U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/08/2022

Well Name: GISSLER FEDERAL

Well Location: T17S / R30E / SEC 5 / SESE /

County or Parish/State: EDDY / NM

Well Number: 29

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM83591

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001537155

Well Status: Producing Oil Well

Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 3/14/2022

Notice of Intent

Sundry ID: 2655763

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/07/2022

Time Sundry Submitted: 07:16

Date proposed operation will begin: 02/28/2022

Procedure Description: Please find the P&A Procedure along with WBDs attached for your use. Thank you!

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Gissler_Fed_29_Proposed_WBD_20220207071554.pdf

Gissler_Fed_29_Current_WBD_20220207071554.pdf

Gissler_Federal_29_PA_Procedure_20220207071544.pdf

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US Well Number: 3001537155

Well Status: Producing Oil Well

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Gissler_Federal_29_Sundry_ID_2655763_P_A_20220305125728.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SARAH CHAPMAN

Signed on: FEB 07, 2022 07:15 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston **State:** TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 03/05/2022

Signature: Long Vo

Plainie Chicken, Low Cave

Gissler Federal #29 P&A Procedure

1. Set 5.5" CIBP @ 4370'. Pressure test csg. Spot ~~100'~~ 25 sx (4370' to 4226') WOC & TAG Class C cmt on top of CIBP. WOC & Tag. Circ hole w/ MLF.
2. Spot 20 sx f/ 2200'-2000' (Top of Queen). WOC & Tag.
3. Perf @ 1363' & sqz 65 sx from ~~1363'-1200'~~ (1363' to 985') (8-5/8" Shoe & Yates). WOC & Tag
4. Perf @ 503' & sqz 45 sx from ~~503'-403'~~ (570' to 398') (13-3/8" Shoe). WOC & Tag.
5. Perf @ 100' & sqz 45 sx from 100' to surface.
6. Verify cmt to surface, cut off wellhead, weld on dry hole marker.

Sundry ID: 2655763 API: 30 015 37155 5-17-30

Sundry ID 2655763

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	45.00	Perf and Squeeze from 100' to surface.
Shoe Plug	398.47	503.00	104.53	Tag/Verify		
Top of Salt @ 520	464.80	570.00	105.20	Tag/Verify	45.00	Perf and Squeeze from 570' to 398'. WOC and Tag.
Base of Salt @ 1046	985.54	1096.00	110.46	Tag/Verify		
Yates @ 1255	1192.45	1305.00	112.55	If solid		
Shoe Plug	1249.87	1363.00	113.13	Tag/Verify	65.00	Perf and Squeeze from 1363' to 985'. WOC and Tag.
Glorieta @ 4320	4226.80	4370.00	143.20	If solid		
CIBP Plug	4335.00	4370.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	Set CIBP at 4370'. Leak Test CIBP. WOC and Tag at 4226'.
Perforations Plug (If No CIBP)	4370.00	5710.00	1340.00	Tag/Verify		Not Necessary
Shoe Plug	5893.96	6054.00	160.04	Tag/Verify		Not Necessary

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High, Medium, Secretary : Top of salt to surface If no salt take the deepest fresh water.
R111P: 50' from bottom of salt to surface

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low

Shoe @ 453.00
Shoe @ 1313.00

Shoe @ 6004.00

Perforatons Top @ 4420.00 Perforations 5660.00

CIBP @ 4370.00

Prairie Chicken, Low Chicken

API #	30-015-37155
Operator	Spur Energy Partners
Field	Empire; Glorieta-Yeso, East
Spud Date	7/30/2009

Gissler Federal #29

County, ST	Eddy County, NM
Sec-Twn-Rng	P-05-17S-30E
Footage	1010 FSL 1040 FEL
Survey	32.8591805, -103.9890289

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	
GL	3698

Hole Size	17-1/2"
TOC	0
Method	Circulate

Csg Depth	453
Size	13-3/8"
Weight	48
Grade	H40
Connections	STC
Cement	1075

Hole Size	11"
TOC	0
Method	Circulate

Csg Depth	1313
Size	8-5/8"
Weight	24
Grade	J55
Connections	
Cement	500

Current Tbg Detail

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Connection Type	Len (ft)	Cum Len (ft)	Top (MD)	Btm (MD)
134	Tubing	2 7/8	2.44	6.50	J-55	Brd		4,274.11	4,282.81	0.0	4,274.1
1	Marker Joint	2 7/8	2.44	6.50	J-55	Brd		1.96	1,808.70	4,274.1	4,276.1
2	Tubing	2 7/8	2.44	6.50	J-55	Brd		63.57	1,806.74	4,276.1	4,339.6
1	TAC	5 1/2				Brd		2.87	1,543.17	4,339.6	4,342.5
42	Tubing	2 7/8	2.44	6.50	J-55	Brd		1,326.28	1,540.30	4,342.5	5,668.8
1	Pump Seating Nipple	2 7/8				Brd		1.10	214.02	5,668.8	5,669.9
1	Tubing	2 7/8	2.44	6.50	J-55	Brd		3.96	212.94	5,669.9	5,673.8
1	MB3427GSF Desander		3			Brd		17.20	208.98	5,673.8	5,691.0
6	Tubing	2 7/8	2.44	6.50	J-55	Brd		191.18	191.78	5,691.0	5,882.2
1	Bull Plug	2 7/8				Brd		0.60	0.60	5,882.2	5,882.8

Current Rod Detail

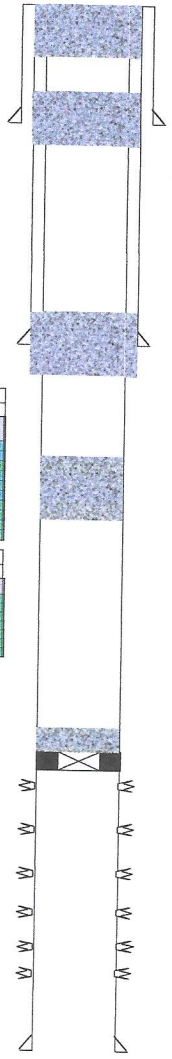
Jts	OD (in)	Grade	Make	Model	Item Des	Top Coupling	Len (ft)	Cum Len (ft)	Top (MD)	Btm (MD)
1	1 1/2	Spray metal			Don Nan		28.00	5,666.00	16.0	44.0
2	3/4	N97			Norris FHT 2-di Rod subs		8.00	5,638.00	44.0	52.0
78	3/4	N97			Norris FHT		1,950.00	5,630.00	52.0	1,999.0
138	3/4	D90			Tenaris FHT		3,450.50	3,680.00	1,999.0	5,449.5
8	1 5/8	Grade K			American Sucker Bar FHT		200.00	229.50	5,449.5	5,649.5
1	2 1/2	RHBC			Don Nan 250x176x20		21.00	29.50	5,649.5	5,670.5
	1 1/4				2x1 1/4" Strainer nipple		8.50	8.50	5,670.5	5,679.0

Hole Size	7-7/8"
TOC	0
Method	Circulate

Csg Depth	6004
Size	5-1/2"
Weight	17
Grade	J55
Connections	
Cement	1000

Last Update	11/4/2021
By	L. Marsh

PBTD	5960'
TD MD	6008'
TD TVD	6008'



P&A Procedure

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3. Perf @ 1363' & sqz 65 sx from 1363'-1200' (8-5/8" Shoe & Yates). WOC & Tag
4. Perf @ 503' & sqz 45 sx from 503'-403' (13-3/8" Shoe). WOC & Tag
5. Perf @ 100' & sqz 45 sx from 100' to surface.
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CIBP at 4370' w/ 100 ft cement

25 sx

WOC & TAG @ 4226'

Perforations
4420'-4636'

4920'-5120'
5190'-5390'
5460'-5660'

API #	30-015-37155
Operator	Spur Energy Partners
Field	Empire; Glorieta-Yeso, East
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RKB	
GL	3698

Hole Size	17-1/2"
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Csg Depth	1313
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Current Tbg Detail

Jts | Size | Depth | Length | Detail

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Current Rod Detail

Rods | Size | Depth | Length | Guides | Detail

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TOC	0
Method	Circulate

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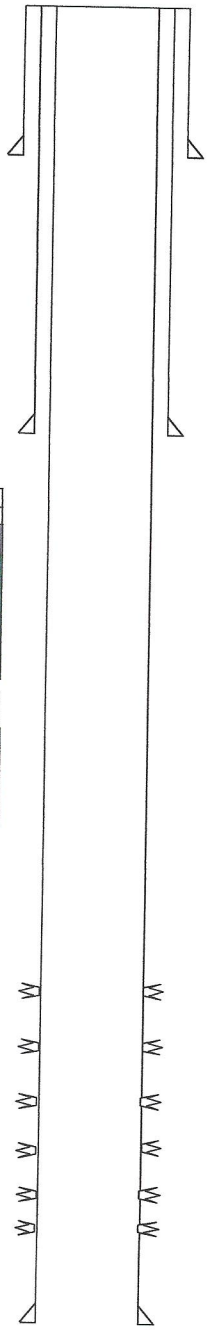

Perforations
4420'-4636'

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5190'-5390'
5460'-5660'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

API #	30-015-37155	**Gissler Federal #29**	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	P-05-17S-30E
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Hole Size	17-1/2"
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Method	Circulate

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Jts	Size	Depth	Length	Detail

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1	TAC	5 1/2				8rd		2.87	1,543.17	4,339.6	4,342.5
42	Tubing	2 7/8	2.44	6.50	J-55	8rd		1,326.26	1,540.30	4,342.5	5,668.8
1	Pump Seating Nipple	2 7/8				8rd		1.10	214.04	5,668.8	5,669.9
1	Tubing	2 7/8	2.44	6.50	J-55	8rd		3.96	212.94	5,669.9	5,673.8
1	MB342703F Desander	3				8rd		17.20	208.98	5,673.8	5,691.0
6	Tubing	2 7/8	2.44	6.50	J-55	8rd		191.18	191.78	5,691.0	5,882.2
1	Bull Plug	2 7/8				8rd		0.60	0.60	5,882.2	5,882.8

Current Rod Detail

Rods	Size	Depth	Length	Guides	Detail

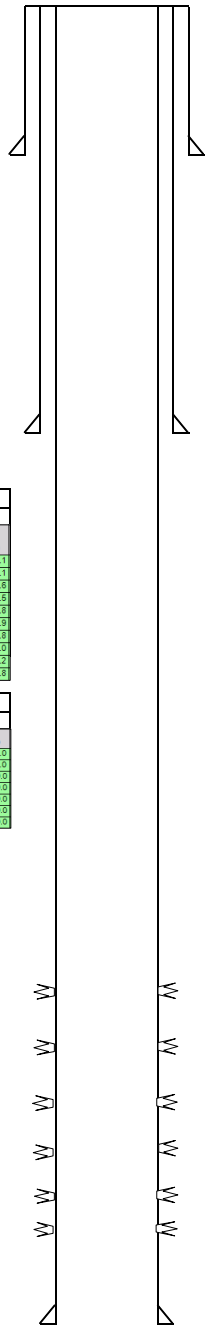
Jts	OD (in)	Grade	Make	Model	Item Des	Top Coupling	Len (ft)	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
1	1 1/2	Spraymetal			Don Nan		26.00	5,655.00	15.0	41.0
2	3/4	N97			Norris FHT 2'-6' Rod subs		8.00	5,629.00	41.0	49.0
78	3/4	N97			Norris FHT		1,950.00	5,621.00	49.0	1,999.0
138	3/4	D90			Tenaris FHT		3,450.00	3,671.00	1,999.0	5,449.0
8	1 5/8	Grade K			American Sinker Bar FHT		200.00	221.00	5,449.0	5,649.0
1	2 1/2	RHBC			Don Nan 250x176x20'		21.00	21.00	5,649.0	5,670.0
	1 1/4				2'x1 1/4" Strainer nipple			0.00	5,670.0	5,670.0

Hole Size	7-7/8"
TOC	0
Method	Circulate

Csg Depth	6004
Size	5-1/2"
Weight	17
Grade	J55
Connections	
Cement	1000

PBTD	5960'
TD MD	6008'
TD TVD	6008'

Last Update	11/4/2021
By	L. Marsh



Perforations
4420'-4636'

4920'-5120'
5190'-5390'
5460'-5660'

API #	30-015-37155
Operator	Spur Energy Partners
Field	Empire; Glorieta-Yeso, East
Spud Date	7/30/2009

Gissler Federal #29

County, ST	Eddy County, NM
Sec-Twn-Rng	P-05-17S-30E
Footage	1010 FSL 1040 FEL
Survey	32.8591805, -103.9890289

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	
GL	3698

Hole Size	17-1/2"
TOC	0
Method	Circulate

Csg Depth	453
Size	13-3/8"
Weight	48
Grade	H40
Connections	STC
Cement	1075

Hole Size	11"
TOC	0
Method	Circulate

Csg Depth	1313
Size	8-5/8"
Weight	24
Grade	J55
Connections	
Cement	500

Current Tbg Detail

Jts	Size	Depth	Length

Detail

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Connection Type	Len (ft)	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
134	Tubing	2 7/8	2.44	6.50	J-55	Brd		4,274.11	5,882.81	0.0	4,274.1
1	Marker Joint	2 7/8	2.44	6.50	J-55	Brd		1.96	1,608.70	4,274.1	4,276.1
2	Tubing	2 7/8	2.44	6.50	J-55	Brd		63.57	1,606.74	4,276.1	4,339.6
1	TAC	5 1/2				Brd		2.87	1,543.17	4,339.6	4,342.5
42	Tubing	2 7/8	2.44	6.50	J-55	Brd		1,326.26	1,540.30	4,342.5	5,668.8
1	Pump Seating Nipple	2 7/8				Brd		1.10	214.04	5,668.8	5,669.9
1	Tubing	2 7/8	2.44	6.50	J-55	Brd		3.96	212.94	5,669.9	5,673.8
1	MB34270F Desander	3				Brd		17.20	208.98	5,673.8	5,691.0
6	Tubing	2 7/8	2.44	6.50	J-55	Brd		191.18	191.78	5,691.0	5,882.2
1	Bull Plug	2 7/8				Brd		0.60	0.60	5,882.2	5,882.8

Current Rod Detail

Rods	Size	Depth	Length	Guides

Detail

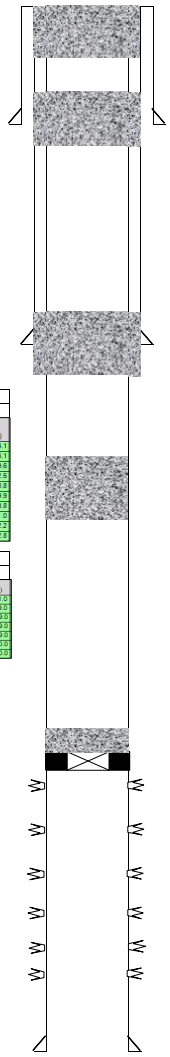
Jts	OD (in)	Grade	Make	Model	Item Des	Top Coupling	Len (ft)	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
1	1 1/2	Spraymetal			Don Nan		26.00	5,686.00	16.0	41.0
2	3/4	N97			Norris FHT 2'-8' Rod subs		8.00	5,629.00	41.0	49.0
76	3/4	N97			Norris FHT		1,950.00	5,621.00	49.0	1,999.0
138	3/4	D90			Tenaris FHT		3,450.00	3,671.00	1,999.0	5,449.0
8	1 5/8	Grade K			American Sinker Bar FHT		200.00	221.00	5,449.0	5,649.0
1	2 1/2	RHBC			Don Nan 250x17Bx20'		21.00	21.00	5,649.0	5,670.0
	1 1/4				2'x1 1/4" Strainer nipple			0.00	5,670.0	5,670.0

Hole Size	7-7/8"
TOC	0
Method	Circulate

Csg Depth	6004
Size	5-1/2"
Weight	17
Grade	J55
Connections	
Cement	1000

Last Update	11/4/2021
By	L. Marsh

PBTD	5960'
TD MD	6008'
TD TVD	6008'



P&A Procedure

1. Set 5.5" CIBP @ 4370'. Pressure test csg. Spot 100' Class C cmt on top of CIBP. WOC & Tag. Circ hole w/ MLF
2. Spot 20 sx f/ 2200'-2000' (Top of Queen). WOC & Tag.
3. Perf @ 1363' & sqz 65 sx from 1363'-1200' (8-5/8" Shoe & Yates). WOC & Tag
4. Perf @ 503' & sqz 45 sx from 503'-403' (13-3/8" Shoe). WOC & Tag
5. Perf @ 100' & sqz 45 sx from 100' to surface.
6. Verify cmt to surface, cut off wellhead, weld on dry hole marker.

CIBP at 4370' w/ 100 ft cement

Perforations
4420'-4636'

4920'-5120'
5190'-5390'
5460'-5660'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 87897

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 87897
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/14/2022