

State of New Mexico
Energy, Minerals and Natural Resources

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42462
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MESA B SWD 8115 JV-P
8. Well Number #2
9. OGRID Number 260297
10. Pool name or Wildcat SWD; DELAWARE 96100

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S. PECOS, MIDLAND, TX 79701	
4. Well Location Unit Letter <u> P </u> : <u> 1000 </u> feet from the <u> SOUTH </u> line and <u> 860 </u> feet from the <u> NORTH </u> line Section <u> 7 </u> Township <u> 26S </u> Range <u> 33E </u> NMPM County <u> LEA </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/21-NOTIFIED NMOCD. MIRU.

7/7/21-TAGGED EXISTING PACKER@4995'. SPOTTED 25SX OF CLASS "C" CEMENT FROM 4995'-4841'.
7/8/21-TAGGED@4817'. PERFD@4780'. COULD NOT EIR@1500#. SPOTTED 25SX OF CLASS "C" CEMENT FROM 4830'-4625'. WOC&TAGGED@4650'. PERFD@4395'. SQUEEZED 50SX OF CLASS "C" CEMENT FROM 4650'-4295'.
TAGGED@4281'. PERFD@1850'. SQUEEZED 60SX OF CLASS "C" CEMENT FROM 1850'-1750'. PERFD@1326'.
SQUEEZED 60SX OF CLASS "C" CEMENT FROM 1326'-1226'.

7/9/21-TAGGED@1179'. PERFD@891'. SQUEEZED 60SX OF CLASS "C" CEMENT FROM 891'-791'.
WOC&TAGGED@771'. PERFD@100'. CIRCULATED 60SX OF CLASS "C" CEMENT FROM 100'-SURFACE.
CEMENT VERIFIED AT SURFACE.

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date:

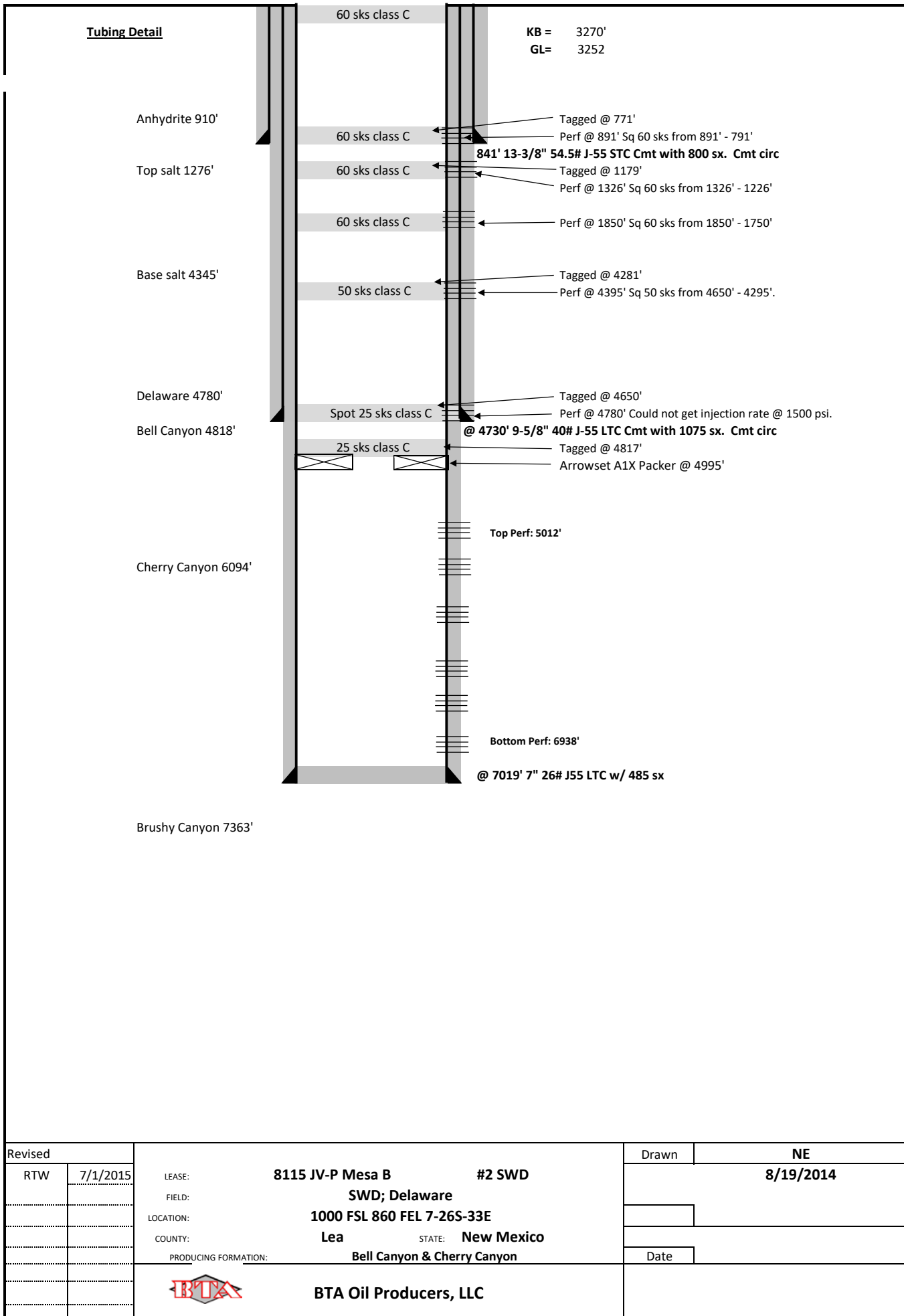
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Roark TITLE PROJECT MANAGER DATE 7/30/21

Type or print name JAKE ROARK E-mail address: JAKE@JMRSERVICES.COM PHONE: 432-618-1050

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/18/22
Conditions of Approval (if any):
575-263-6633





JMR Services Page 3 of 15
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME BTA Oil Producers	CUSTOMER NO.	DATE 7-2-21	DAY OF WEEK Friday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JV-P#2			API 30-025-42462		
COUNTY / STATE Lea, New Mexico	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	4:00	5:30	Move Rig on Location
	5:30	7:30	Crew Transit
D E S C R I P T I O N			

☐ ON - TURNKEY

☐ ON - TURNKEY WITH ADDITIONAL CHARGES

☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	4:00	7:30	1.5	2			3.5
CREWMAN		Sean Torres	4:00	7:36	1.5	2			3.5
CREWMAN		Alfredo Ruiz	4:00	7:30	1.5	2			3.5
CREWMAN		Francisco Berrido	4:00	7:31	1.5	2			3.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

JMR REPRESENTATIVE

7.2.21

DATE

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



Page 4 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-6-21	DAY OF WEEK Tuesday	PLUGGER'S UNIT NO. 467	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JV-P #2		API		30-025-42462		
COUNTY / STATE Lea New Mexico		FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	6:00	8:00	Crew Travel
	8:00	8:30	JSA / Tailgate Safety meeting on HSS
	8:30	10:00	Check pressures 200 PSI TBH 3 1/2 BBL 9 1/2 Ops ±
			Spot Rig Mat Rig up Pulling Unit
	10:00	10:30	Change out Equip to 3 1/2 Rams, Elevators, BHA
	10:30	12:30	Bc Nipple Down 200P Wellhead
	12:30	1:00	Lunch
	1:00	2:00	Nipple Up B.O.P w/ Rig Floor & Hand Rails w/ pens
	2:00	2:30	Release TBH @ on/off Tool @ 4995'
	2:30	6:00	P.DOH w/ 3 1/2 TBH Laying TBH Down 110 Joints
DESCRIPTION			SWION
	6:00	8:00	Crew Travel

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Martin Chavarria	6:00	8:00	10	4		14
CREWMAN		Sean Torres	6:00	8:00	10	4		14
CREWMAN		Francisco Gurreola	6:00	8:00	10	4		14
CREWMAN		Alfredo Ruiz	6:00	8:00	10	4		14
OTHER								
TOTAL HOURS (HOURS EXTENDED)								

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APPROVED BY: 7-6-21
JMR REPRESENTATIVE DATE CUSTOMER REPRESENTATIVE DATE
WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-7-21	DAY OF WEEK Wednesday	PLUGGER'S UNIT NO. 907	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JUPH 2		API 30-025-42462				
COUNTY / STATE Lea, New Mexico		FIELD	LEGAL DESCRIPTION OF LEASE			
	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
WORK	6:00	8:00	Crew Travel			
	8:00	8:30	JSA / Tailgate Safety meeting on PPE			
	8:30	10:30	Check pressures 200 psf TBH OPR 958 1/3 3/8 Pump 25 BBL of Brine to Kill Well P.OOH w/ 45 3/2 TBH			
	10:30	11:00	Change over Equip to 2 3/8 Clean 3 1/2 Equip			
	11:00	1:00	RIA w/ 2 3/8 pcf Sub Tugged PKR @ 4945 153 Joints Lay Down 1 Joints			
	1:00	2:30	Coad well Circulate 160 BBL of Mud-Laden Brine Plex-Gel			
	2:30	3:30	Stand by for Fresh Water			
	3:30	4:00	Spot 25 sx of class C Cement @ 2.5 BPM 1000 psf Display Cement to 4841'			
	4:00	5:30	P.OOH w/ TBH Standing 22 Stands			
	5:30	8:30	RIA w/ 7' PKR to 4368'			
8:30	9:30	SWION				
DESCR						

<input type="checkbox"/> ON - TURNKEY	<input type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY				
CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD									TOTAL \$
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	6:00	9:30	12.5	3			15.5
CREWMAN		Sean Torres	6:00	9:30	12.5	3			15.5
CREWMAN		Francisco Gonzalez	6:00	9:30	12.5	3			15.5
CREWMAN		Alfredo Ruiz	6:00	9:30	12.5	3			15.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY: 		7-7-21	
JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD



Page 6 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers	CUSTOMER NO.	DATE 7-8-21	DAY OF WEEK Thursday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. 8/15 JVP Mesa B # 2 SWD			API 30-025-46462		
COUNTY / STATE Lea, New Mexico		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	6:00	7:00	Crew Travel
	7:00	7:30	JSA / Taggate Safety meeting on H/25
	7:30	8:30	Check pressures @ psi 2' 9 5/8' : 1338 RTH w/ TBH
			Tag T.O.C @ 4817' Pull up to 4369'
D E S C R I P T I O N	8:30	10:00	RTH w/ Wireline Miss Fire P.OOH w/ Wireline Redress Rope Socket
	10:00	10:30	RTH w/ Wireline ; perf @ 4780' P.OOH w/ Tools
	10:30	11:00	Load well Set PKR Attempt to FTR No Success Pressure up to 700 psi ; Hold for 30 mins Release Pressure Spot 25 SK of class 'C' Cement Displace Cement to 4625 as per
	11:00	3:00	OCD W.D.C
	3:00	6:30	RTH w/ TBH Tag T.O.C @ 4650 Pull up hole w/ PKR to 4016' RTH w/ Wireline Perf @ 4345 Load well Set PKR Squeeze 50 SK of Displace Cement to 4295' as per OCD
	6:30	9:00	RTH w/ TBH Tag T.O.C 4281' Pull up hole w/ PKR to 1518' Perf @ 1850' Load well Squeezed 60 SK well Circulate thru 7X9 5/8' Displace Cement to 1750' Pull up hole w/ PKR to 931' RTH w/ Wireline ; perf @ 1326' Load well Set PKR Squeeze 60 SK of class 'C' Cement Displace Cement to 1226' SWION
	9:00	10:00	Crew Travel

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	6:00	10:00	14	2			16
CREWMAN		Sean Torres	6:00	10:00	14	2			16
CREWMAN		Francisco Guevara	6:00	10:00	14	2			16
CREWMAN		Alfredo Ruiz	6:00	10:00	14	2			16
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY: 7-8-21
JMR REPRESENTATIVE DATE
CUSTOMER REPRESENTATIVE DATE

WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD



Page 7 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-9-21	DAY OF WEEK Friday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. 8115 JV-P Mesa B #2		COUNTY / STATE Lea, New Mexico		FIELD LEGAL DESCRIPTION OF LEASE API 30-025-4246		
FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION				
W O R K	6:00 7:00	Crew Travel				
	7:00 7:30	JSA / Tailgate Safety meeting				
	7:30 8:30	Check pressures @ PST 7' 9 1/8 ; 13 3/8 Release PKR RTH w/ 1179' Pull up hole w/ PKR 546'				
	8:30 9:30	RTH w/ wireline ; Perf @ 891' Load Well Set PKR ETR @ 2 BPM 1000 pst Well Circulated then 7x9 3/8 annulus Squeezed 60 SX of class C Cement 30% Calvehor Displace Cement to 791' SWJ				
D E S C R I P T I O N	9:30 1:30	W.O.C				
	1:30 2:30	RTH w/ TBH Tag T.O.C @ 771' P.OOH w/ TBH				
	2:30 4:00	Nipple Down B.O.P Nipple up BI Flange, RTH RTH w/ Wireline ; perf @ 100' Connect Pump to 7' Circulate 60 SX of class C Cement to Surface @ Ri: 9 1/8, stop & Rig Power Pulling Unit : Equip. Move off location & Rig				
		Job Complete				

<input checked="" type="checkbox"/> ON - TURNKEY	<input checked="" type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY					
C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	340 5x	CEMENT.....@ Total /SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	2	SALT GEL.....@ Total /SACK.....	SACKS	\$
	SUPERVISOR.....@...../DAY	DAY	\$	6	Calvehor	HRS	\$
	EXTRA HAND.....@...../HR....	HRS	\$		BACKHOLE	HRS	\$
	FRAC TANK.....	DAY	\$		FRESH WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$		BRINE WATER @...../BBL	BBL	\$
	BLOW OUT PREVENTER.....	DAY	\$		VACUUM TRUCK.....	HRS	\$
	CEMENT PUMP @.....HR.	HRS	\$		DISPOSAL @...../BBL	BBL	\$
	PACKER.....SIZE.....	DAY	\$	6	TIW.....	DAY	\$
	ROD TONGS.....	DAY	\$		PERFORATION.....	RUN	\$
	TBG TONGS.....	DAY	\$		WIRELINE SET UP.....	DAY	\$
	TBG CUTTER.....	EA	\$		PIPE RACK / FLOAT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	8	WELL HEAD ADAPT.....	DAY	\$
	CEMENT BULK UNIT.....	DAY	\$		CIBP.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$		WELLHEAD CUTOFF.....	EA	\$
					SCBA(s).....	DAY	\$

TIME RECORD									
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL \$
OPERATOR		Vicente Lopez	6:00	4:00	9	21			10
CREWMAN		Francisco Cruzola	6:00	4:00	9	21			10
CREWMAN		Alfredo Ruiz	6:00	4:00	9	21			10
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:		DATE		CUSTOMER REPRESENTATIVE		DATE	
		7-9-21					
JMR REPRESENTATIVE		DATE		CUSTOMER REPRESENTATIVE		DATE	
WHITE - ORIGINAL		CANARY - PAYROLL COPY		PINK - OFFICE COPY		GOLD - CUSTOMER COPY	



JMR Services, L.L.C. Page 8 of 15
P.O. Box 80730
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PLUGGER'S
DAILY WORK RECORD

CUSTOMER NAME BTA Oil Producers	CUSTOMER NO.	DATE 7-2-21	DAY OF WEEK Friday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JV-P#2			API 30-025-42462		
COUNTY / STATE Lea, New Mexico	FIELD		LEGAL DESCRIPTION OF LEASE		

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	4:00	5:30	Move Rig on Location
	5:30	7:30	Crew Travel
D E S C R I P T I O N			

☐ ON - TURNKEY

☐ ON - TURNKEY WITH ADDITIONAL CHARGES

☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	4:00	7:30	1.5	2			3.5
CREWMAN		Sean Torres	4:00	7:36	1.5	2			3.5
CREWMAN		Alfredo Ruiz	4:00	7:30	1.5	2			3.5
CREWMAN		Francisco Berrido	4:00	7:31	1.5	2			3.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

JMR REPRESENTATIVE

DATE
7.2.21

CUSTOMER REPRESENTATIVE

DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



Page 9 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-6-21	DAY OF WEEK Tuesday	PLUGGER'S UNIT NO. 467	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JV-P #2		API		LEGAL DESCRIPTION OF LEASE 30-025-42462		
COUNTY / STATE Lea New Mexico		FIELD				

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
WORK	6:00	8:00	Crew Travel
	8:00	8:30	JSA / Tailgate Safety meeting on HSS
	8:30	10:00	Check pressures 200 PSI TBH 3 1/2 BBL 9 7/8 Ops ±
			Spot Rig Mat Rig up Pulling Unit
	10:00	10:30	Change out Equip to 3 1/2 Rams, Elevators, BHA
	10:30	12:30	Bc Nipple Down BOP Wellhead
	12:30	1:00	Lunch
	1:00	2:00	Nipple Up B.O.P w/ Rig Floor & Hand Rails w/ pens
	2:00	2:30	Release TBH @ on/off Tool @ 4995'
	2:30	6:00	P.DOH w/ 3 1/2 TBH Laying TBH Down 110 Joints
DESCRIPTION			SWION
	6:00	8:00	Crew Travel

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE RECORD	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	6:00	8:00	10	4			14
CREWMAN		Sean Torres	6:00	8:00	10	4			14
CREWMAN		Francisco Gurreola	6:00	8:00	10	4			14
CREWMAN		Alfredo Ruiz	6:00	8:00	10	4			14
OTHER						2			
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY: **7-6-21**
JMR REPRESENTATIVE _____ DATE _____
CUSTOMER REPRESENTATIVE _____ DATE _____
WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-7-21	DAY OF WEEK Wednesday	PLUGGER'S UNIT NO. 907	JOB NO.
LEASE & WELL NO. Mesa B SWD 8115 JUPH 2		API 30-025-42462				
COUNTY / STATE Lea, New Mexico		FIELD	LEGAL DESCRIPTION OF LEASE			
	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION			
WORK	6:00	8:00	Crew Travel			
	8:00	8:30	JSA / Tailgate Safety meeting on PPE			
	8:30	10:30	Check pressures 200 psf TBH OPR 958 1/3 3/8 Pump 25 BBL of Brine to Kill Well P.OOH w/ 45 3/2 TBH			
	10:30	11:00	Change over Equip to 2 3/8 Clean 3 1/2 Equip			
	11:00	1:00	RIA w/ 2 3/8 perf Sub Tugged PKR @ 4945 153 Joints Lay Down 1 Joints			
	1:00	2:30	Coad well Circulate 160 BBL of Mud-Laden Brine Plex-Gel			
	2:30	3:30	Stand by for Fresh Water			
	3:30	4:00	Spot 25 sx of class C Cement @ 2.5 BPM 1000 psf Display Cement to 4841'			
	4:00	5:30	P.OOH w/ TBH Standing 22 Stands			
	5:30	8:30	RIA w/ 7' PKR to 4368'			
8:30	9:30	SWION				
DESCR						

<input type="checkbox"/> ON - TURNKEY	<input type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY				
CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD									TOTAL \$
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	6:00	9:30	12.5	3			15.5
CREWMAN		Sean Torres	6:00	9:30	12.5	3			15.5
CREWMAN		Francisco Gonzalez	6:00	9:30	12.5	3			15.5
CREWMAN		Alfredo Ruiz	6:00	9:30	12.5	3			15.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:		DATE	
	7-7-21		
JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY

PLUGGER'S DAILY WORK RECORD



Page 11 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-8-21	DAY OF WEEK Thursday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. 8/15 JVP Mesa B # 2 SWD		COUNTY / STATE Lea, New Mexico		FIELD 30-025-46462		
LEGAL DESCRIPTION OF LEASE						


	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	6:00	7:00	Crew Travel
	7:00	7:30	JSA / Taggate Safety meeting on H/25
	7:30	8:30	Check pressures @ psi 7' 9 5/8' : 1338 RTH w/ TBH
			Tag T.O.C @ 4817' Pull up to 4369'
D E S C R I P T I O N	8:30	10:00	RTH w/ Wireline Miss Fire P.OOH w/ Wireline Redress Rope Socket
	10:00	10:30	RTH w/ Wireline ; perf @ 4780' P.OOH w/ Tools
	10:30	11:00	Load well Set PKR Attempt to ETR No Success Pressure up to 700 psi ; Hold for 30 mins Release Pressure Spot 25 SK of class 'C' Cement Displace Cement to 4625 as per
	11:00	3:00	OCD W.D.C
	3:00	6:30	RTH w/ TBH Tag T.O.C @ 4650 Pull up hole w/ PKR to 4016' RTH w/ Wireline Perf @ 4345 Load well Set PKR Squeeze 50 SK of Displace Cement to 4295' as per OCD
	6:30	9:00	RTH w/ TBH Tag T.O.C 4281' Pull up hole w/ PKR to 1518' Perf @ 1850' Load well Squeezed 60 SK well Circulate thru 7X98' Displace Cement to 1750' Pull up hole w/ PKR to 931' RTH w/ Wireline ; perf @ 1326' Load well Set PKR Squeeze 60 SK of class 'C' Cement Displace Cement to 1226' SWION
	9:00	10:00	

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE.....	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW.....	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION.....	RUN	\$
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	DAY	\$
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
	CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$
	RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Martin Chavarria	6:00	10:00	14	2			16
CREWMAN		Sean Torres	6:00	10:00	14	2			16
CREWMAN		Francisco Guevara	6:00	10:00	14	2			16
CREWMAN		Alfredo Ruiz	6:00	10:00	14	2			16
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:  7-8-21
JMR REPRESENTATIVE DATE
CUSTOMER REPRESENTATIVE DATE

WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



Page 12 of 15
JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

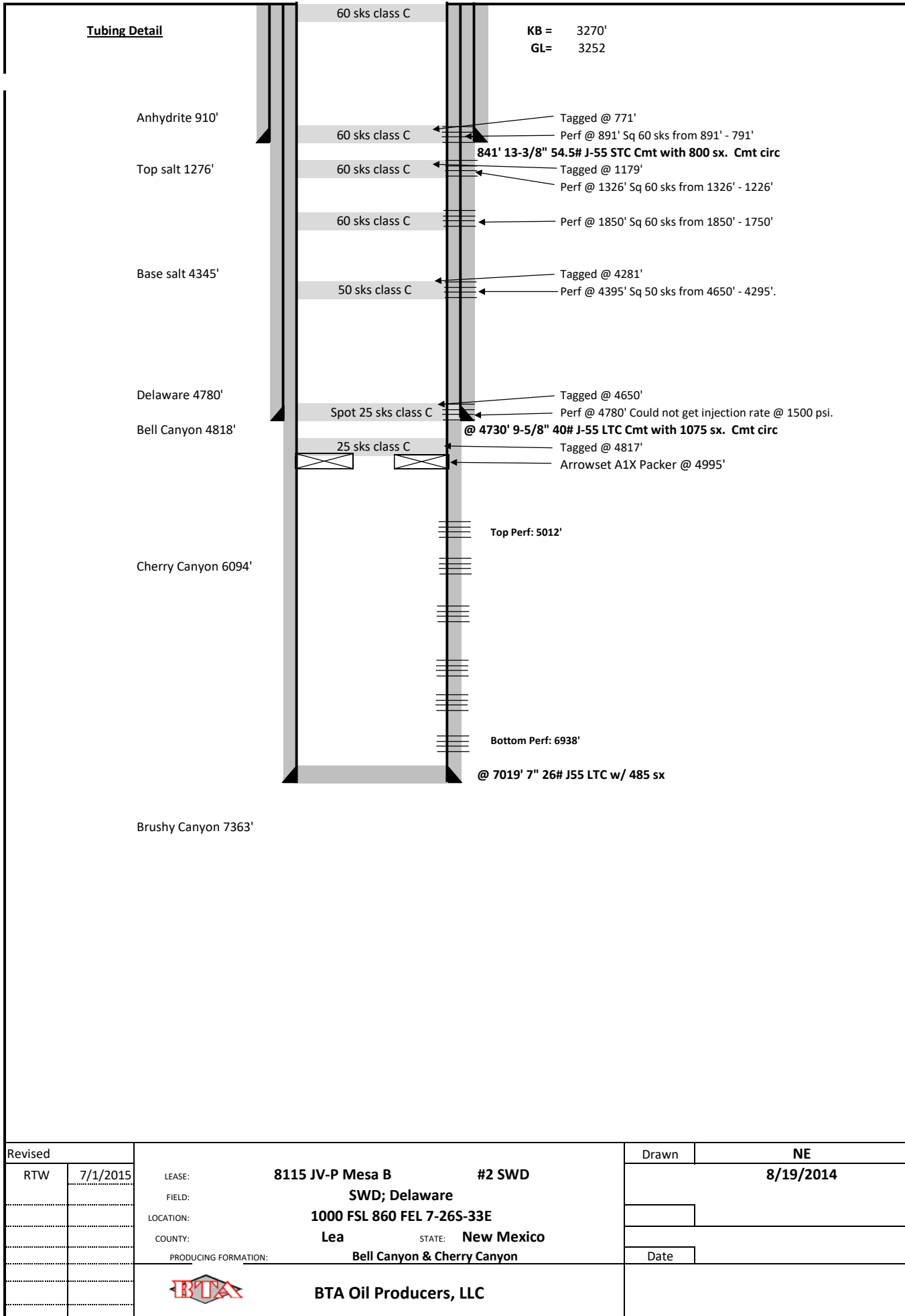
CUSTOMER NAME BTA Oil Producers		CUSTOMER NO.	DATE 7-9-21	DAY OF WEEK Friday	PLUGGER'S UNIT NO. 407	JOB NO.
LEASE & WELL NO. 8115 JV-P Mesa B #2		API 30-025-4246				
COUNTY / STATE Lea, New Mexico		FIELD		LEGAL DESCRIPTION OF LEASE		
FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION				
6:00	7:00	Crew Travel				
7:00	7:30	JSA / Tailgate Safety meeting				
7:30	8:30	Check pressures @ PST 7' 9 1/8 ; 13 3/8 Release PKR RTH w/ 1179' Pull up hole w/ PKR 546'				
8:30	9:30	RTH w/ wireline ; Perf @ 891' Load Well Set PKR EIR @ 2 BPM 1000 pst Well Circulated then 7x9 3/8 annulus Squeezed 60 SX of class C Cement 30% Calvechor Displace Cement to 791' SWJ				
9:30	1:30	W.O.C				
1:30	2:30	RTH w/ TBH Tag T.O.C @ 771' P.OOH w/ TBH				
2:30	4:00	Nipple Down B.O.P Nipple up BI Flange, RTH RTH w/ Wireline ; perf @ 100' Connect Pump to 7' Circulate 60 SX of class C Cement to Surface @ Ri. 9 1/8, stop & Rig Power Pulling Unit : Equip. Move off location & Rig				
Job Complete						

<input checked="" type="checkbox"/> ON - TURNKEY	<input checked="" type="checkbox"/> ON - TURNKEY WITH ADDITIONAL CHARGES	<input type="checkbox"/> OFF - TURNKEY			
C	RIG TIME.....@....., HR.....	HRS \$	340 5x	CEMENT.....@ Total /SACK.....	SACKS \$
H	TRAVEL.....@...../HR.....	HRS \$	2	SALT GEL.....@ Total /SACK.....	SACKS \$
A	SUPERVISOR.....@...../DAY	DAY \$	6	Calvechor	HRS \$
R	EXTRA HAND.....@...../HR....	HRS \$		BACKHOLE	HRS \$
G	FRAC TANK.....	DAY \$		FRESH WATER @...../BBL	BBL \$
E	FLOW BACK TANK.....	DAY \$		BRINE WATER @...../BBL	BBL \$
R	BLOW OUT PREVENTER.....	DAY \$		VACUUM TRUCK.....	HRS \$
E	CEMENT PUMP @.....HR.	HRS \$		DISPOSAL @...../BBL	BBL \$
C	PACKER.....SIZE.....	DAY \$	6	TIW.....	DAY \$
O	ROD TONGS.....	DAY \$		PERFORATION.....	RUN \$
R	TBG TONGS.....	DAY \$		WIRELINE SET UP.....	DAY \$
D	TBG CUTTER.....	EA \$		PIPE RACK / FLOAT.....	DAY \$
	WORK STRING @.....FT.	FT \$	8	WELL HEAD ADAPT.....	DAY \$
	CEMENT BULK UNIT.....	DAY \$		CIBP.....	EA \$
	RIG H2S MONITOR.....	DAY \$		WELLHEAD CUTOFF.....	EA \$
				SCBA(s).....	DAY \$

TIME RECORD									
DATE \$									
TOTAL \$									
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Vicente Lopez	6:00	4:00	9	01			10
CREWMAN		Francisco Cruzola	6:00	4:00	9	01			10
CREWMAN		Alfredo Ruiz	6:00	4:00	9	01			10
CREWMAN									
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:
JMR REPRESENTATIVE: [Signature] DATE: 7-9-21
CUSTOMER REPRESENTATIVE: _____ DATE: _____
WHITE - ORIGINAL CANARY - PAYROLL COPY PINK - OFFICE COPY GOLD - CUSTOMER COPY



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 46049

COMMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 46049
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/21/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46049

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 46049
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics submitted to release	3/18/2022