

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM109399**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ENDURING RESOURCES LLC**3a. Address **1050 17TH ST STE 2500, DENVER, CO 80265**3b. Phone No. (include area code)
(505) 386-8205

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **WARNER-CALDWELL/1A**9. API Well No. **3004535505**10. Field and Pool or Exploratory Area
NAGEEZI GALLUP/NAGEEZI GALLUP4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8/T23N/R8W/NMP11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources is requesting approval to perform a Mechanical integrity test to continue the Temporary Abandon status of this well to evaluate converting the well into a disposal well. The last MIT was done 05/10/2017. The proposed MIT procedure is below.

1) Pressure test 5-1/2 casing to 550 psig for 30 minutes

2) Record test with a chart recorder

3) Ensure there is <10% leak off during the test period

Wellbore Diagram attached

Correction to last MIT date is 4/10/2017. NO COAs provided by BLM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title **Permitting Technician**

Signature

Date

03/02/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Approved

Title **Petroleum Engineer**

Date **03/03/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

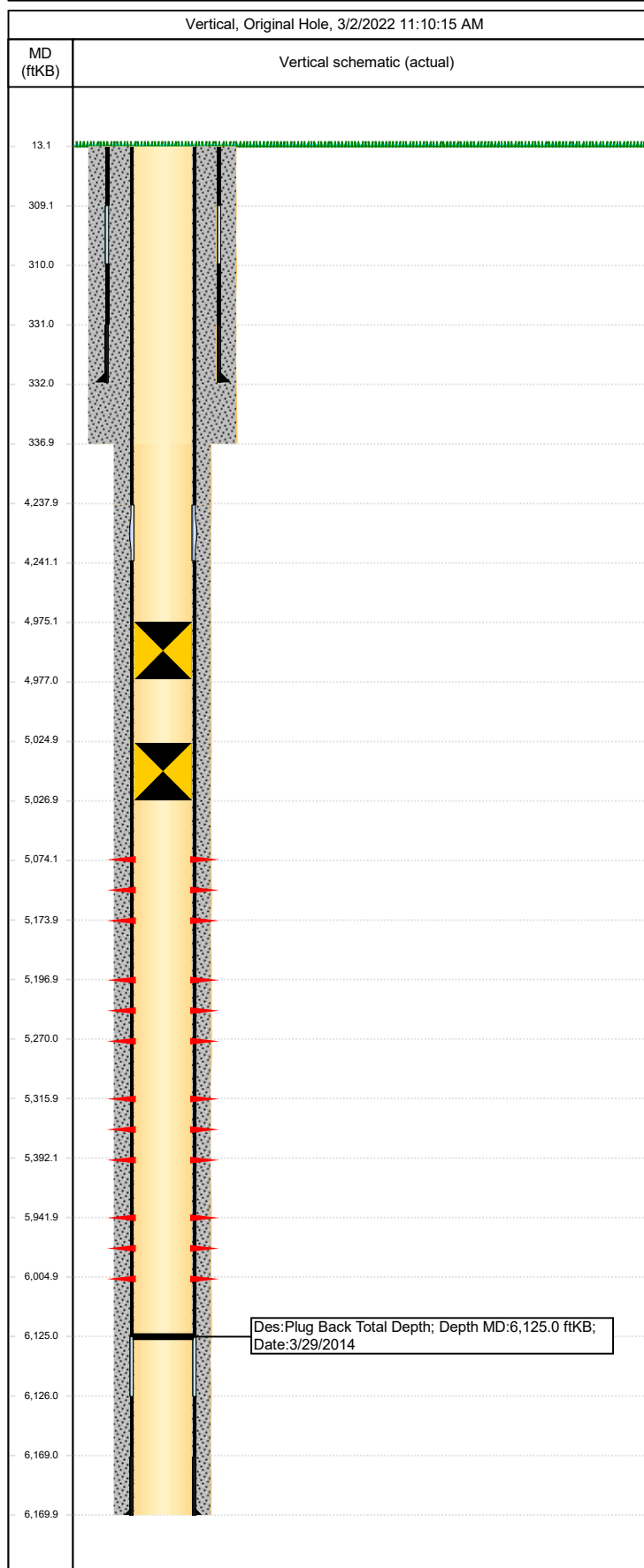
(Instructions on page 2)



Enduring Resources IV - Production WBD with perfs

Well Name: Warner Caldwell 1A

API/UWI 30-045-35505	Surface Legal Location 348° FNL & 331° FEL, SEC.8, T23N, R08W	Field Name NAGEEZI GALLUP	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,870.00	KB-Tubing Head Distance (ft)	Spud Date 3/19/2014 17:00	Rig Release Date 3/29/2014 07:00	PBTD (All) (ftKB) Original Hole - 6,125.0	Total Depth All (TVD) (ftKB)



Wellbore Sections							
Section Description Surface		Size (in) 12 1/4	Act Top (ft...) 13.0	Act Top (T...) 337.0	Act Btm (ft...) 337.0	Act Btm (T...)	
Section Description Production		Size (in) 7 7/8	Act Top (ft...) 337.0	Act Top (T...) 6,170.0	Act Btm (ft...) 6,170.0	Act Btm (T...)	
Rod Strings							
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des		Jts	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	
<des> set at <depth>ftKB on <dtmrun>							
Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB) Btm (ftKB)
Surface, 332.0ftKB							
OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	String Grade J-55	Top Connection ST&C		Top (ftKB) 13.0	Set Depth (ftKB) 332.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints			14	296.00	13.0	309.0	
Float Collar			1	1.00	309.0	310.0	
Casing Joints			1	21.00	310.0	331.0	
Float Shoe			1	1.00	331.0	332.0	
Production, 6,170.0ftKB							
OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	String Grade P-110	Top Connection LT&C		Top (ftKB) 13.0	Set Depth (ftKB) 6,170.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints			100	4,225.00	13.0	4,238.0	
Stage Tool			1	3.00	4,238.0	4,241.0	
Casing Joints			44	1,884.00	4,241.0	6,125.0	
Float Collar			1	1.00	6,125.0	6,126.0	
Casing Joints			1	43.00	6,126.0	6,169.0	
Float Shoe			1	1.00	6,169.0	6,170.0	
Cement							
Description Surface Casing Cement		Cementing Start Date 3/20/2014			Cementing End Date 3/20/2014		
Comment Stage 1: 101 sx, circ 6 bbls to surface							
Description Production Casing Cement		Cementing Start Date 3/28/2014			Cementing End Date 3/20/2014		
Comment Stage tool @ 4,238'							
Stage 1: 160 sx lead, 150 sx tail, circ 32 bbls to surface							
Stage 2: 540 sx lead, 50 sx tail, circ 48 bbls to surface.							
Perforations							
Date 4/3/2014	Zone Upper Gallup, Original Hole			Top (ftKB) 5,074.0	Btm (ftKB) 5,174.0	Shot Dens... 3.0	Enter... 39
Date 4/3/2014	Zone Middle Gallup, Original Hole			Top (ftKB) 5,197.0	Btm (ftKB) 5,270.0	Shot Dens... 3.0	Enter... 42
Date 4/3/2014	Zone Lower Gallup, Original Hole			Top (ftKB) 5,316.0	Btm (ftKB) 5,392.0	Shot Dens... 3.0	Enter... 39
Date 4/3/2014	Zone Greenhorn, Original Hole			Top (ftKB) 5,942.0	Btm (ftKB) 6,005.0	Shot Dens... 3.0	Enter... 39
Other In Hole							
Description Bridge Plug - Permanent				Top (ftKB) 5,025.0	Btm (ftKB) 5,027.0	Run Date 2/27/2017	
Description Bridge Plug - Permanent				Top (ftKB) 4,975.0	Btm (ftKB) 4,977.0	Run Date 2/27/2017	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 88889

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 88889
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - Bradenhead test required prior to MIT - all tests required to have an NMOCD Inspector on site to witness when weather and personnel permit. Test may have to be witnessed through facetime. Chart recorder should be equipped with a 1000 lb spring on a one-hour clock and chart should match both. Can loose or gain 10% or less however, during the test if there is a continuous rise or fall 10% does not apply. Concerning disposal well - other tests may apply - Enduring will need to work with NMOCD UIC group for any approvals for disposal.	3/10/2022