Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311344 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-46804 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SANTA VACA 19 18 B2MD STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Section N : 205 feet from the S line and feet 1380 from the W Township 19S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3793 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water ___ Depth to Groundwater____ Pit Type ___ bbls; Construction Material_ Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 9/22/2021 Spudded well. **Casing and Cement Program**

Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
		Type	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole
09/22/21	Surf	FreshWater	17.5	13.375	54.5	J55	0	1898	1325	2.11	С	0	1500	0	Υ
09/25/21	Int1	Mud	12.25	9.625	40	HCL80	0	3035	875	2.18	С	0	1500	0	Υ
10/05/21	Prod	Mud	8.75	7	29	icyp11	0	10000	1060	4.18	С	0	0	0	Υ
11/15/21	Liner1	FreshWater	6.125	4.5	13.5	HCp110	9771	20875	925	1.49	Н	0	0	0	Υ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

SIGNATURE Electronically Signed Vice President Operations 3/7/2022 Type or print name E-mail address Telephone No. 903-561-2900 Monty Whetstone prodmgr@mewbourne.com For State Use Only:

APPROVED BY: Paul F Kautz TITLE DATE 3/7/2022 8:39:16 AM Geologist

Spud 09/22/21 Sur-fw-1325 cmt

Spud 17 ½" hole @ 1913'. Ran 1898' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/1125 sx Class C w/additives. Mixed @ 12.5#/g w/2.11 yd. Tail w/200 sk Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/288 bbls of BW. Plug down @ 8:15 P.M. 09/23/21. Circ 761 sks of cmt to the pit. Test BOPE to 5000# & Annular 3500#. At 12:30 P.M. 09/24/21 tested casing to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

Int 09/25/21 Int 1 - mud - 875 cmt

TD'ed 12 ¼" hole @ 3540'. Ran 3035' of 9 5%" 40# HCL80 LT&C Csg. Set Cameron mandrel hanger through BOP w/60k#. Cmt w/675 sk Class C w/additives. Mixed @ 12.4#/g w/2.18 yd. Tail w/200 sk Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/269 bbls of FW. Plug down @ 5:00 A.M. 09/26/21. Circ 178 sks of cmt to the pit. At 11:00 P.M. 09/26/21 tested casing to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 8 ¾".

7 IN 10/05/21 Prod - mud - 1060 cmt

TD'ed 8 ¾" hole @ 10015'. Ran 10000' of 7" 29# ICY P110 BTC Csg. Set Cameron mandrel hanger through BOP w/200k#. Cmt 1st stage w/250 sks Class C w/additives. Mixed @ 10.8#/g w/4.18 yd. Tail Cmt w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 1:45 P.M. 10/06/21. Set ECP w/1350#. Drop bomb & open DV tool w/925#. Circ 134 sks of contaminated cmt off top of DV tool. Cmt 2nd stage w/160 sks Class C w/additives. Mixed @ 10.5#/g w/4.76 yd. Tail w/250 sks Class C w/0.4% Retarder (1.33 cutft/sk @ 14.8 PPG). Plug down @ 3:45 P.M. 10/06/21. Circ 53 sks cmt to pit. Bump plug w/1000 #. Close DV tool w/2100#. Rig released to walk @ 12:00 A.M. 10/07/21. Drilled out at 6 1/8".

TD 11/15/21 Liver 1- mud - 925 cmt

TD'ed 6 1/8" hole @ 20875' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9771' (top of liner) to 20875'. Cmt w/925 sks 50/50 Premium Class H w/ additives. Mixed @ 13.5#/g w/1.49 yd. Pumped 5 bbl sugar FW. Drop dart. Displaced w/267 bbls of FW. Lift Pressure 2550 psi @ 3 bpm. Plug landed @ 8:30 A.M. 11/17/21. Would not pressure up. Set packer w/80k#. Released from liner hanger. Displaced csg w/315 bbls of FW w/Polymer. Circ 358 sks cmt off liner top. At 11:15 A.M. on 11/17/21, Attempt to test liner top to 2500# for 30 min, did not hold. Slow bleed off due to wash in drill pipe. Release rig to walk @ 8:00 P.M. 11/17/21.

