

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-05527

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
330343

7. Lease Name or Unit Agreement Name
East Eumont Unit

8. Well Number 2

9. OGRID Number
256073

10. Pool name or Wildcat
Eumont Y/7R/Q (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
J R Oil Ltd, Co.

3. Address of Operator
PO Box 2975, Hobbs, NM 88241

4. Well Location
Unit Letter G : 2,310 feet from the North line and 1,980 feet from the East line
Section 33 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,710' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission to extend approved TA status pending successful MIT.

Original TA status approved Nov. 6, 2008

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Nov. 30, 1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE Jan 13, 2022

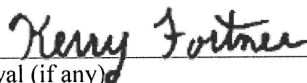
Type or print name Ian Petersen

E-mail address: ian@ddpetro.com

PHONE: (432) 634-4922

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

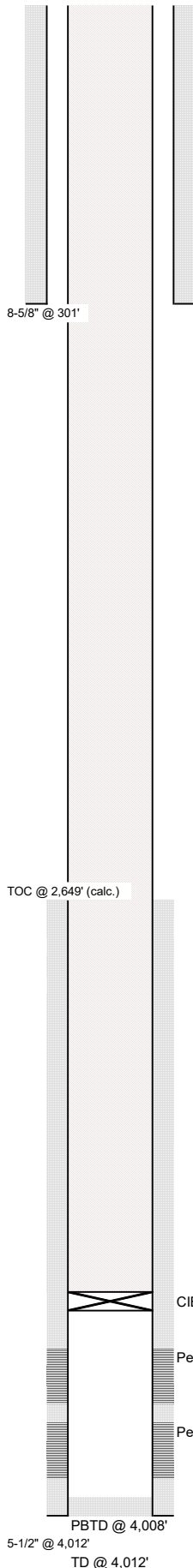
DATE 3/28/22

Conditions of Approval (if any)

575-263-6633

JR Oil Ltd.

East Eumont Unit #2

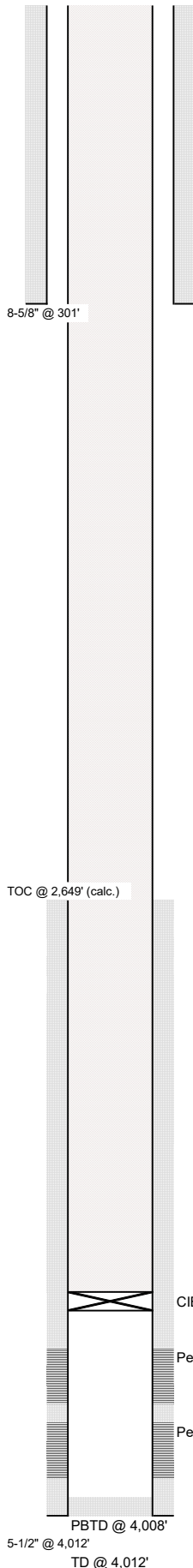


WELL NAME: East Eumont Unit #2					FORMATION: Penrose/Queen					KB: 13.0				
API NO: 30-025-05527					FIELD: Eumont					PBTD: 4,008				
SPUD DATE: November 30, 1956					COUNTY: Lea					TD: 4,012				
CASING									CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC		
Surface		8 5/8	32.00		7.921	7.796	13'	301'	12 1/4	301'	165			
Production		5 1/2	15.50	J-55	4.950	4.825	13'	4,012'	7 7/8	4,012'	250	2,649'		
History: 11/30/1956 Spud, perf Penrose , frac 10k# sand, 28k gal oil, IP 220 BOPD, API 38 1/1/1965 SWI 12/23/1993 RIH bit, tag 4,010', perf Penrose , swab, test csg, leaking & water coming out of ground, dig out, replace spool & packing , test csg from 3,715' to surf., held, swab, acidize 5k gal 15% HCL, 3k# RS, ATR 5.6, ATP 2,250, ISIP 1,700, 15" 170, 2' vac, swab, set inj. string 6/2/1994 151 BWIPD @ 700 psi 7/7/1995 Attempt step-rate test, gauge couldn't pass 600', bad liners in tbq, replace entire string with cement lined 8/17/1995 Injection pressure increased to 1,450 psi 8/24/2002 Tag fill @ 3,980', IPC coating collapsed, clean out to PBTD, acidize 5k gal 15% HCL, 1k# RS, ISIP 2,145, 15" 2,058, SI 2.5 hr, flow 20 bbls hot acid, 35 BW in 2 hrs, 83 BW overnight, swab, replace entire tbq string, ONSIP 300, flow 85 BW over weekend, dead, circ. pkr fluid, RTI 11/3/2008 Lay down tbq & pkr, set CIBP , circ. pkf fluid , well TA'd									PERFORATIONS					
									top	bottom	zone	status	tfl shots	date
									3,808'	3,920'	Penrose	TA'd		12/23/93
									3,929'	3,993'	Penrose	TA'd		11/30/56
									TUBING (NA)					
	OD (in)	ID (in)	joints	length (ft)	depth (ft)									
Sub	2 3/8	1.995	1	4.00										

Updated: December 2, 2021 by Ian Petersen

JR Oil Ltd.

East Eumont Unit #2



WELL NAME: East Eumont Unit #2					FORMATION: Penrose/Queen					KB: 13.0				
API NO: 30-025-05527					FIELD: Eumont					PBTD: 4,008				
SPUD DATE: November 30, 1956					COUNTY: Lea					TD: 4,012				
CASING									CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC		
Surface		8 5/8	32.00		7.921	7.796	13'	301'	12 1/4	301'	165			
Production		5 1/2	15.50	J-55	4.950	4.825	13'	4,012'	7 7/8	4,012'	250	2,649'		
History: 11/30/1956 Spud, perf Penrose , frac 10k# sand, 28k gal oil, IP 220 BOPD, API 38 1/1/1965 SWI 12/23/1993 RIH bit, tag 4,010', perf Penrose , swab, test csg, leaking & water coming out of ground, dig out, replace spool & packing , test csg from 3,715' to surf., held, swab, acidize 5k gal 15% HCL, 3k# RS, ATR 5.6, ATP 2,250, ISIP 1,700, 15" 170, 2' vac, swab, set inj. string 6/2/1994 151 BWIPD @ 700 psi 7/7/1995 Attempt step-rate test, gauge couldn't pass 600', bad liners in tbq, replace entire string with cement lined 8/17/1995 Injection pressure increased to 1,450 psi 8/24/2002 Tag fill @ 3,980', IPC coating collapsed, clean out to PBTD, acidize 5k gal 15% HCL, 1k# RS, ISIP 2,145, 15" 2,058, SI 2.5 hr, flow 20 bbls hot acid, 35 BW in 2 hrs, 83 BW overnight, swab, replace entire tbq string, ONSIP 300, flow 85 BW over weekend, dead, circ. pkr fluid, RTI 11/3/2008 Lay down tbq & pkr, set CIBP , circ. pkf fluid , well TA'd									PERFORATIONS					
									top	bottom	zone	status	tfl shots	date
									3,808'	3,920'	Penrose	TA'd		12/23/93
									3,929'	3,993'	Penrose	TA'd		11/30/56
TUBING (NA)									OD (in)	ID (in)	joints	length (ft)	depth (ft)	
Sub									2 3/8	1.995	1	4.00		
</														

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: East Eumont Unit #2
DATE: January 13, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted November 6, 2008. J R Oil took over operatorship 10 months ago and plans to reactivate this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: East Eumont Unit #2
DATE: January 13, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted November 6, 2008. J R Oil took over operatorship 10 months ago and plans to reactivate this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

JR Oil Ltd.

East Eumont Unit #2

[illegible]

Updated: December 2, 2021 by Ian Petersen

JR Oil Ltd.

East Eumont Unit #2

[illegible]

Updated: December 2, 2021 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72206

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 72206
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA extension MIT test and action plan	3/28/2022