Disc. Disc. Rescalable 18, 2013 EX3. Nearch, T., 15, Tris, K., Mascolla, M. 8200 OIL CONSERVATION DIVISION 3. Indicate Type of Lease State 17, 12, 12, 12, 12, 12, 12, 12, 12, 12, 12	ceived by OCP: 3/10/2022 4:49:03	<i>PM</i> State of New Me	exico		Form C-103				
Densiti F = rots A. mask State Dama Diff = rots A. mask State Diff F = rots A. mask Diff = Diff	<u>District I</u> - (575) 393-6161	Energy, Minerals and Natu	Iral Resources						
Data Time (1999) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lesse Data Dir S. Browski, Anex, NN 3710 Santa Fe, NM 87505 6. State Oil & Gas Lesse No. Data St. Strenker, Sama Fe, NM Santa Fe, NM 87505 6. State Oil & Gas Lesse No. DIS St. Strenker, Sama Fe, NM Santa Fe, NM 87505 7. Lesse Name or Unit Agreement Name MINO NOT USE TIME FOR TOR PROPOSAL STO DELEY NOT NUCE AND REFORTS ON WELLS. 7. Lesse Name or Unit Agreement Name MORONS NS, St. TO BELL, CATON FOR FERMIT (FORM C-101) FOR SUCH 8. Well Number 9. OGRID Number 1. Type of Well: Oil Well Gas Well Other 1 9. OGRID Number 8. Well Number 1. Street, Arresia, NM 85210 110. Pool name or Wildcat 116. Bool name or Wildcat Valid Letter	<u>District II</u> – (575) 748-1283	OIL CONSERVATION	UDIVISION	30-015-22516					
1000 Use Marzas Rd, Azdes, NM 87410 Santa Fe, NM 87505 6. State OT & Gas Lazae No. 2535 SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DEFERSINT RESPONTOL, USE AND/LICATION FOR REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A PROPOSALS). 7. Lease Name or Unit Agreement Name McCaw Com 1. Type of Well: Oil Well Caw Well Other 1 2. Name of Operator FOOR Resurces, Inc. 7.377 3. Address of Operator Unit Scutch Tourist, Inc. 7.377 1. Elevation (Monther DR, RAR, RT, GR, etc.) 3. Section 18 Township 1. Elevation (Moor Mether DR, RAR, RT, GR, etc.) 3. Section 18 Township 1. Elevation (Moor Mether DR, RAR, RT, GR, etc.) 3. SST GR SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: COMMENCE DRILLING ORDER PAND A 1. Elevation (Moor Mether DR, RAR, RT, GR, etc.) 3. SST GR Operator DO CHARDE PLANS Commitsee DRILLING ORDER PAND A 1. Elevation (Moor Mether DR, RAR, RT, GR, etc.) 3. SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK Commitsee DRILLING ORDER PAND A Commitsee DRILLING ORDER PAND A 1. Describe propused or completed operatimes. (Clearly state all pertinent details, and give pertinent dates, including estimated date of string any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recom	· · · ·								
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DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1. 2. Name of Operator 9. OGRID Number 7377 3. Address of Operator 10. Pool name or Wildcat High Hope; Atoka, East 10. Pool name or Wildcat 4. Well Location 10. Pool name or Wildcat Unit Letter G : 1980 11. Elevation (Show whether DR, RKR, RT, GR, etc.) 3857 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON S COMMENCE DELLW GRANG ALTENING CASING PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE COMMENCE DELLW GORK COSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. FOG Resources, Inc. plans to plug and abandon this well as follows: 14. MRIL all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a 25% Class "C" cernent plug	SUNDRY NOTIO				Agreement Name				
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3. Address of Operator 10. Pool name or Wildeat 104 South Fourth Street, Artesia, NM 88210 10. Pool name or Wildeat 4. Well Location Unit Letter G 1980 feet from the North Ine and 1980 feet from the East Ine Section 18 Township 17S Range 24E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Subscience of NOTECO F INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLANS OPERFORM REMEDIAL WORK PLANS OUNTOR: SUBSEQUENT REPORT OF: REMEDIAL WORK PLANS OUNTOR: OUNTOR: <td>2. Name of Operator</td> <td>Gas Well 🖂 Other</td> <td></td> <td colspan="6"></td>	2. Name of Operator	Gas Well 🖂 Other							
104 South Fourth Street, Artesia, NM 88210 High Hope; Atoka, East 4. Well Location									
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 18 Township 173 Range 24E NMPM Eddy County 11. Elevation (<i>Show whether DR, RKR, RF, GR, etc.</i>) 3857 'GR SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON County ALTERING CASING PULL OR ALTER CASING MULTPLE COMPL Countence Drull, ING OPNS P AND A Countence Drull, ING OPNS P AND A PULL OR ALTER CASING MULTPLE COMPL CASING/CEMENT JOB Notify OCD 24 hrs. prior to any work COMMENCE DRULLING OPNS P AND A I.3. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Need CBL FOG Resources, Inc. plans to plag and abandon this well as follows: Int RU all safety equipment as needed. NU BOP. POOH with production equipment. Set a CIBs C ^{CC} cement plug from 620°-5852°. This will cover Class 'Co Cond tag. This will cover Atoka perfs and top and Strawa top. Spot a 25 sx Class 'C ^C cement plug from 620°-5		M 88210							
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3857'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHARGE PLANS PULL OR ALTER CASING MULTPLE COMPL DOWNHOLE COMMINGE DOWNHOLE COMMINGE OULOSED.LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pretiment details, and give pertiment datas, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Need CBL EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a Class "C" cement plug from 6220'-5852'. This will cover Canyon top. 4. Spot a 25 sx Class "C" cement plug from 6220'-5852'. This will cover Class top. 5. Perforate at 3700'. Attempt injection rate. Squeezes with 39 sx Class "C" cement from 3703'.4553', WOC and tag. This will cover Wolfcamp top. 6. Perforate at 1073'. Attempt injection rate. Squeezes with 39 sx Class "C" cement from 3703'.4550', WOC and tag. This will cover Glose top. 7. Perforate at 1073'. Attempt injection rate. Squeezes with 39 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 8. Spot a 25 sx Class "C" cement plug from 620'-585 x Class "C" cement at 293' and circulate up to surface. Back fill as needed. 9. Perforate at 1073'. Attempt injection rat	Section 18	Township 17S Ba	nge 24E	NMPM Eddy	County				
3857'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUSA CHANGE PLANS DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. CLOSED-LOOP SYSTEM NultiPLE COMPL DOWNHOLE COMMINGLE Notify OCD 24 hrs. prior to any work closeD-LOOP SYSTEM Notify OCD 24 hrs. prior to any work of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. FEGG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 6982'. Pressure test. Spot a 25 sx Class "C" cement plug from 6982'-6614'. WOC and tag. This will cover Molka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220'-5882'. This will cover Atoka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220'-5882'. This will cover Atoka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220'-5882'. This will cover Molfcamp top. 3. Spot a 25 sx Class "C" cement plug from 622			8		county				
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB Notify OCD 24 hrs. prior to any work one OTHER: Notify OCD 24 hrs. prior to any work one Notify OCD 24 hrs. prior to any work one Image: Casing Cement Job 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Need CBL FOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a Class "C" cement plug from 6220' 5852'. This will cover Canyon top. 3. Spot a 25 sx Class "C" cement plug from 5020' 5852'. This will cover Canyon top. 4. Spot a 25 sx Class "C" cement plug from 5020' 5852'. This will cover Case top. 5. Perforate at 3700'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 173'-63'. WOC and tag. This will cover Gloreta top. 6. Perforate at 1073'. Attempt in				1					
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Need CBL EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 6982'. Pressure test. Spot a 25 sx Class "C" cement plug from 6982'-6614'. WOC and tag. This will cover Atoka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220'-5852'. This will cover Caryon top. 4. Spot a 25 sx Class "C" cement plug from 6220'-5852'. This will cover Caryon top. 5. Perforate at 4703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 4703'-4553'. WOC and tag. This will cover WolfGamp top. 6. Perforate at 3700'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 3700'-3560'. WOC and tag. This will cover Abo top. 7. Perforate at 3707'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1703'-4553'. WOC and tag. This will cover Caloret top. 8. Perforate at 1703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1703'-4554'. WOC and tag. This will cover Caloret top. 8. Perforate at 1703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1703'-963'. WOC and tag. This will cover Caloret top. 8. Perforate at 273'. Attempt injection cruculation squeeze with 75 sx Class "C" cement from 1703'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: Spud Date: Rig Release Date: Rig Release Date: SignATURE <u>TinA Hwerta</u>			-						
EVENT INTERPORT Need CBL EOG Resources, Inc. plans to plug and abandon this well as follows: Image: Content of the image: Con	of starting any proposed wo	rk). SEE RULE 19.15.7.14 NMAO							
EOG Resources, Inc. plans to plug and abandon this well as follows: 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Set a CIBP at 6982'. Pressure test. Spot a 25 sx Class "C" cement plug from 6982'-6614'. WOC and tag. This will cover Atoka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 620'-5852'. This will cover Canyon top. 4. Spot a 25 sx Class "C" cement plug from 5800'-5432'. This will cover Canyon top. 5. Perforate at 4703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 4703'-4553'. WOC and tag. This will cover Wolfcamp top. 6. Perforate at 1073'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 3700'-3560'. WOC and tag. This will cover Cabro top. 7. Perforate at 1073'. Attempt injection rate. Squeeze with 75 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 1073'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 1073'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cu off wellhead an install dry hole marker. Clean location as per regulated. <td< td=""><td>proposed completion or reco</td><td>1</td><td>Need CBI</td><td></td><td></td></td<>	proposed completion or reco	1	Need CBI						
 2. Set a CIBP at 6982[°]. Pressure test. Spot a 25 sx Class "C" cement plug from 6982[°].6614[°]. WOC and tag. This will cover Atoka perfs and top and Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220[°].5852[°]. This will cover Caryon top. 4. Spot a 25 sx Class "C" cement plug from 5800[°].5432[°]. This will cover Cisco top. 5. Perforate at 4703[°]. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 3700[°].3560[°]. WOC and tag. This will cover Wolfcamp top. 6. Perforate at 370[°]. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1588[°].1468[°]. WOC and tag. This will cover Glorieta top. 7. Perforate at 1588[°]. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 173[°].963[°]. WOC and tag. This will cover casing shoe. 9. Perforate at 1073[°]. Attempt injection rate. Squeeze with 75 sx Class "C" cement from 1073[°].963[°]. WOC and tag. This will cover casing shoe. 9. Perforate at 293[°]. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293[°] and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date:	EOG Resources, Inc. plans to plug and								
Strawn top. 3. Spot a 25 sx Class "C" cement plug from 6220'-5852'. This will cover Caryon top. 4. Spot a 25 sx Class "C" cement plug from 5800'-5432'. This will cover Cisco top. 5. Perforate at 4703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 3700'-3560'. WOC and tag. This will cover Abo top. 7. Perforate at 1588'. Attempt injection rate. Squeeze with 28 sx Class "C" cement from 1588'-1468'. WOC and tag. This will cover casing shoe. 8. Perforate at 1073'. Attempt injection rate. Squeeze with 27 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: Rig Release Date: #****SEE ATTACHED COA's**** Must be plugged by 3/14/2023 Inhereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta Fina Huerta E-mail address: tina_huerta@eogresources.com Fype or print name Tina Huerta E-mail address: tina_huerta@eogresources.com				C and tag. This will cover A	Atoka perfs and top and				
 4. Spot a 25 sx Class "C" cement plug from 5800'-5432'. This will cover Cisco top. 5. Perforate at 4703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 4703'-4553'. WOC and tag. This will cover Wolfcamp top. 6. Perforate at 3700'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1588'-1468'. WOC and tag. This will cover Glorieta top. 7. Perforate at 1073'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover Glorieta top. 8. Perforate at 1073'. Attempt injection rate. Squeeze with 75 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date:	Strawn top.			6	1 1				
 5. Perforate at 4703'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 4703'-4553'. WOC and tag. This will cover Wolfcamp top. 6. Perforate at 3700'. Attempt injection rate. Squeeze with 28 sx Class "C" cement from 3700'-3560'. WOC and tag. This will cover Abo top. 7. Perforate at 1588'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1588'-1468'. WOC and tag. This will cover Glorieta top. 8. Perforate at 1073'. Attempt injection/circulation. Squeeze with 27 sx Class "C" cement from 1073'-963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: <i>mathematical structure of the structu</i>									
 6. Perforate at 3700'. Attempt injection rate. Squeeze with 28 sx Class "C" cement from 3700'-3560'. WOC and tag. This will cover Abo top. 7. Perforate at 1588'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1588'-1468'. WOC and tag. This will cover Glorieta top. 8. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date:				53' WOC and tag. This w	ill cover Wolfcamn ton				
 7. Perforate at 1588'. Attempt injection rate. Squeeze with 30 sx Class "C" cement from 1588'.1468'. WOC and tag. This will cover Glorieta top. 8. Perforate at 1073'. Attempt injection rate. Squeeze with 27 sx Class "C" cement from 1073'.963'. WOC and tag. This will cover casing shoe. 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: ****SEE ATTACHED COA's**** Must be plugged by 3/14/2023 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TIMA HUELLA TITLERegulatory Specialist DATE March 10, 2022 Fype or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE:									
 9. Perforate at 293'. Attempt injection/circulation. Squeeze with 75 sx Class "C" cement at 293' and circulate up to surface. Back fill as needed. 10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date:	7. Perforate at 1588'. Attempt inject	ion rate. Squeeze with 30 sx Class "C"	" cement from 1588'-14	68'. WOC and tag. This w	ill cover Glorieta top.				
10. Cut off wellhead and install dry hole marker. Clean location as per regulated. Wellbore schematics attached. Spud Date: Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 3/14/2023 * hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168									
Spud Date: Rig Release Date: ****SEE ATTACHED COA's**** Must be plugged by 3/14/2023 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta TITLE				ind circulate up to surface.	Back IIII as needed.				
****SEE ATTACHED COA's**** Must be plugged by 3/14/2023 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta TITLE	Wellbore schematics attached.								
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUEVLA TYPE or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 For State Use Only	Spud Date:	Rig Release Da	ate:						
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TINA HUEVLA TYPE or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 For State Use Only				d by 3/14/2023					
Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 For State Use Only E-mail address: E-mail ad									
For State Use Only	signature <u>Tina Huerta</u>	TITLERe	egulatory Specialist	DATE March 10, 2	2022				
APPROVED BY: APP TITLE Staff Manager DATE 3/14/2022	Type or print name <u>Tina Huer</u> For State Use Only	<u>ta</u> E-mail address: <u>tir</u>	na_huerta@eogresou	rces.com PHONE:	575-748-4168				
		TITLE &	Staff Mana	ger DATE	3/14/2022				

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Released to Imaging: 3/16/2022 11:17:52 AM

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	McCaw Co	m 1 Curr	rent			-TWN-RNG: FOOTAGES:			-	GL:	30-015 3846 3857	5-22516		
						G DETAIL	1	1					1	
	A 🖊				#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
					А	17 1/2	13 3/8	54	H-40	0	241	250	Circ	
					В	11	8 5/8	24	K-55	0	1,018	570	Circ	
				-	С	7 7/8	4 1/2	10.5,11.6	K-55	0	7,140	210	5700	Temp Surv
	в			F	ORMA	ATION TOPS								
								Тор			Formatio	on	Тор	
				F			Glorieta	1530			Cisco		5750	1
				L			Abo	3650			Canyon		6170	
				-			Wolfcamp	4630			Strawn		6774	1
											Atoka		6852	
				-									-	
				-										
				-										
				-						-				
				-						-				
TOC 5700 TS														
				_	#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
							2-3/8" Tubing	and packer					7,063	
							-							
				Р	erfora	tion Detail								
						Formation	Тор	Bottom		Treatm	ent			
				A		Atoka	7,032	7,062			w/500g 1	5% HCL		
													cid water and 23,000	# 20/40 sand
Perf A												-		
							1	1					1	
											Ì	l		
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	с			F			1				1	t		
	-			F										
	PBTD								Prepared I	by: TH				
	TC): 7,140 ME)											

Page 2 of 8

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McCaw Com 1 Pro		ec-TWN-RNG FOOTAGES				GL	: 30-015-22516 : 3846 : 3857			
surface. Surf csg shoe + Surface plug										
	CASIN	NG DETAIL		1			-		-	
	#	HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
	A	17 1/2	13 3/8	54	H-40	0	241	250	Circ	
	В	11	8 5/8	24	K-55	0	1,018	570	Circ	
A	C	7 7/8	4 1/2	10.5,11.6	K-55	0	7,140	210	5700	Temp Surv.
	FORM	ATION TOPS		•		•				
		Formation	Тор		Formation	Тор		Formation	Тор	
Plug 7: Perf @ 1073. 963-1073. WOC & tag. Int		Glorieta	1530		Canyon	6170	D			
csg shoe		Abo	3650		Strawn	6774	4			
В		Wolfcamp	4630		Atoka	6852	2			
		Cisco	5750							
			1		l.	1				1
		NG DETAIL	Description	ا مد منا	05	15	0	14/4 /06 /241	Ten (#VD)	Dim (61/D)
Plug 6: Perf @ 1588. 1468-1588. WOC & tag.	#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
Glorieta top			2-3/8" Tubing	and packer					7,063	
	PLUG									
	#	SX	Class	Тор	Bottom	Δ	Notes			Tag
				Төр			CIBP @ 6982. Pres			Tag
Plug 5: Perf @ 3700. 3560-3700. WOC & tag. Abo top		25	С	6614	6982	368	Atoka Perfs + Atoka		0	Y
I I	2	25	c c	5852 5432	6220 5800	368	Spot 25sx. Canyon Spot 25sx. Cisco T			N
Plug 4: Perf @ 4703. 4553-4703. WOC & tag. Wolfcamp top	4	30	c	4553	4703	Perf @ 4703. Attempt In			WOC & tag.	Y
	5	28	С	3560	3700	140	Perf @ 3700. Atten	npt Inj. Sqz 28sx.	WOC & tag. Abo top	Y
	6	30	С	1468	1588	120	Тор		WOC & tag. Glorieta	Y
TOC ~ 5700' by Temp. Survey	7	27	с	963	1073	110	Perf @ 1073. Atten Shoe	npt Inj. Sqz 27sx.	WOC & tag. Int. Csg.	Y
	8	75	С	0	293	293	Perf @ 293. Attemp Sur. Csg. Shoe + S	ot Inj/circ. Sqz 75s Surface plug	sx. Verify @ surface.	Y
Plug 3: 5432-5800. Cisco top										
Plug 2: 5852-6220. Canyon top						<u> </u>				
	PERF	ORATION DETAIL	1	1			1		1	1
		Formation		Bottom		Formation	Тор	Bottom		
Plug 1: CIBP @ 6982. 6614-6982. WOC & tag.		Atoka	7,032	7,062						
Atoka perfs + Atoka top + Strawn top			1	l	L					
Existing Atoka Perfs: 7032' - 7062'	ADDIT	TIONAL DETAIL								
c										
PBTD: 7,136	MD									
TD: 7,140	MD					KJP 2/24/2	22			

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E)Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K)Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,B,C,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	89400
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
gcordero	None	3/14/2022

Page 8 of 8

Action 89400