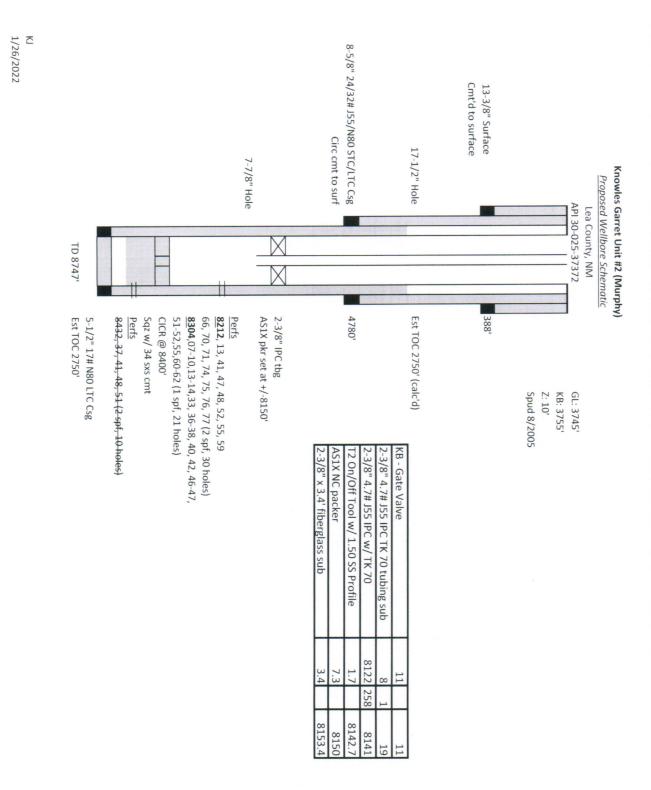
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-37372
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE XX
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
(DO NOT USE THIS FORM FOR PROPO	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISALS TO PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name  Knowles Garret Unit
PROPOSALS.)		8. Well Number #2
1. Type of Well: Oil Well XX	Gas Well Other Injection	
Name of Operator     Texland Petroleum-Hobbs, LL	C	9. OGRID Number 113315
3. Address of Operator	<u> </u>	10. Pool name or Wildcat
777 Main Street, Suite 3200,	Fort Worth, Texas 76102	Garrett, Drinkard
4. Well Location		
Unit LetterG:17	705feet from theNorth line and22	220feet from theEastline
Section 30	Township 16S Range 38E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3745'	ALBERT MEDICE STRUCTURED TO
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: request to change		
	pleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or re-	completion.	
Total and Baharlassas has	and the state of t	
	received authority to inject into the Drinkard for	
	-8362' and the injection permit was approved	
	ling any additional perforations and will theref	
	production tubing will be removed from the we	ellbore and the injection packer with plastic
lined tubing will be installed.		
This request is to follow th	e approved Waterflood Unit Agreement dated 6/10/	/2020; Case #21130, Order #R-21348
Spud Date:	Rig Release Date:	
1		
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
SIGNATURE Michig	mithTITLERegulatory Analyst	DATE 1/27/2022
	E-mail address: _vsmith@texpetro.co	om PHONE:575-433-8395
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		21112

Released to Imaging: 2/14/2022 8:12:40 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 76062

## **CONDITIONS**

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
777 Main Street	Action Number:
Fort Worth, TX 76102	76062
	Action Type:
	[C-103] NOI General Sundry (C-103X)

## CONDITIONS

Create By	d Condition	Condition Date
pkau	MUST CONDUCT MIT TEST PRIOR TO INJECTION. ALSO MUST NOTIFY KERRY FORTNER 24 HOURS PRIOR TO PERFOMING MIT.	2/14/2022