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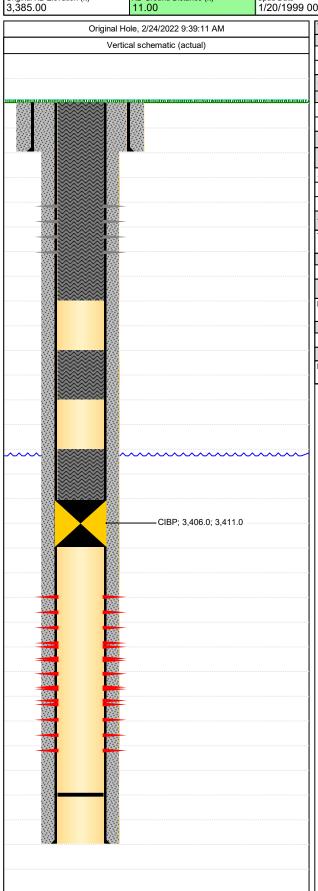
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Office	O rippropriate Dis	uni.		State of				Form C-103
<u>District I</u> – (575)			Energy,	Minerals	and Nati	ral Resources	WELL API NO	Revised July 18, 2013
1625 N. French L District II – (575)	or., Hobbs, NM 88 1748-1283	.240	077 00				30-025-20022	
811 S. First St., A	artesia, NM 88210	i				DIVISION	5. Indicate Typ	
<u>District III</u> – (505 1000 Rio Brazos	) 334-6178 Rd., Aztec, NM 87	7410		20 South			STATE	X FEE
District IV - (505	) 476-3460			Santa Fe	e, NM 8	/505	6. State Oil & 0	Gas Lease No.
1220 S. St. Franci 87505	s Dr., Santa Fe, N	M					23267	
0.000	SUNDRY	NOTIO	CES AND REP	ORTS ON	N WELLS	,	7. Lease Name	or Unit Agreement
			ALS TO DRILL C				Langlie Lynn Q	
PROPOSALS.)	SERVOIR. USE	APPLIC	ATION FOR PER	MII" (FORM	M C-101) FC	JR SUCH	8. Well Numbe	r
1. Type of We		X G	as Well Othe	er			6	
2. Name of O		- ~					9. OGRID Nun	ıber
Sabinal Energ  3. Address of		LC					328992 10. Pool name	or Wildoot
		Ste. 12	00 The Woodla	and, TX-77	7380		Langlie Mattix	
4. Well Locat					7500		Editgiio iviatux	- TO QUI GD
		)() feet	from the South	ı lin	e and	1980 feet fr	om the East	line
Section		10 10Ct 1	_	wnship 2			NMPM	=
Secur	)11 23					Range 36E RKB, RT, GR, etc		Lea County, NW
		and a	3374' GR	(Show wh	einer DA,	IMD, MI, UM, en	(.)	
te di Mariani di Araba da Maria da Araba Maria	12. Check	Appro		o Indicat	e Natur	e of Notice. Re	port or Other Da	ıta
			-				^	
			LENTION T		_	1	BSEQUENT RI	
PERFORM RE			PLUG AND A			REMEDIAL WO		ALTERING CASING
TEMPORARIL			CHANGE PLA				RILLING OPNS.	P AND A
PULL OR ALT DOWNHOLE (			MULTIPLE CO	JMPL		CASING/CEMEI	NI JOB 🔲	PNR
CLOSED-LOO		H						IIIIX
OTHER:	OTOTEM					OTHER: Sabin	al Company Rep. 2/	/9/22
								es, including estimated date
	ig any propose il completion o			19.15./.14	i NMAC.	For Multiple Col	mpietions: Attach v	vellbore diagram of
02/11/2022	r completion o	1 100011	ipiction.					
	BOPE, PU RI	HW/t	ubing. TAGGE	D TOP O	F CEMEN	NT AT 3382', PUI	MP 55 BBLS OF 9.	8# MUD, PRESSURE
TESTED CASIN	G TO 500 PSI	HELD	GOOD, LD EX	XTRA TB	G, TAIL	AT 1650'-1470'.	25 SXS OF CLASS	C 15# CEMENT
DISPLACED WI	TH 5 BBLS O	F MUI	D, POOH W/ A	LL TBG,	SD TILL	MONDAY.		
02/14/2022	CCED TOD C	DE CERT	TENET AT 1220	, I D EX2	ED A TDC			
319', INJECTION	JRATE 3 BPI	т СЕМ. М 400 1	ENTAL 1338 PSI NO RETUI	, LD EAT	IRA 160 URFACE	, KU WIKE LINE FRD WIRF I INI	E, PERFORATE 4 S F Pump plug @ 319	SQUEEZE HOLES AT 9'-3'. 50 SXS CLASS C
								THE WELL HEAD.
SIFN.						•	•	
2/15/2022. Cut of	f wellhead & v	weld on	cap with 1/2" pl	late. Weld	ed on abo	ve ground marker	. Restore wellhead	site. Move P&A
Equipment over to	State T3.							
			***			=		
Spud Date:	1/20/1999							
		~	16			1		
I hereby certify th	at the informat	tion abo	ove is true and	complete t	to the best	of my knowledge	e and belief.	
				,				
	DocuSigned by	v:						
SIGNATURE	1. Chin R	. Gual		TIME T	3.6		D.4.	W. 0/15/2000
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For State Use On	<u>lv</u>							
	<b>\</b> /	ノ	4					
APPROVED BY:_	KIMU	士	ritre	LECo	ompliand	ce Officer A	DATE2/24/22	<u>&gt;</u>
Conditions of App	roval (if any):	•						<del></del>



# **Wellbore Diagram**

## Well Name: LANGLIE LYNN QUEEN UT 6

API/UWI 30025200220002	Extra Well ID B 1604019		 State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,385.00	KB-Ground Distance (ft) 11.00	Spud Date 1/20/1999 00:00	PBTD (All) (ftKB) Original Hole - 3,700.0	Total Depth All (TVD) (ftKB)



00:00			Ori	igina	II Ho	ie - 🤆	3,700.0							
Wellbore Se	ections													
	Sec	ction De	s					Size	(in)	Act 7	Top (ftKB	(B) Act Btm (ftKB)		
Surface									11		11	1.0		269.0
Production								6 3/4			269.0			3,727.0
Casing Stri	ngs													
Csg D	les	OD	(in)	ID (	(in)	Wt	/Len (	lb/ft)	Gra	de	Top (ft	KB)	Set D	epth (ftKB)
Surface			8 5/8		8.10		24	4.00	J-55		1	11.0		269.0
Production			4 1/2		4.09		,	9.50	J-55		1	11.0	3,727.0	
Perforation														
Date	n (ftKB)		hot D (shots				C	urrent Sta	atus					
2/14/2022	2/14/2022 319.0				320.0						9.0 - 320.0 ftKB)			
1/1/1999	3,612.0			1.0 Open - Flowing (3				3,456.0 - 3,612.0 ftKB)						
12/21/1962	12/21/1962 3,550.0 3					3,611.0			2.0 Open - Flowing (3,550.0 - 3,611.0 ftKl					ftKB)
Tubing Stri	ngs													
Tubing Description	on	Run	Date			String Length (ft)			Set Depth (f			ftKB)		
Jts	Item De	s		OD (ir	OD (in) ID (in)			(lb/ft)	Grade Le		en (ft) Top (ft		ftKB)	(B) Btm (ftKB)
Rod Strings	Rod Strings													
Rod Description			String Length (ft)		Set Depth (		epth (f	tKB)						
Jts	Item	Des			OD (in)			Wt (lb/ft) Gra		Grade Le		en (ft) Top (ftKI		Btm (ftKB)
Rod Pumps		API Bbl												
Bore (in)	API And	API Anchor Seat			Assy T Barrel Leng			. Nom Plung Upp			Lwr Ext			

Page 1/1

Report Printed: 2/24/2022

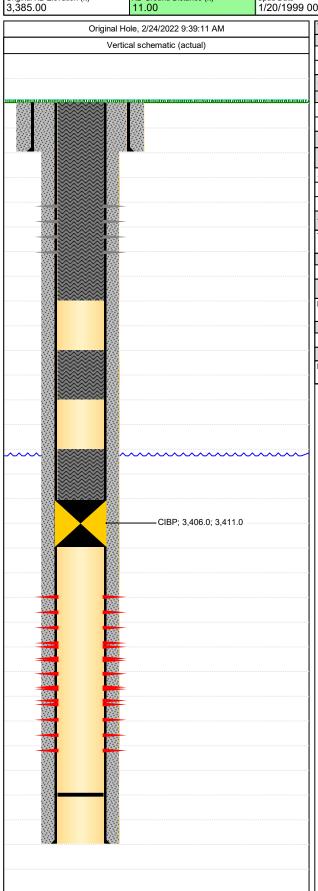
	מ	Devon - Intern		Conditions of Approval (if any):
DATE		TITLE		APPROVED BY:
PHONE: (903)590-9717	ord@axisofs.com	E-mail address: Jeffery.buford@axisofs.com		Type or print name <u>Jeffery Buford</u> For State Use Only
DATE <u>2/15/2022</u>	<u>yer                                    </u>	TITLE Manager		SIGNATURE When Emberd
nd belief.	t of my knowledge a	and complete to the best	above is true	I hereby certify that the information above is true and complete to the best of my knowledge and belief.
				Spud Date: 1/20/1999
≷estore wellhead site. Move P&A	ove ground marker. R	½" plate. Welded on abo	on cap with	2/15/2022. Cut off wellhead & weld on cap with ½" plate. Welded on above ground marker. Restore wellhead site. Move P&A Equipment over to State T3.
RIH W/ TBG TAGGED TOP OF CEMENT AT 1338', LD EXTRA TBG, RU WIRE LINE, PERFORATE 4 SQUEEZE HOLES AT 319', INJECTION RATE 3 BPM 400 PSI NO RETURNS TO SURFACE, RD WIRE LINE, Pump plug @ 319'-3'. 50 SXS CLASS C 15# CEMENT, CEMENT TO SURFACE 5.2 BBLS IN 6.5 BBLS OUT, ND BOPE, RDMO, DUG AROUND THE WELL HEAD. SIFN.	i, RU WIRE LINE, I E, RD WIRE LINE, I ND BOPE, RDMO,	1338', LD EXTRA TBG ETURNS TO SURFACE 3LS IN 6.5 BBLS OUT, 1	EMENT AT 0 PSI NO R ACE 5.2 BI	RIH W/ TBG TAGGED TOP OF CE 319', INJECTION RATE 3 BPM 400 15# CEMENT, CEMENT TO SURF SIFN.
P 55 BBLS OF 9.8# MUD, PRESSURE S SXS OF CLASS C 15# CEMENT	NT AT 3382', PUMF AT 1650'-1470'. 25 MONDAY.	, PU RIH W/tubing. TAGGED TOP OF CEMENT AT 3382', PUMP 55 BBLS OF 9.8#00 PSI HELD GOOD, LD EXTRA TBG, TAIL AT 1650'-1470'. 25 SXS OF CLASS CBLS OF MUD, POOH W/ALL TBG, SD TILL MONDAY.	7/ tubing. TA .D GOOD, I UD, POOH	J, NU BOPE ASING TO 5 D WITH 5 B
give pertinent dates, including estimated date sletions: Attach wellbore diagram of	(Clearly state all pertinent details, and give pertinent dates, 19.15.7.14 NMAC. For Multiple Completions: Attach we	ions. (Clearly state all pe ULE 19.15.7.14 NMAC.	leted operatiork). SEE Rompletion.	<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well proposed completion or recompletion.</li> <li>02/11/2022</li> </ol>
Sabinal Company Rep. 2/9/22	OTHER: Sabinal			OTHER:
SUBSEQUENT REPORT OF: WORK	SUBSEQUENT R REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING/CEMENT JOB	ENTION TO: PLUG AND ABANDON  CHANGE PLANS MULTIPLE COMPL	NTENTIC  PLUG A  CHANG  MULTIP	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABA TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COM DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐
Report or Other Data	e of Notice, Repo	Check Appropriate Box to Indicate Nature of Notice,	propriate E	12. Check App
	, RKB, RT, GR, etc.)	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR	11. Elevat 3374' GR	
n the	Range 36E	Southline and Township 23S	:600 feet from the	Ont Letter O:600 fee Section 23
				>
10. Pool name or Wildcat Langlie Mattix 7 Rvrs/Qn/GB		1200 The Woodland, TX 77380	1200 The W	.,
9. OGRID Number 328992				2. Name of Operator Sabinal Energy Operating, LLC
8. Well Number		Other	Gas Well	PROPOSALS.)  1. Type of Well: Oil Well X
1 = 1	GR STICH	) REPORTS ON WELLS VILL OR TO DEEPEN OR PLI R PERMIT" (FORM C-101) FO	TICES AND OSALS TO DI	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOID LISE, "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH
6. State Oil & Gas Lease No. 23267	7505	Santa Fe, NM 87505		<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505
5. Indicate Type of Lease STATE X FEE	ncis Dr.	1220 South St. Francis Dr.	<u> </u>	811 S. First St., Artesia, NM 88210 <u>District III</u> — (505) 334-6178  1000 R io R 72708 R d. Artes NM 87410
WELL APINO. 30-025-20022		CONGERVATION DIVISION	OII ,	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283
Form C-103 Revised July 18, 2013	exico ural Resources	30328BEDDD82 State of New Mexico Energy, Minerals and Natural Resources	58-9698-3032 Ene	Docusign Envelope ID: 11-6192F-3-85/14258-9698-30328BEDDD82



# **Wellbore Diagram**

## Well Name: LANGLIE LYNN QUEEN UT 6

API/UWI 30025200220002	Extra Well ID B 1604019		 State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 3,385.00	KB-Ground Distance (ft) 11.00	Spud Date 1/20/1999 00:00	PBTD (All) (ftKB) Original Hole - 3,700.0	Total Depth All (TVD) (ftKB)



0	0:00	Origina							ole -	3,700.0						
1	Wellbore Sec	tions														
1		Sec	ction De	s					Size	(in)	Act 1	op (ftKE	3)	Act B	tm (ftKB)	
ł	Surface										11.0		1.0		269.0	
	Production								6 3/4			269	9.0		3,727.0	
	Casing Strings							·								
l	Csg Des	Csg Des OD (in)					W	t/Len	(lb/ft)	Grad	de	Top (f	tKB)	Set D	epth (ftKB)	
ĺ	Surface 8 5/8					8.10		2	4.00	J-55			11.0		269.0	
	Production 4 1/2 Perforations					4.09			9.50	J-55		11.0		3,727.0		
	Date	Date Top (ftKB) Btm (f					Shot D (shots				Cı	urrent St	atus			
ļ	2/14/2022 319.0				320				4.0 Squeezed (319.0 1.0 Open - Flowing (				0 - 320.0 ftKB) (3,456.0 - 3,612.0 ftKB)			
	1/1/1999	/1/1999 3,456.0 3														
	12/21/1962	3,5	50.0		3,611.0			2.0	0 Open - Flowing (3,550.0 - 3,61					611.0	311.0 ftKB)	
	Tubing String	gs														
	Tubing Description	<u> </u>								String Length (ft)		Set Depth		(ftKB)		
	Jts	Item De	s		OD (	OD (in) ID (ir			(lb/ft)	Grade Le		en (ft) Top (		(ftKB) Btm (ftKB)	Btm (ftKB)	
l																
	Rod Strings															
	Rod Description									String Length (ft)		Set Depth (		ftKB)		
l	Jts	ltem	Des			OD (i	in)	Wt (	lb/ft)	Grade L		en (ft)	Тор	(ftKB)	Btm (ftKB)	
Ì	Rod Pumps															
ı	Bore (in) API	Pump T	API Bbl	Type	API An	chor	Seat	t Assy	T E	Barrel Leng	J Non	n Plung.	Upp	per E	Lwr Ext	

Page 1/1

Report Printed: 2/24/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 83920

#### **CONDITIONS**

Operator:	OGRID:
Sabinal Energy Operating, LLC	328992
1780 HUGHES LANDING BLVD, STE	Action Number:
THE WOODLANDS, TX 77380	83920
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
kfortner	Need C103Q with pics to release	2/24/2022