 (mg/L):	99.00
H_2S in Gas (%):	
H2S in Water (mg/L):	0.00
Tot. SuspendedSolids(mg/L):	
Corrosivity(LanglierSat.Indx)	0.00
Alkalinity:	

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Sodium (Na):	9648.38	Chloride (Cl):	15500.00
Potassium (K):	28.17	Sulfate (SO_4):	16.00
Magnesium (Mg):	42.98	Bicarbonate (HCO_3):	335.50
Calcium (Ca):	280.55	Carbonate (CO_3):	
Strontium (Sr):	72.84	Hydroxide(HO):	
Barium (Ba):	23.43	Acetic Acid (CH_3COO)	
Iron (Fe):	84.00	Propionic Acid (C_2H_5COO)	
Zinc (Zn):	0.96	Butanoic Acid (C_3H_7COO)	
Lead (Pb):	0.00	Isobutyric Acid ($(CH_3)_2CHCOO$)	
Ammonia NH_3:		Fluoride (F):	
Manganese (Mn):	1.38	Bromine (Br):	
Aluminum (Al):	0.04	Silica (SiO_2):	15.51
Lithium (Li):	1.23	Calcium Carbonate ($CaCO_3$):	
Boron (B):	3.05	Phosphates (PO_4):	1.50
Silicon (Si):	7.25	Oxygen (O_2):	

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4 2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
200.00	200.00	0.62	26.38	0.21	2.97	0.00	0.00	2.01	54.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
183.00	179.00	0.50	20.91	0.25	3.42	0.00	0.00	1.89	53.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	159.00	0.38	15.78	0.30	4.00	0.00	0.00	1.77	51.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	138.00	0.28	11.13	0.36	4.68	0.00	0.00	1.65	49.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
133.00	118.00	0.18	6.99	0.44	5.46	0.00	0.00	1.53	47.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
117.00	97.00	0.09	3.36	0.53	6.32	0.00	0.00	1.40	44.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	77.00	0.01	0.26	0.65	7.24	0.00	0.00	1.28	41.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83.00	56.00	0.00	0.00	0.78	8.19	0.00	0.00	1.15	38.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67.00	36.00	0.00	0.00	0.95	9.14	0.00	0.00	1.03	34.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50.00	15.00	0.00	0.00	1.14	10.06	0.00	0.00	0.93	32.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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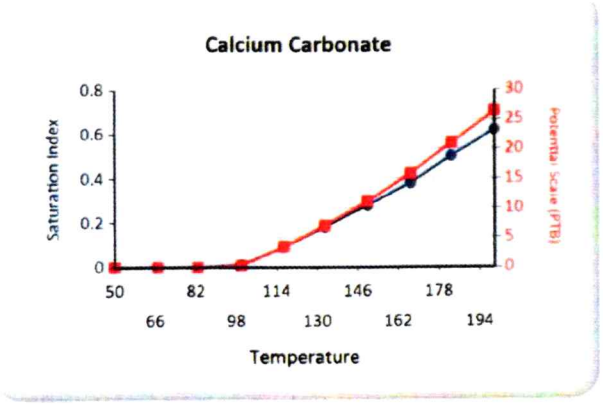
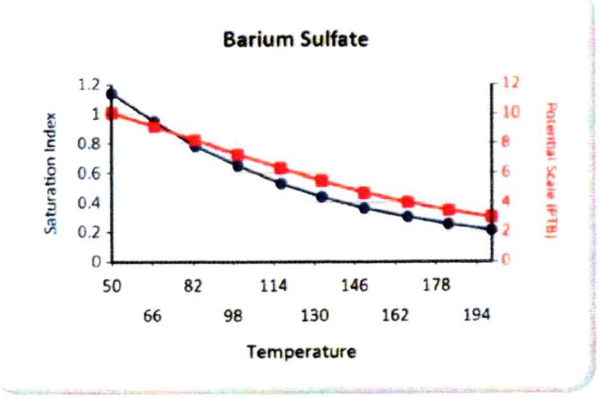
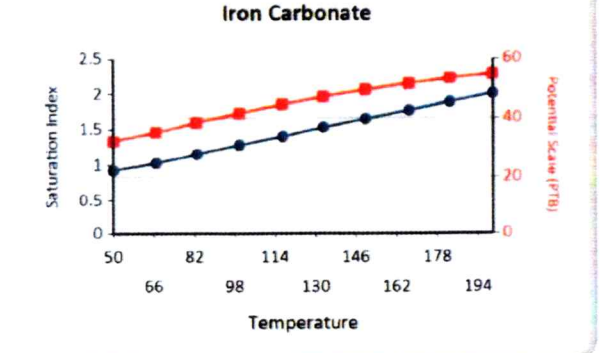
		Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
200.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.11	0.00	0.00	0.28	1.62	0.00	0.00	7.49	34.44
183.00	179.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.78	33.06
167.00	159.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.09	31.01
150.00	138.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.41	28.37
133.00	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.75	25.32
117.00	97.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	22.00
100.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	18.62
83.00	56.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.93	15.35
67.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41	12.41
50.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06	10.45

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Barium Sulfate Iron Carbonate Fe Silicate







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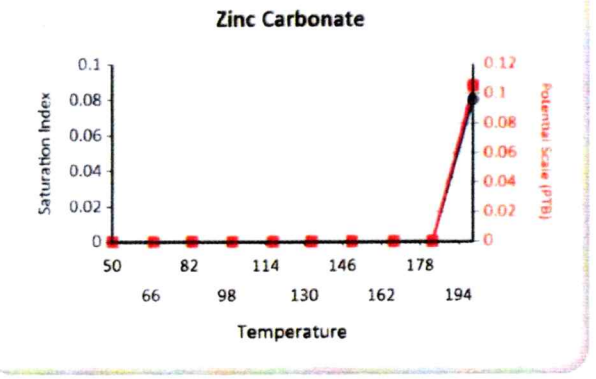
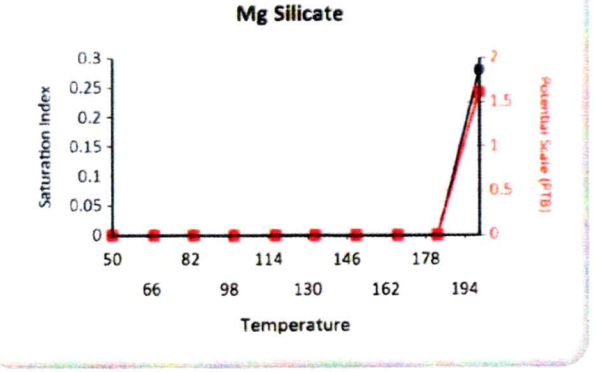
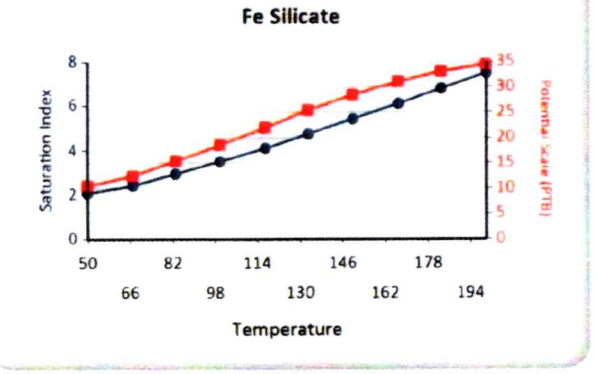
Water Analysis Report







Multi-Chem Analytical Laboratory
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Units of Measurement: **Standard**

Water Analysis Report

Production Company: **DJR Operating, LLC**
Well Name: **LYBROOK O35-2308-01H/02H**
Sample Point: **SEPARATOR**
Sample Date: **4/9/2019**
Sample ID: **WA-385478**

Sales Rep: **Craig Smith**
Lab Tech: **Amanda Harvey**

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample Specifics

Test Date:	4/19/2019
System Temperature 1 (°F):	50
System Pressure 1 (psig):	15
System Temperature 2 (°F):	200
System Pressure 2 (psig):	200
Calculated Density (g/ml):	1.0218
pH:	7.30
Calculated TDS (mg/L):	35921.58
CO2 in Gas (%):	
Dissolved CO_2 (mg/L):	99.00
H_2S in Gas (%):	
H2S in Water (mg/L):	0.00
Tot. SuspendedSolids(mg/L):	
Corrosivity(LanglierSat.Indx)	0.00
Alkalinity:	

Analysis @ Properties in Sample Specifics

Cations	mg/L	Anions	mg/L
Sodium (Na):	13492.45	Chloride (Cl):	21500.00
Potassium (K):	47.70	Sulfate (SO_4):	0.00
Magnesium (Mg):	56.95	Bicarbonate (HCO_3):	335.50
Calcium (Ca):	323.89	Carbonate (CO_3):	
Strontium (Sr):	89.20	Hydroxide(HO):	
Barium (Ba):	29.22	Acetic Acid (CH_3COO)	
Iron (Fe):	13.86	Propionic Acid (C_2H_5COO)	
Zinc (Zn):	0.10	Butanoic Acid (C_3H_7COO)	
Lead (Pb):	0.00	Isobutyric Acid ($(CH_3)_2CHCOO$)	
Ammonia NH_3:		Fluoride (F):	
Manganese (Mn):	0.45	Bromine (Br):	
Aluminum (Al):	0.05	Silica (SiO_2):	32.26
Lithium (Li):	1.68	Calcium Carbonate ($CaCO_3$):	
Boron (B):	5.64	Phosphates (PO_4):	0.98
Silicon (Si):	15.08	Oxygen (O_2):	

Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
200.00	200.00	0.87	30.69	0.00	0.00	0.00	0.00	1.38	9.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
183.00	179.00	0.76	26.00	0.00	0.00	0.00	0.00	1.29	9.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	159.00	0.66	21.66	0.00	0.00	0.00	0.00	1.18	8.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	138.00	0.57	17.81	0.00	0.00	0.00	0.00	1.08	8.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
133.00	118.00	0.48	14.40	0.00	0.00	0.00	0.00	0.97	8.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
117.00	97.00	0.40	11.44	0.00	0.00	0.00	0.00	0.86	7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	77.00	0.33	8.93	0.00	0.00	0.00	0.00	0.74	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83.00	56.00	0.27	6.86	0.00	0.00	0.00	0.00	0.62	6.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67.00	36.00	0.21	5.24	0.00	0.00	0.00	0.00	0.51	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50.00	15.00	0.18	4.41	0.00	0.00	0.00	0.00	0.41	4.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Vernal, UT 84078

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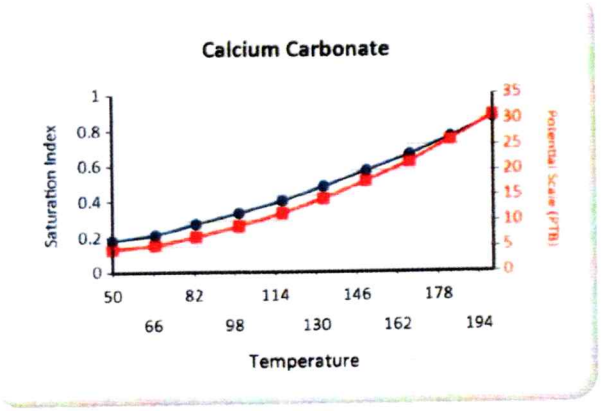
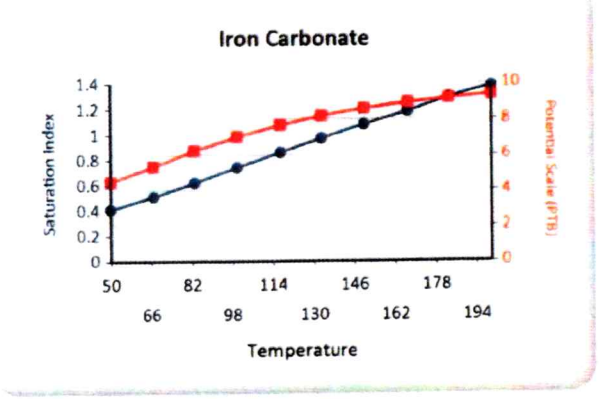
Water Analysis Report

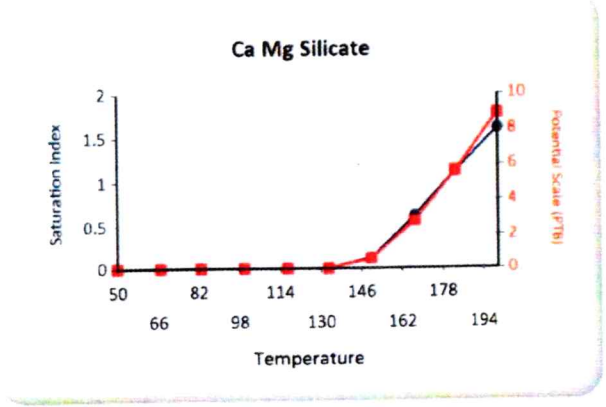
		Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
200.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.73	13.64	1.61	8.91	7.12	10.52
183.00	179.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	8.47	1.12	5.60	6.51	10.34
167.00	159.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	4.20	0.62	2.80	5.91	10.07
150.00	138.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.81	0.12	0.55	5.31	9.67
133.00	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.72	9.11
117.00	97.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.14	8.37
100.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.57	7.48
83.00	56.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	6.48
67.00	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.55	5.48
50.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	4.76

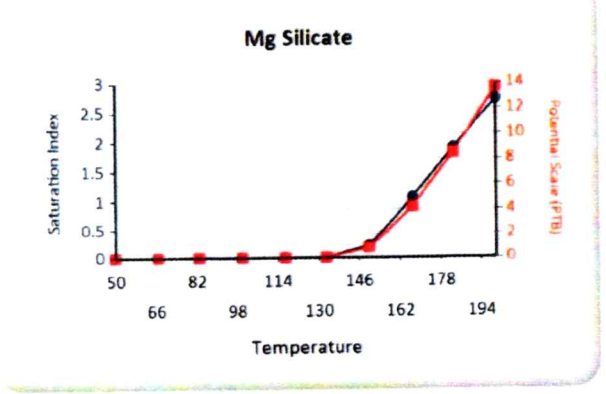
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Carbonate Fe Silicate









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1553 East Highway 40
Vernal, UT 84078

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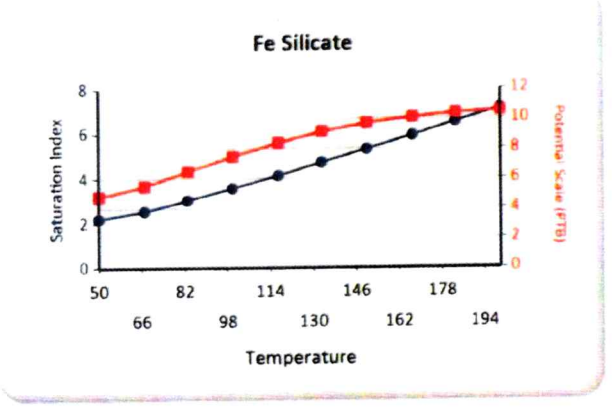
Water Analysis Report



Green Analytical Laboratories
dzufelt@greenanalytical.com p: 970.247.4220 f: 970.247.4227 75 Suttle Street Durango, CO 81303
www.GreenAnalytical.com

DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: [none] Project Manager: Lanssa Farrell	**Reported:** 10/27/20 15:48

Notes and Definitions

U	Estimated concentration. Analyte concentration was less than the MDL.
B3	Target analyte detected in method blank or continuing calibration blank. Reporting limit elevated to account for blank result.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis *Results reported on as received basis unless designated as dry.
RPD	Relative Percent Difference
LCS	Laboratory Control Sample (Blank Spike)
RL	Report Limit
MDL	Method Detection Limit

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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www.GreenAnalytical.com

DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: [none] Project Manager: Lanssa Farrell	**Reported:** 10/27/20 15:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	Notes
Fruitland Coal	2010242-01	Water	10/22/20 10:24	10/22/20 15:08	
Gallup Dakota	2010242-02	Water	10/22/20 12:33	10/22/20 15:08	
Pictured Cliffs	2010242-03	Water	10/22/20 11:56	10/22/20 15:08	

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www.GreenAnalytical.com

DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: [none] Project Manager: Lanssa Farrell	**Reported:** 10/27/20 15:48

Fruitland Coal

2010242-01 (Water)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry									
Alkalinity, Bicarbonate as CaCO3*	**710**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Carbonate as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Hydroxide as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Total as CaCO3*	**710**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Chloride*	**7940**	500	44.3	mg/L	500	10/26/20 13:20	EPA300.0		AES
Conductivity*	**26700**	1.00		umho/cm @ 25.0°C	1	10/23/20 11:05	2510 B		VJW
pH*	**7.60**			pH Units	1	10/23/20 11:05	EPA150.1		VJW
Resistivity	**37.4**			ohm/cm	1	10/23/20 11:05	2510 B		VJW
Total Dissolved Solids*	**14900**	40.0		mg/L	4	10/23/20 17:15	EPA160.1		VJW
Specific Gravity	**1.010**	0.8000		No Unit	1	10/26/20 09:50	ASTM D1429-03		VJW
Sulfate*	<7.62	50.0	7.62	mg/L	50	10/27/20 03:22	EPA300.0	U	AES
Total Recoverable Metals by ICP (E200.7)									
Iron*	<5.00	5.00	0.813	mg/L	50	10/27/20 12:46	EPA200.7	B3	AES
Dissolved Metals by ICP									
Hardness	**289**	33.1	6.90	mg/L	50	10/27/20 12:15	2340 B		AES
Barium*	**1.27**	1.00	0.078	mg/L	50	10/27/20 12:16	EPA200.7		AES
Calcium*	**76.6**	5.00	0.829	mg/L	50	10/27/20 12:15	EPA200.7		AES
Iron*	<2.50	2.50	0.920	mg/L	50	10/27/20 12:15	EPA200.7		AES
Magnesium*	**23.7**	5.00	1.17	mg/L	50	10/27/20 12:15	EPA200.7		AES
Manganese*	<1.00	1.00	0.078	mg/L	50	10/27/20 12:15	EPA200.7		AES
Potassium*	<50.0	50.0	6.51	mg/L	50	10/27/20 12:15	EPA200.7		AES
Sodium*	**4780**	50.0	5.03	mg/L	50	10/27/20 12:15	EPA200.7		AES
Strontium*	<5.00	5.00	0.208	mg/L	50	10/27/20 12:15	EPA200.7		AES
Cation/Anion Balance	**-5.24**								

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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www.GreenAnalytical.com

DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: [none] Project Manager: Lanssa Farrell	**Reported:** 10/27/20 15:48

Gallup Dakota

2010242-02 (Water)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry									
Alkalinity, Bicarbonate as CaCO3*	**710**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Carbonate as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Hydroxide as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Total as CaCO3*	**710**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Chloride*	**8970**	500	44.3	mg/L	500	10/26/20 13:39	EPA300.0		AES
Conductivity*	**30000**	1.00		umho/cm @ 25.0°C	1	10/23/20 11:05	2510 B		VJW
pH*	**7.21**			pH Units	1	10/23/20 11:05	EPA150.1		VJW
Resistivity	**33.3**			ohm/cm	1	10/23/20 11:05	2510 B		VJW
Total Dissolved Solids*	**17400**	40.0		mg/L	4	10/23/20 17:15	EPA160.1		VJW
Specific Gravity	**1.010**	0.8000		No Unit	1	10/26/20 09:50	ASTM D1429-03		VJW
Sulfate*	**393**	50.0	7.62	mg/L	50	10/27/20 03:41	EPA300.0		AES
Total Recoverable Metals by ICP (E200.7)									
Iron*	**25.0**	5.00	0.813	mg/L	50	10/27/20 12:53	EPA200.7	B3	AES
Dissolved Metals by ICP									
Hardness	**423**	33.1	6.90	mg/L	50	10/27/20 12:18	2340 B		AES
Barium*	<1.00	1.00	0.078	mg/L	50	10/27/20 12:19	EPA200.7		AES
Calcium*	**119**	5.00	0.829	mg/L	50	10/27/20 12:18	EPA200.7		AES
Iron*	**19.5**	2.50	0.920	mg/L	50	10/27/20 12:18	EPA200.7		AES
Magnesium*	**30.7**	5.00	1.17	mg/L	50	10/27/20 12:18	EPA200.7		AES
Manganese*	<1.00	1.00	0.078	mg/L	50	10/27/20 12:18	EPA200.7		AES
Potassium*	**103**	50.0	6.51	mg/L	50	10/27/20 12:18	EPA200.7		AES
Sodium*	**5910**	50.0	5.03	mg/L	50	10/27/20 12:18	EPA200.7		AES
Strontium*	**18.6**	5.00	0.208	mg/L	50	10/27/20 12:18	EPA200.7		AES
Cation/Anion Balance	**-1.18**								

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: [none] Project Manager: Lanssa Farrell	**Reported:** 10/27/20 15:48

Pictured Cliffs

2010242-03 (Water)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry									
Alkalinity, Bicarbonate as CaCO3*	**540**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Carbonate as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Hydroxide as CaCO3*	<10.0	10.0		mg/L	10	10/26/20 14:00	2320 B		VJW
Alkalinity, Total as CaCO3*	**540**	10.0	7.16	mg/L	10	10/26/20 14:00	2320 B		VJW
Chloride*	**27300**	1000	88.6	mg/L	1000	10/26/20 13:59	EPA300.0		AES
Conductivity*	**63100**	1.00		umho/cm @ 25.0°C	1	10/23/20 11:05	2510 B		VJW
pH*	**7.31**			pH Units	1	10/23/20 11:05	EPA150.1		VJW
Resistivity	**15.8**			ohm/cm	1	10/23/20 11:05	2510 B		VJW
Total Dissolved Solids*	**38800**	100		mg/L	10	10/23/20 17:15	EPA160.1		VJW
Specific Gravity	**1.025**	0.8000		No Unit	1	10/26/20 09:50	ASTM D1429-03		VJW
Sulfate*	<15.2	100	15.2	mg/L	100	10/27/20 04:01	EPA300.0	U	AES
Total Recoverable Metals by ICP (E200.7)									
Iron*	**67.4**	10.0	1.63	mg/L	100	10/27/20 12:56	EPA200.7	B3	AES
Dissolved Metals by ICP									
Hardness	**1540**	66.2	13.8	mg/L	100	10/27/20 12:25	2340 B		AES
Barium*	**46.4**	2.00	0.155	mg/L	100	10/27/20 12:26	EPA200.7		AES
Calcium*	**411**	10.0	1.66	mg/L	100	10/27/20 12:25	EPA200.7		AES
Iron*	**5.12**	5.00	1.84	mg/L	100	10/27/20 12:25	EPA200.7		AES
Magnesium*	**125**	10.0	2.35	mg/L	100	10/27/20 12:25	EPA200.7		AES
Manganese*	<2.00	2.00	0.155	mg/L	100	10/27/20 12:25	EPA200.7		AES
Potassium*	<100	100	13.0	mg/L	100	10/27/20 12:25	EPA200.7		AES
Sodium*	**11900**	100	10.1	mg/L	100	10/27/20 12:25	EPA200.7		AES
Strontium*	**70.5**	10.0	0.416	mg/L	100	10/27/20 12:25	EPA200.7		AES
Cation/Anion Balance	**-17.24**								

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

2-3day Rush

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

FORM-006
COC - Revision 6.0

GREEN GAL Analytical Laboratories
(970) 247-4220
Fax: (970) 247-4227
dzufelt@greenanalytical.com
75 Suttle St Durango, CO 81303

Company or Client: JR Operating LLC
Address:
City: State: Zip:
Phone #: 505-419-1107
Contact Person: Larissa Farrell
Email Report to: lfarrell@jrllc.com dborowe@jrllc.com
Project Name(optional):
Sampler Name (Print): Larissa Farrell

Bill to (if different):
P.O. #: DB-CA-NALAMUS WDW
Company:
Attn:
Address:
City:
State: Zip:
Phone #:
Email:

For Lab Use	Sample Name or Location	Collected Date	Collected Time	Matrix: GROUNDWATER	SURFACEWATER	WASTEWATER	PRODUCEDWATER	SOIL	DRINKING WATER	OTHER	# of containers: No preservation (general)	HNO_3	HCl	H_2SO_4	Other	Other	ANALYSIS REQUEST: API
2020-242,01	Fruitland Coal	10/22/20	1024				✓				1						✓
-02	Gallup Dakota	10/22/20	1233				✓				1						✓
-03	Pictured Cliffs	10/22/20	1156								1						

Relinquished by:	Date:	Time:	Received by:
Larissa Farrell	10/22/20	1503	Chuero Clark
Chuero Clark	10/22/20	1455	Kangaroo Express
Kangaroo Express	10/23/20	0830	

ADDITIONAL REMARKS:
Report to State? (Circle) Yes No
3.9°C
Lazer #3 on ice

Temperature at receipt:	CHECKED BY	Cooler On Ice	✓ No Ice
3.6 C	CC		

† GAL cannot always accept verbal changes. Please fax or email written change requests.
* Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.

Just Click Printing Form #17-0301

Entrada Formation Water Samples

1. Entrada SWD
Section 8-25N-3W

2. Santa Fe 20 No. 1 SWD
Section 20-21N-8W

3. Herry Monster #3 SWD
Section 11-24N-11W

Green Analytical Laboratories
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www.GreenAnalytical.com

DJR Operating 1 Road 3263 Aztec NM, 87410	Project: API Project Name / Number: North Alamito WDW #1 Project Manager: Dave Brown	**Reported:** 11/03/20 15:47

North Alamito WDW #1

2010288-01 (Water)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry									
Alkalinity, Bicarbonate as CaCO3*	**290**	10.0	7.16	mg/L	5	10/30/20 14:00	2320 B		JDA
Alkalinity, Carbonate as CaCO3*	<10.0	10.0		mg/L	5	10/30/20 14:00	2320 B		JDA
Alkalinity, Hydroxide as CaCO3*	<10.0	10.0		mg/L	5	10/30/20 14:00	2320 B		JDA
Alkalinity, Total as CaCO3*	**290**	10.0	7.16	mg/L	5	10/30/20 14:00	2320 B		JDA
Chloride*	**2350**	200	17.7	mg/L	200	11/02/20 12:04	EPA300.0		JDA
Conductivity*	**19300**	1.00		umho/cm @ 25.0°C	1	10/30/20 13:35	2510 B		JDA
pH*	**7.40**			pH Units	1	10/30/20 11:15	EPA150.1		JDA
Resistivity	**51.8**			ohm/cm	1	10/30/20 13:35	2510 B		JDA
Total Dissolved Solids*	**13200**	20.0		mg/L	2	10/30/20 14:29	EPA160.1		JDA
Specific Gravity	**1.011**	0.8000		No Unit	1	10/30/20 14:00	ASTM D1429-03		JDA
Sulfate*	**5300**	200	30.5	mg/L	200	11/02/20 12:04	EPA300.0		JDA
Total Recoverable Metals by ICP (E200.7)									
Iron*	**55.1**	1.25	0.407	mg/L	25	11/03/20 11:33	EPA200.7		AES
Dissolved Metals by ICP									
Hardness	**494**	16.5	3.45	mg/L	25	11/03/20 14:30	2340 B		AES
Barium*	<0.500	0.500	0.039	mg/L	25	11/03/20 14:30	EPA200.7		AES
Calcium*	**178**	2.50	0.415	mg/L	25	11/03/20 14:30	EPA200.7		AES
Iron*	<1.25	1.25	0.460	mg/L	25	11/03/20 14:30	EPA200.7		AES
Magnesium*	**12.0**	2.50	0.587	mg/L	25	11/03/20 14:30	EPA200.7		AES
Manganese*	**0.514**	0.500	0.039	mg/L	25	11/03/20 14:30	EPA200.7		AES
Potassium*	**1280**	25.0	3.25	mg/L	25	11/03/20 14:30	EPA200.7		AES
Sodium*	**3110**	25.0	2.51	mg/L	25	11/03/20 14:30	EPA200.7		AES
Strontium*	**8.44**	2.50	0.104	mg/L	25	11/03/20 14:30	EPA200.7		AES
Cation/Anion Balance	**-.98**								

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

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75 Suttle St Durango, CO 81303

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

FORM-006
COC - Revision 6.0

Company or Client: DJR Operating
Address: 1 Road 3263
City: Aztec **State:** NM **Zip:** 87410
Phone #:
Contact Person: Dave Brown
Email Report to: dbrown@djrllc.com
Project Name(optional): North Alamito WDW #1
Sampler Name (Print): Curtis Searle

Bill to (if different):
P.O. #:
Company:
Attn:
Address:
City:
State: Zip:
Phone #:
Email:

ANALYSIS REQUEST

APT General Chemistry ✓

For Lab Use	Sample Name or Location	Collected Date	Collected Time	Matrix (check one)	# of containers
2010-288_01	North Alamito WDW #1	10-29-20	3:30pm	GROUNDWATER, SURFACEWATER, WASTEWATER, PRODUCED WATER (DOM ENTRADA FORMATION), DRINKING WATER, OTHER	No preservation (general): 1; HNO_3, HCl, H_2SO_4, Other, Other:

PLEASE NOTE: GAL's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by GAL within 30 days after completion. In no event shall GAL be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by GAL, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished by: Curtis Searle	**Date:** 10/29/2020 **Time:** 19:00	**Received by:** David Brown	
Relinquished by: David Brown	**Date:** 10/30/2020 **Time:** 11:07AM	**Received by:** Debbie Zufelt	
Relinquished by:	**Date:** **Time:**	**Received by:**	
Relinquished by:	**Date:** **Time:**	**Received by:**	

ADDITIONAL REMARKS:
Report to State? (Circle) Yes No

2 day TAT call w/TDS/EC
#3 Laser

Temperature at receipt	CHECKED BY	On Ice	No Ice
1.3°C	DZ	X	

† GAL cannot always accept verbal changes. Please fax or email written change requests.
* Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.

Just Click Printing Form #17-0301

Multi-Chem Analytical Laboratory
1122 S. FM1788
Midland, TX 79706

multi-chem
A HALLIBURTON SERVICE

Units of Measurement: Standard

Production Company: TNT Environmental
Well Name: SWD ENTRADA
Sample Point: SWD
Sample Date: 11/20/2014
Sample ID: WA-294316

Sales Rep: Greg Ramalho
Lab Tech: Andrew Callaghan

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Test Date:	11/25/2014
System Temperature 1 (°F):	81
System Pressure 1 (psig):	15
System Temperature 2 (°F):	300
System Pressure 2 (psig):	300
Calculated Density (g/ml):	1.0059
pH:	7.88
Calculated TDS (mg/L):	12320.63
CO2 in Gas (%):	
Dissolved CO2 (mg/L):	80.00
H2S in Gas (%):	
H2S in Water (mg/L):	2.50

Cations	mg/L	Anions	mg/L
Sodium (Na):	4465.35	Chloride (Cl):	6000.00
Potassium (K):	44.79	Sulfate (SO4):	1884.00
Magnesium (Mg):	22.10	Bicarbonate (HCO3):	427.00
Calcium (Ca):	115.67	Carbonate (CO3):	120.00
Strontium (Sr):	7.60	Acetic Acid (CH3COO)	
Barium (Ba):	0.30	Propionic Acid (C2H5COO)	
Iron (Fe):	1.82	Butanoic Acid (C3H7COO)	
Zinc (Zn):	0.10	Isobutyric Acid ((CH3)2CHCOO)	
Lead (Pb):	0.00	Fluoride (F):	
Ammonia NH3:		Bromine (Br):	
Manganese (Mn):	0.65	Silica (SiO2):	21.35

Notes:

(PTB = Pounds per Thousand Barrels)

300.00	300.00	1.90	85.63	1.92	5.47	2.21	0.96	1.95	1.31	0.00	0.00	0.09	1.02	0.00	0.00	6.95	0.05
270.00	268.00	1.68	77.73	1.90	5.47	2.04	0.89	1.80	1.30	0.00	0.00	0.00	0.00	0.00	0.00	7.04	0.05
240.00	236.00	1.47	68.31	1.90	5.47	1.89	0.96	1.63	1.29	0.00	0.00	0.00	0.00	0.00	0.00	7.17	0.05
210.00	205.00	1.26	57.99	1.92	5.47	1.76	0.97	1.45	1.27	0.00	0.00	0.00	0.00	0.00	0.00	7.32	0.05
180.00	173.00	1.06	47.51	1.96	5.48	1.67	0.96	1.25	1.24	0.00	0.00	0.00	0.00	0.00	0.00	7.53	0.05
150.00	141.00	0.88	37.61	2.08	5.49	1.62	0.96	1.03	1.19	0.00	0.00	0.00	0.00	0.00	0.00	7.79	0.05
120.00	110.00	0.71	29.02	2.23	5.51	1.64	0.96	0.81	1.11	0.00	0.00	0.00	0.00	0.00	0.00	8.13	0.05
90.00	78.00	0.57	22.00	2.44	5.52	1.73	0.97	0.59	0.96	0.00	0.00	0.00	0.00	0.00	0.00	8.56	0.05
60.00	46.00	0.46	16.76	2.73	5.53	1.92	0.96	0.36	0.73	0.00	0.00	0.00	0.00	0.00	0.00	9.11	0.05
31.00	15.00	0.39	13.73	3.10	5.53	2.26	0.96	0.16	0.39	0.00	0.00	0.00	0.00	0.00	0.00	9.83	0.05

300.00	300.00	0.00	0.00	0.14	31.79	0.00	0.00	0.91	0.06	0.00	0.00	7.71	25.75	4.14	13.11	9.86	1.42
270.00	268.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.06	0.00	0.00	6.34	26.03	3.32	12.39	8.62	1.41
240.00	236.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.05	0.00	0.00	4.87	22.02	2.45	10.55	7.49	1.41
210.00	205.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29	0.03	0.00	0.00	3.30	15.59	1.51	7.07	6.31	1.40
180.00	173.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	7.51	0.54	2.57	5.08	1.38
150.00	141.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84	1.32
120.00	110.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.66	1.18
90.00	78.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	0.90
60.00	46.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.45
31.00	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

RECEIVED
MAR 25 1977
Minerals Management Inc.

30-045-22291
G-20-21n-8w

WATER ANALYSIS

File WA - 5

Company Dome Petroleum Corp. Well Name Sante Fe 20 No. 1 Sample No. SS-2

Formation _____ Depth _____ Sampled From _____

Location Sec 20 T 21N R 8W Field _____ County San Juan State N.M.

Date Sampled 3-9-77 Date Analyzed 3-13-77 Engineer RGC

Total Dissolved Solids 11,114.5 mg/L

Sp. Gr. 1.009 @ 70 °F.

Resistivity 1.0 ohm-meters @ 70 °F.

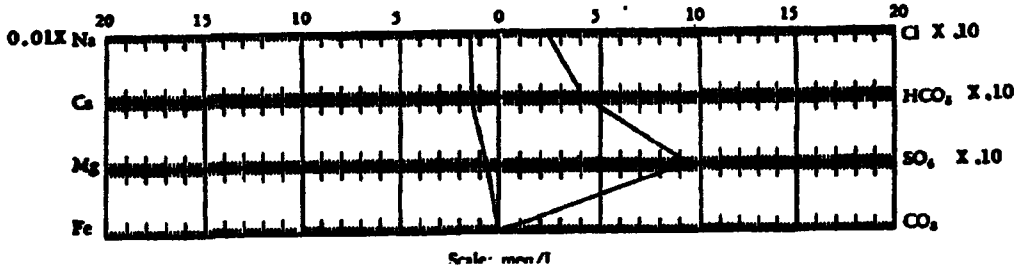
Hydrogen Sulfide Present

pH 7.73

Constituents	meq/L	mg/L
Sodium	140.64	3228.7
Calcium	1.35	27.0
Magnesium	0.73	8.9
Iron	0.03	0.9
Barium	ND	ND

Constituents	meq/L	mg/L
Chloride	25.47	903.0
Bicarbonate	41.73	2546.0
Sulfate	91.61	4400.0
Carbonate	ND	ND*
Hydroxide	ND	ND

*ND = Less than 0.1 mg/L



HALLIBURTON

Water Analysis Report

30-045-33217
F-11-24n-11w

To:	Dugan Production	Date:	11/16/2005
Submitted by:	Halliburton Energy Services	Date Rec:	11/16/2005
Attention:	Darrin Steed	Report #:	FLM05A44
Well Name:	Harry Monster #3 SWD	Formation:	Entrada/SWD

Specific Gravity	1.006	
pH	8.4	
Resistivity	0.89	@ 70° F
Iron (Fe)	0	Mg / L
Potassium (K)	200	Mg / L
Sodium (Na)	4165	Mg / L
Calcium (Ca)	176	Mg / L
Magnesium (Mg)	15	Mg / L
Chlorides (Cl)	2200	Mg / L
Sulfates (SO4)	2000	Mg / L
Carbonates (CO3)	40	Mg / L
Bicarbonates (HCO3)	5612	Mg / L
Total Dissolved Solids	14408	Mg / L

Respectfully: Bill Loughridge

Title: Senior Scientist

Location: Farmington, NM

SETTLEMENT AGREEMENT SW-481

This is an agreement (the "Settlement Agreement") between the New Mexico State Land Office ("SLO") and DJR Operating, LLC ("DJR") (collectively, the "Parties") to resolve SLO's concerns regarding DJR's application with the New Mexico Oil Conservation Division ("OCD") for a proposed saltwater disposal well, North Alamito Unit SWD#1 (API 30-045-38185), located in Township 22 North, Range 08 West, Section 01, proposed to inject into the Entrada formation (the "Well").

SLO filed an objection to DJR's application with the OCD because the Well would be sited between 1/8 and 1/4 mile of New Mexico state trust land, and produced water from outside the North Alamito Unit would be injected into the Well and may encroach into SLO's adjacent pore space. To resolve SLO's concerns regarding the Well's proximity to state trust land and to provide the state land trust with compensation for injection of off-unit water, the Parties have agreed as follows:

1. **Payments**. DJR shall make payment to SLO during the Term (as defined below) of the Settlement Agreement in the amount of $0.04 for each barrel of produced water from outside the boundaries (as they exist as of the date of this Agreement) of the North Alamito Unit ("Off-Unit Water") that is injected into the Entrada formation via the Well. For the sake of clarity, injections of produced water obtained from within the boundaries of the North Alamito Unit do not require payment of per-barrel fees under this Settlement Agreement.

Payments shall be made payable to the Commissioner of Public Lands. The first payment shall be due by December 31 of the first year in which DJR commences injection of Off-Unit Water into the Well. Each subsequent annual payment shall be made on or before March 1 for each prior year's volumes of Off-Unit Water. All payments shall be made with reference to Settlement Agreement number SW-481.

2. **Dispute Resolution**. In the event of any discrepancy in the Parties' records or disagreement about whether particular volumes injected into the Well are Off-Unit Water, the Parties agree to meet and confer and, if they are unable to reach resolution, to submit the matter to non-binding mediation, to be paid for jointly by the Parties before a mediator jointly selected by the Parties. In the event the Parties are unable to agree on the selection of a mediator or either Party is unwilling to accept the outcome of the mediation, the Parties will promptly seek judicial resolution of the dispute in New Mexico District Court. Until that dispute is resolved by the district court, DJR shall place payment in the amount of $0.04/barrel for all disputed volumes in an escrow account.

3. **Term**. The Term of this Settlement Agreement shall commence on November 15, 2021, and shall terminate on November 14, 2026. The Parties may renew the Settlement Agreement by executing a writing signed by both of them. Upon termination of this Settlement Agreement, DJR has no right to recoupment, reimbursement, or forward credit for any payments already made to SLO.

4. **Reporting**. DJR shall submit timely annual reports to SLO of all volumes injected into the Well that specifically identify the points of origin of all volumes of Off-Unit Water by API number. DJR agrees to make its relevant books and records reasonably available to SLO upon request.

5. **Withdrawal of Objection**. Upon complete execution of this Settlement Agreement, SLO shall withdraw its objection to the Well previously filed with OCD.

6. **Governing Law; Disputes; Venue**. This Settlement Agreement shall be governed by and enforceable under the laws of the State of New Mexico and shall be construed and interpreted in accordance with the rules generally applicable to contracts in the State of New Mexico. In the event either Party fails to perform its obligations under this Settlement Agreement, the other Party shall be entitled to enforce such obligations or bring an action on the representations made herein, only in the First Judicial District Court, Santa Fe County, New Mexico.

7. **Successors and Assigns**. This Settlement Agreement shall be binding on and inure to the benefit of the Parties as well as their representatives, attorneys, successors, assignees, agent, officers, members, and employees.

8. **Amendment**. This Settlement Agreement shall not be amended, modified, or terminated, nor shall any obligations hereunder be waived (expressly, by implication, or by estoppel), except by written instrument signed by both of the Parties.

9. **Counterparts and Authority**. This Settlement Agreement may be executed in one or more counterparts each of which shall be deemed as original but all of which together shall constitute one and the same instrument. The delivery of a facsimile or e-mail signature contained in one or more counterparts shall be deemed an original signature. The individual executing this Settlement Agreement on behalf of DJR Operating, LLC represents that she or he has the authority to do so and to bind the company to the terms of this Settlement Agreement.

[signature page follows]

DJR OPERATING, LLC

By: _____ Date: 11-16-21

Name: Jerry L Austin, Vice President Operations

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

State of New Mexico

County of San Juan

This instrument was acknowledged before me on 11/16/2021 (date) by

Jerry Austin (name) as

Vice President (title) of Operations

DJR Operating, LLC (name of party on behalf of whom instrument is executed).

Cynthia K. Sikes
(Signature of notarial officer)

OFFICIAL SEAL
CYNTHIA K. SIKES
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires: 4/5/2024

(seal)

My commission expires: 4/5/2024

NEW MEXICO COMMISSIONER OF PUBLIC LANDS

SEAL

_____ Date: _____

Stephanie Garcia Richard, Commissioner of Public Lands

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 74327

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 74327
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD conditions of approval	2/11/2022
kpickford	OCD approval for the disposal of “Off-Unit Water” in the North Alamito Unit SWD No. 1 (API 30-045-38185) shall remain in effect contingent with the Operator fulfilling the terms of Settlement Agreement SWD-481.	2/11/2022
kpickford	Operator shall submit to the OCD a copy of the annual report required in Paragraph 4 of the New Mexico State Land Office Settlement Agreement SWD-481. The copy of the report shall be submitted as an attachment to a Form C-103 processed through E-permitting for placement in the well file.	2/11/2022