For State Use Only:

APPROVED BY:

Paul F Kautz

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 310032 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48649 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS APOLLO STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 142H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : <u>85</u>5 feet from the S line and feet 2215 Unit Letter N from the W Township 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3536 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/14/2022: Drill 8.75 inch production hole to 9936 ft then switch to 7.875 inch to 20796 ft. 2/25/2022: Run 5.5 inch 20 lb P-110 production casing to 20782 ft MD. Pump 20 bbls chem wash, 20 bbls visc water, then 535 sks of 10.5 ppg lead and 716 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, 420 bbls brine. 0 bbls returned to surface. Est TOC at 4000 ft. 2/23/2022: TD Reached at 20796 ft MD, 10438 ft TVD. Plug Back Measured depth at 20734 ft MD, 1040 ft TVD. Rig Release on 2/27/2022 at 03:45. 1/23/2022 Spudded well. **Casing and Cement Program** Date String Fluid Csg Weight Grade Dpth Yield Pres Open Туре Size Size lb/ft TOC Set Held Drop Hole 01/23/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1267 938 1.32 С 1500 0 Ν 02/01/22 Int1 Brine 12.25 9.625 40 J55 0 5332 1053 1.33 С 1500 0 Ν 02/25/22 20 Prod OilBasedMud 8.75 5.5 P110 4000 20782 1251 TXI Ν 1.63 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 3/2/2022 Type or print name **Christian Combs** E-mail address Telephone No. 720-360-4028 ccombs@taprk.com

Geologist

DATE

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