

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address Read & Stevens, Inc. PO Box 1518 Roswell, NM 88202 | | ² OGRID Number 18917 |
| | | ³ Reason for Filing Code/ Effective Date NW 12/21/2021 |
| ⁴ API Number 30 - 025-43680 | ⁵ Pool Name Quail Ridge; BS-South | ⁶ Pool Code 50461 |
| ⁷ Property Code 328143 | ⁸ Property Name North Lea 10 Federal | ⁹ Well Number 2H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UI or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
| B | 10 | 20S | 34E | | 470' | FNL | 1470' | FEL | Lea |

¹¹ Bottom Hole Location

| | | | | | | | | | |
|-----------------------------|--|--------------------------------------|-----------------------------------|---------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| O | 10 | 20S | 34E | | 159' | FSL | 1737' | FEL | Lea |
| ¹² Lse Code F | ¹³ Producing Method F Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date | | |

III. Oil and Gas Transporters

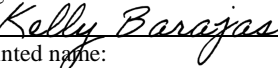
| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| 195739 | Plains Pipeline, LP | O |
| | | |
| 034053 | Plains Marketing, LP | O |
| | | |
| 24650 | Targa Midstream Services, LLC | G |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|------------------------------------|-------------------------------|---|-----------------------|
| ²¹ Spud Date 02/19/2020 | ²² Ready Date 11/16/2021 | ²³ TD 15,754' | ²⁴ PBTD 15,754' | ²⁵ Perforations 11,200'-15,675' | ²⁶ DHC, MC |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | | ²⁹ Depth Set | |
| 17.5 | | 13 3/8"J55 54.5# | | 1,607' | |
| 12.25 | | 9 5/8" HCL 80 LT&C | | 5,655' | |
| 8.75 | | 5 1/2" HCP 110 GCDC | | 15,754' | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--|---------------------------------|-------------------------------------|-------------------------------------|-----------------------------------|--------------------------------------|
| ³¹ Date New Oil 12/21/2021 | ³² Gas Delivery Date | ³³ Test Date 2/3/2022 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure SI | ³⁶ Csg. Pressure 350 |
| ³⁷ Choke Size 30/64 | ³⁸ Oil 382 | ³⁹ Water 641 | ⁴⁰ Gas 555 | | ⁴¹ Test Method Flowing |

| | | | |
|---|---------------------------------------|---------------------------|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Kelly Barajas Title: Production Reporting E-mail Address: kbarajas@read-stevens.com Date: 2/15/2022 | Phone: 575-624-3760 | OIL CONSERVATION DIVISION | |
| | Approved by: <i>PATRICIA MARTINEZ</i> | | |
| | Title: <i>PETROLEUM SPECIALIST</i> | | |
| | Approval Date: <i>4/1/2022</i> | | |
| | | | |

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District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|--|--|
| ¹ API Number 30-025-43680 | | ² Pool Code 50461 | | ³ Pool Name Quail Ridge; BS-South | |
| ⁴ Property Code 328143 | | ⁵ Property Name NORTH LEA 10 FEDERAL | | | |
| ⁷ OGRID No. 18917 | | ⁸ Operator Name READ & STEVENS, INC. | | | |
| | | ⁶ Well Number 2H | | ⁹ Elevation 3640.7 | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| B | 10 | 20 S | 34 E | | 470 | NORTH | 1470 | EAST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|------------|
| O | 10 | 20 S | 34 E | | 159 | SOUTH | 1737 | EAST | LEA |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 160 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|--|---|--|
| | | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kelly Barajas</i> 11/29/2021</p> <p>Signature Date</p> <p>Kelly Barajas</p> <p>Printed Name</p> <p>kbarajas@read-stevens.com</p> <p>E-mail Address</p> | |
| <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 29, 2021</p> <p>Date of Survey</p> <p><i>ALMON F. JARAMILLO</i></p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number: 12797</p> <p>Survey No. 6922A</p> | | | |

Intent ☐ As Drilled ☒

| | | |
|--|--|-------------------|
| API # 30-025-43680 | | |
| Operator Name: READ & STEVENS, INC. | Property Name: NORTH LEA 10 FEDERAL | Well Number 2H |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------------------|---------|----------|-------|-----|--------------------------|----------|------|----------|-----------|
| B | 10 | 20S | 34E | | 111 | NORTH | 1761 | EAST | LEA |
| Latitude 32.5946014 | | | | | Longitude 103.5452053 | | | | NAD 83 |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------------------|---------|----------|-------|-----|--------------------------|----------|------|----------|-----------|
| B | 10 | 20S | 34E | | 628 | NORTH | 1718 | EAST | LEA |
| Latitude 32.5931813 | | | | | Longitude 103.5450630 | | | | NAD 83 |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------------------|---------|----------|-------|-----|--------------------------|----------|------|----------|-----------|
| O | 10 | 20S | 34E | | 181 | SOUTH | 1735 | EAST | LEA |
| Latitude 32.5808895 | | | | | Longitude 103.5451261 | | | | NAD 83 |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018



McVAY DRILLING COMPANY
P.O. Box 2450
Hobbs, New Mexico 88241
(575) 397-3311
FAX: 39-DRILL

RECEIVED MAR 27 2020

Rig #1

Well Name and Number: North Lea 10 Federal #2H
Location: Sec.10, T20S, R34E
Operator: Read & Stevens
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

| <u>Degrees @</u> | <u>Depth</u> | <u>Degrees @</u> | <u>Depth</u> | <u>Degrees @</u> | <u>Depth</u> | <u>Degrees @</u> | <u>Depth</u> |
|------------------|--------------|------------------|--------------|------------------|--------------|------------------|--------------|
| 0.13 | 186 | 7.29 | 7998 | | | | |
| 13 | 364 | 6.33 | 8279 | | | | |
| 0.44 | 686 | 4.2 | 9593 | | | | |
| 0.53 | 864 | 2.68 | 10064 | | | | |
| 0.84 | 1052 | 2.24 | 10346 | | | | |
| 0.48 | 1426 | 1.67 | 10402 | | | | |
| 0.62 | 1895 | 24.31 | 10582 | | | | |
| 1.23 | 2271 | 44.7 | 10770 | | | | |
| 0.92 | 2458 | 54.9 | 10911 | | | | |
| 0.7 | 2834 | 72.31 | 11076 | | | | |
| 1.23 | 3021 | 83.65 | 11201 | | | | |
| 1.23 | 3394 | 89.89 | 11483 | | | | |
| 1.05 | 3796 | 90.64 | 11672 | | | | |
| 0.62 | 4143 | 90.9 | 12142 | | | | |
| 0.62 | 4518 | 89.32 | 12612 | | | | |
| 0.62 | 4893 | 90.55 | 12988 | | | | |
| 0.7 | 5268 | 90.15 | 13363 | | | | |
| 0.48 | 5571 | 88.31 | 13833 | | | | |
| 1.49 | 5938 | 91.82 | 14304 | | | | |
| 8 | 6408 | 88.66 | 14775 | | | | |
| 7.69 | 6783 | 91.43 | 15245 | | | | |
| 7.6 | 7157 | 90.99 | 15697 | | | | |
| 7.65 | 7625 | | | | | | |

TD-15754

By

Subscribed and sworn to before me this 25th day of March, 2020

Notary Public, Lea County, New Mexico


| | | |
|-----------------------------|--|---------------------------------------|
| Well Name: NORTH LEA 10 FED | Well Location: T20S / R34E / SEC 10 / NWNE / 32.353772 / -103.323933 | County or Parish/State: LEA / NM |
| Well Number: 2H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM56264 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002543680 | Well Status: Drilling Well | Operator: READ & STEVENS INCORPORATED |

Subsequent Report

Sundry ID: 2657115

| | |
|---|------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Other |
| Date Sundry Submitted: 02/15/2022 | Time Sundry Submitted: 09:23 |
| Date Operation Actually Began: 10/25/2021 | |

Actual Procedure: Read & Stevens, Inc. has completed the following: 10/25/2021: Pressure up csg to 9511 psi 30 minute test. 10/25-31/2021: Pref & frac Stages 1-30. Perfs 11,200'-15,675'. Frac w/265,551 bbls liquid & 396,030# proppant. 11/9-10/2021: Drill out plugs. 11/16/2021: Turn over to production tbg 2 7/8". TD: 15,754'. PDTD: 15,754'.

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

| | |
|---|----------------------------------|
| Operator Electronic Signature: KELLY BARAJAS | Signed on: FEB 15, 2022 09:22 AM |
| Name: READ & STEVENS INCORPORATED | |
| Title: Production & Regulatory Analyst | |
| Street Address: 400 N. Pennsylvania, Suite 1000 | |
| City: Roswell | State: NM |
| Phone: (575) 624-3760 | |
| Email address: kbarajas@read-stevens.com | |

Field Representative

Representative Name: Joe Tovar

Street Address: PO Box 1719

| | | |
|--|-----------|------------|
| City: Lovington | State: NM | Zip: 88260 |
| Phone: (575)390-2425 | | |
| Email address: jtovar@read-stevens.com | | |

| | | |
|------------------------------------|---|--|
| Well Name: NORTH LEA 10 FED | Well Location: T20S / R34E / SEC 10 / NWNE / 32.353772 / -103.323933 | County or Parish/State: LEA / NM |
| Well Number: 2H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM56264 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002543680 | Well Status: Drilling Well | Operator: READ & STEVENS INCORPORATED |

CONFIDENTIAL

Form 3160-4
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing Other: _____ | | | | | | 6. If Indian, Allottee or Tribe Name <hr/> | | | | | |
|---|----------------------|--|---|---|------------------------|--|------------------------|---|-------------------|------------------------|--|
| | | | | | | 7. Unit or CA Agreement Name and No. <hr/> | | | | | |
| 2. Name of Operator Read & Stevens, Inc. Kelly Barajas- kbarajas@read-stevens.com | | | | | | 8. Lease Name and Well No. NORTH LEA 10 FED 2H | | | | | |
| 3. Address 400 Penn Plaza Suite 1000 Roswell NM 88201 | | | | 3a. Phone No. (Include area code) 575-622-3770 | | 9. API Well No. 30-025--43680-00-X1 | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 10 T20S R34E NWNE 470 FNL 1470FEL At top prod. interval reported below 10647 At total depth 10911-TVD 15754-MD | | | | | | + | | 10. Field and Pool or Exploratory TEAS-BONE SPRING 11. Sec., T., R., M., on Block and Survey or Area See #4 12. County or Parish Lea | | 13. State NM | |
| 14. Date Spudded 02/19/2020 | | 15. Date T.D. Reached 03/09/2020 | | 16. Date Completed 11-16-21 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DF, RKB, RT, GL)* 3640.7 GL | | | | | |
| 18. Total Depth: MD 15754 TVD 10911 | | | 19. Plug Back T.D.: MD 15754 TVD 10911 | | | 20. Depth Bridge Plug Set: MD NA TVD NA | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | |
| 17.5 | 13-3/8 J55 | 54.5 | 0 | 1607 | na | 1169/200 "C" | | cir surface | na | | |
| 12.25 | 9-5/8 HLC80 | 40 | 0 | 5655 | 3837 | 204/386-600 "C" | | cir surface | na | | |
| 8.75 | 5.5 HPC | 20 | 0 | 15754 | na | 1327 C/1177 H | | cir surface | na | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 24. Tubing Record NA | | | | | | | | | | | |
| Size | Dept Set (MD) | Packer Dept (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | | | |
| A) 3 rd Bone sp-Green sand | | 10647 | 10911 | 11200-15675 | | .42 | 354 | complete | | | |
| B) | | | | | | | | | | | |
| C) | | | | | | | | | | | |
| D) | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org | | | | | | | | | | | |
| Depth Interval | | Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org | | | | | | | | | |
| 11200-15675 | | will up-load | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method | | |
| | 2/3/22 | 24 | ➡ | 382 | 555 | 641 | 42.5 | 1331 | Flowing | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | | |
| 30/64 | na | 350 | ➡ | | | | | PRODUCING | | | |
| 28a. Production - Interval B | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method | | |
| | | | ➡ | | | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | | |
| | | | ➡ | | | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|------------------------|-------------|-------------------|
| 11/16/21 | Feb | | ➡ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➡ | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|------------------------|-------------|-------------------|
| | | | ➡ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➡ | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Temporary Flare

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation Tops-See Attached

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------------|-------|--------|------------------------------|------------------------|--------------------|
| 7 Rivers | 3674 | 4442 | Capitan Reef Water | Capitan Reef | 3674-GL |
| Queen | 4442 | 5537 | Capitan Reef Water | Capitan Reef | |
| Delaware | 5537 | 5590 | Delaware Sand | Delaware NE pool 37584 | |
| Bone Sp-Green Sand | 10647 | 10911 | Green Sand | Teas Bone Sp | |

32. Additional remarks (include plugging procedure).

The following documentation is attached in order:

1. C-102- As Drilled
2. Formation Tops-Encountered
3. Deviation Survey-As Drilled
4. Directional Data Survey-As Drilled
5. Perf Record
6. Mud Log
7. Complete Drilling -Completion Daily Reports

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☒ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
Data & Deviation
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other:
C-102 as Drilled & Perf Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Wayne Pice-Price LLCTitle Consultant

Signature _____

Date Feb 3, 2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

[illegible]

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 81603

ACKNOWLEDGMENTS

| | |
|---|--|
| Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202 | OGRID: 18917 |
| | Action Number: 81603 |
| | Action Type: [C-104] Completion Packet (C-104C) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 81603

CONDITIONS

| | |
|---|--|
| Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202 | OGRID: 18917 |
| | Action Number: 81603 |
| | Action Type: [C-104] Completion Packet (C-104C) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| plmartinez | None | 4/1/2022 |